

REMIT data: What to report and how

This document aims to explain what data needs to be reported to ACER under REMIT, following the [2026 recast Implementing Regulation](#). Instructions on how to report are available in [ACER's guidance documents](#). For comprehensive obligations and legal requirements, the full legal text should always be consulted.

What	Frequency	When to submit data	Who	Notes/Exceptions
Electricity transactions: Supply, storage and transportation with (potential) delivery in the EU, including derivatives	Continuous	Within 2 days if traded on organised market places (OMPs)	Market participants or OMPs via registered reporting mechanisms (RRMs)	Single consumption unit \geq 600 GWh/year → Periodic
		Within 10 days if traded bilaterally		Single production unit \leq 10 MW → Ad hoc
Gas transactions, including LNG: Supply with (potential) delivery in the EU and transportation, including derivatives	Continuous	Within two days if traded on organised marketplaces	Market participants or OMPs via RRMs	Single production unit \leq 20 MW → Ad hoc
		Within 10 days if traded bilaterally		
LNG market data	Continuous	Real-time	LNG market participants via RRMs	N/A
Inside information: Market-sensitive information likely to significantly affect the prices of wholesale energy products	Continuous	Market participants disclose it via inside information platforms (IIPs) as soon as identified	Market participants disclose it via inside information platforms (IIPs), who report to ACER	See the new REMIT Delegated Regulation
		IIPs report to ACER within 1 day of disclosure		
Fundamental data (e.g. information about capacity and use of facilities, planned or unplanned outages)	Continuous	As soon as it becomes available (ENTSOG for gas)	ENTSOs & LNG system operators	Electricity TSOs report imbalances settlement data monthly
		Within 2 working days (gas TSOs, LNG system operators, storage system operators)		Upstream pipeline networks; market-based redispatching; single electricity/gas production capacity \leq 10/20 MW respectively; gas storage < 12 months → Ad hoc
Transactions via trade-matching systems (including system-generated orders)	Continuous	Activated upon ACER's request	OMPs or trade-matching system operators via RRMs	/

Hydrogen transactions: Supply, storage & transportation, including derivatives, balancing services	Periodic	Annually	Market participants via RRM	Single production capacity ≤ 50 MW → Exempt
				Single consumption unit ≤ 600 GWh/year → Exempt
				Transactions in geographically confined networks → Exempt
Electricity system services: Balancing, capacity mechanisms	Periodic	Monthly (balancing services)	Market participants via RRM	Market-based redispatching → Ad hoc
		Annually (capacity mechanisms)		
Gas storage contracts (including derivatives)	Periodic (≥ 12 months)	Monthly	Market participants or OMPs via RRMs	N/A
	Ad hoc (< 12 months)	Upon ACER's request		
Exposures: Trading positions in electricity & gas, including LNG with physical delivery or cash settlement for following 18 months	Periodic (actual positions)	Quarterly	Market participants via RRM	Positions < 600 GWh/year → Exempt
	Ad hoc (forecasted production & consumption)	Upon ACER's request		System operators (transmission, distribution, storage and LNG) report upon ACER's request
Intragroup transactions: Trades between same-group entities (unless done on OMPs)	Ad hoc	Upon ACER's request	Market participants via RRM	/
Unsuccessful auctions: Details of primary capacity allocations with no bids submitted and no capacity allocated	Ad hoc	Upon ACER's request	OMPs via RRM	/
Orders placed via brokers' voice systems not shown on electronic screens	Ad hoc	Upon ACER's request	Market participants or OMPs via RRMs	/

Implementation timeline

