Booking capacity platform

GRI NW - IG
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A new context that will change the booking of capacities

The Capacity Allocation Mechanism (CAM) network code defines new rules

1. Capacities have to be sold as a bundled product
   * Are concerned only interconnections between 2 adjacent entry-exit zones inside EU (primary and secondary capacities)

2. Capacity products proposed
   * Year, quarter, month-ahead, day-ahead, within-day

3. Capacities sold via auction mechanisms...

4. ... On a Booking capacity platform
There are different initiatives on Capacity Platform in Europe
Current initiatives in NW Europe

• A joint initiative by Fluxys and GRTgaz to foster liquidity in the capacity market in their networks now available for other markets: GRTgaz Deutschland, OGE
  – A single platform operator and a single membership agreement with the platform operator

• Products proposed
  – Possibility to exchange capacity on GRTgaz and Fluxys markets
  – Bundled products linking PEG Nord, Zeebrugge hub, NCG

• Trac-x is the unique German capacity booking platform
  – Used by all German TSOs
  – Replaces all previously existing systems
  – Since 1 August 2011

• Products proposed
  – Primary market: Year, Quarter, Month. Day-ahead should arrive soon.
  – Secondary market: day-ahead and long term
Current initiatives in NW Europe

- L4H is a firm capacity platform between GTS (Netherlands), Gasunie Deutschland (Germany) and EnergieNet.dk (Denmark)
  - Product proposed
    - Day-ahead

- GATRAC is a capacity platform between Net4gas (Czech-Rep), GRTgaz Deutschland (Germany) and Ontras (Germany)
  - Product proposed
    - Day-ahead
Conclusion

• Different initiatives in NW Europe on Capacity Platform

• Capacity Platforms are part of the activities related to the transmission business, TSOs are responsible for

• Capacity platforms will have to be upgraded in the context of CAM network code

• TSOs involved in the existing platforms in NW Europe are currently working on their convergence toward a unique platform

• On going negotiations – communication at a later stage

• South GRI is expecting France (CRE and GRTgaz) to “export” the NW GRI solution to the South Region