# AGENDA

<table>
<thead>
<tr>
<th>Indicative time</th>
<th>Webinar items</th>
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<tr>
<td>10:45 - 11:00</td>
<td>Webinar open for log-in</td>
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| 11:00 - 11:05   | **Introductory remarks**  
Mathieu FRANSEN, ACER |
| 11:05 - 11:10   | **Background and process leading to the ACER decision**  
Marco PAVESI, ACER |
| 11.10 – 11.15   | **R&D activities to enable the implementation of co-optimisation**  
Marco PAVESI, ACER |
| 11:15 – 11:25   | Q&A |
| 11:25 – 11:30   | **Bid design and market products for co-optimisation**  
Marco PAVESI, ACER |
| 11:30 – 11:40   | Q&A |
| 11:40 – 11:45   | **Benefits of co-optimisation compared to the status quo**  
Marco PAVESI, ACER |
| 11:45 – 11:55   | Q&A |
| 11:55 – 12:00   | **Closing remarks**  
Mathieu FRANSEN, ACER |
Webinar objective

ACER is running a public consultation on amending the electricity price coupling algorithm methodology (from 18 January until 15 February 2024) to collect views from stakeholders to inform its decision-making process.

This aim of this workshop (intended for technical experts) is to discuss the main elements of ACER’s public consultation, in particular:

- further research and development activities on the remaining elements needed to enable the implementation of co-optimisation;
- the design of bids and specific market products that would allow the interactions between day-ahead market and balancing capacity markets to be captured; and
- the expected benefits of co-optimisation compared to the current market design.

Pre-reading for webinar participants ahead of the event:

- **ACER’s public consultation**
- NEMOs’ proposal (24 November 2023)
  - Explanatory note
  - Algorithm methodology ([clean](#)) ([tracked changes](#))
  - Annex 1 - Common set of requirements for day-ahead ([clean](#))
  - Annex 2 - Common set of requirements for intraday ([clean](#)) ([tracked changes](#))
  - Annex 3 - Algorithm monitoring methodology for day-ahead ([clean](#)) ([tracked changes](#))
  - Appendix 1 - List of NEMOs and TSOs
- **ACER’s request for a proposal for amendment of the SDAC algorithm methodology** (25 November 2022)

For further background information, participants may consult the following documents:

- **Roadmap study**: Co-optimisation of energy and balancing capacity in the European Single Day-Ahead Coupling (20 October 2022)
- **TSOs’ implementation impact assessment** for the methodology for a co-optimised allocation process of cross-zonal capacity for the exchange of balancing capacity or sharing of reserves (17 December 2021)
- **‘SDAC product methodology’**: Products that can be taken into account in the Single Day-Ahead Coupling (22 December 2020)