

Date: 2018-07-10

**Approval by all Regulatory Authorities of CCR Nordic on the TSOs' Proposal for a Capacity Calculation Methodology in accordance with Article 20.2 of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management on the Determination of Capacity Calculation Regions**

This document elaborates an agreement of All Regulatory Authorities of the CCR Nordic together with the Norges vassdrags og energidirektorat (NVE) (hereafter referred to as NRAs), agreed electronically XX XXX 2018, on the **all TSOs of CCR Nordic together with Statnets'** (hereinafter referred to as TSOs) **Proposal for a Capacity Calculation Methodology in accordance with Article 20.2 of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management** (hereafter referred to as respectively "CCM Proposal" and "Regulation 2015/1222"), as submitted in May 2018.

This agreement of NRAs shall provide evidence that a decision on the amended CCM Proposal does not, at this stage, need to be adopted by ACER pursuant to Article 9(11) of Regulation 2015/1222. This agreement is intended to constitute the basis on which All Regulatory Authorities will each subsequently adopt a decision to the CCM Proposal pursuant to Article 9 (7) (b).

The legal provisions relevant to the submission and approval of the CCM Proposal can be found in Articles 3, 9, 12 and 20-30 of Regulation 2015/1222.

### **The CCM Proposal**

TSOs (original) proposal was submitted to NRAs 17th September 2017. NRAs Request for Amendment was later submitted to the TSOs 16th March 2018. The TSOs amended proposal was submitted 16th May 2018, whereas draft amended proposal was distributed informally for information and feedback 1 May 2018.

Regulation 2015/1222 requires NRAs to consult and closely cooperate and coordinate with each other to reach agreement, and make decisions within six months following receipt of submissions of the last Regulatory Authority concerned. In the event that one or several regulatory authorities request an amendment to approve the proposal, the competent regulatory authorities shall decide on the amended proposal within two months following their submission. A decision is therefore required by each Regulatory Authority of the Nordic CCR (Denmark, Finland and Sweden) by 16 July 2018.

### **NRAs' position**

NRAs acknowledge that TSOs have improved the CCM Proposal compared to the initial version. In general, the Capacity Calculation Methodology fulfils the NRAs request for amendments. Thus the amended CCM proposal should yield added welfare to the Nordic region by enabling more efficient

utilisation of the capacity in the electricity system. The conditions for approving the amended proposal are fulfilled. Each Regulatory Authority of the Nordic CCM therefore agrees to approve the amended proposal in a national decision.

#### **Actions / conclusion**

NRAs have assessed, consulted and closely cooperated and coordinated to reach the agreement that the CCM Proposal meets the requirements of Regulation 2015/1222 and as such can be approved by all Regulatory Authorities of CCR Nordic.

NRAs must therefore, on the basis of this agreement, make their national decisions by 16 July 2018. The CCM Proposal will be adopted upon the decision of the last NRA of CCR Nordic concerned. Following the national decisions by all, TSOs will be required to publish the CCM Proposal as approved, in line with Article 9(14) of Regulation 2015/1222. All TSOs must respect the implementation deadlines provided in the CCM Proposal.

#### **Next steps**

The Regulatory Authorities of the Nordic CCR has also reached an agreement on the next steps to be taken by the Regulatory Authorities of the Nordic CCR after the CCM Proposal, see Annex 1.

