Proposed change No. A.1.3
Respondent's view
ElCom encourages the harmonization of the UTI Format.

Proposed change No.

A.2.2 and A.7.2

Respondent's view

ElCom fully supports that Data Field No (44) "Load type" of Table 2 of REMIT Implementing Regulation changes from optional to mandatory.

The element "datetime" should be further developed in such a way that some validation rules are implemented. If load type is baseload then it should be made sure that the difference between the reported deliveryEndDate and deliveryStartDate equals at least one day. Checks should also be done on loadDeliveryStartTime and loadDeliveryEndTime, in such a way that those are in line with the load type reported.

Those checks should also be done for Table 1 of REMIT Implementing Regulation.

Proposed change No. A.4.3

Respondent's view

ElCom is of the opinion that change A.4.3 should be applicable not only for gas but also for the reporting of electricity transportation contracts in accordance with Table 3 of the REMIT Implementing Regulation.

Proposed change No. A.4.5

Respondent's view

ElCom is of the opinion that change A.4.5 for gas should be applicable also for electricity in such a way that EIC Code and ACER Code are linked with respect to the fundamental data related to electricity.

Annex C- Form for providing additional changes and comments

Data type	Table 3
Impacted field(s)	MoP 6.2.1.d
Description of your change proposal/Other comment	ElCom would appreciate if in general all fundamental data reported would be in 15min resolution, especially for actual generation per generation unit and actual generation per production type.
Motivation for the change	