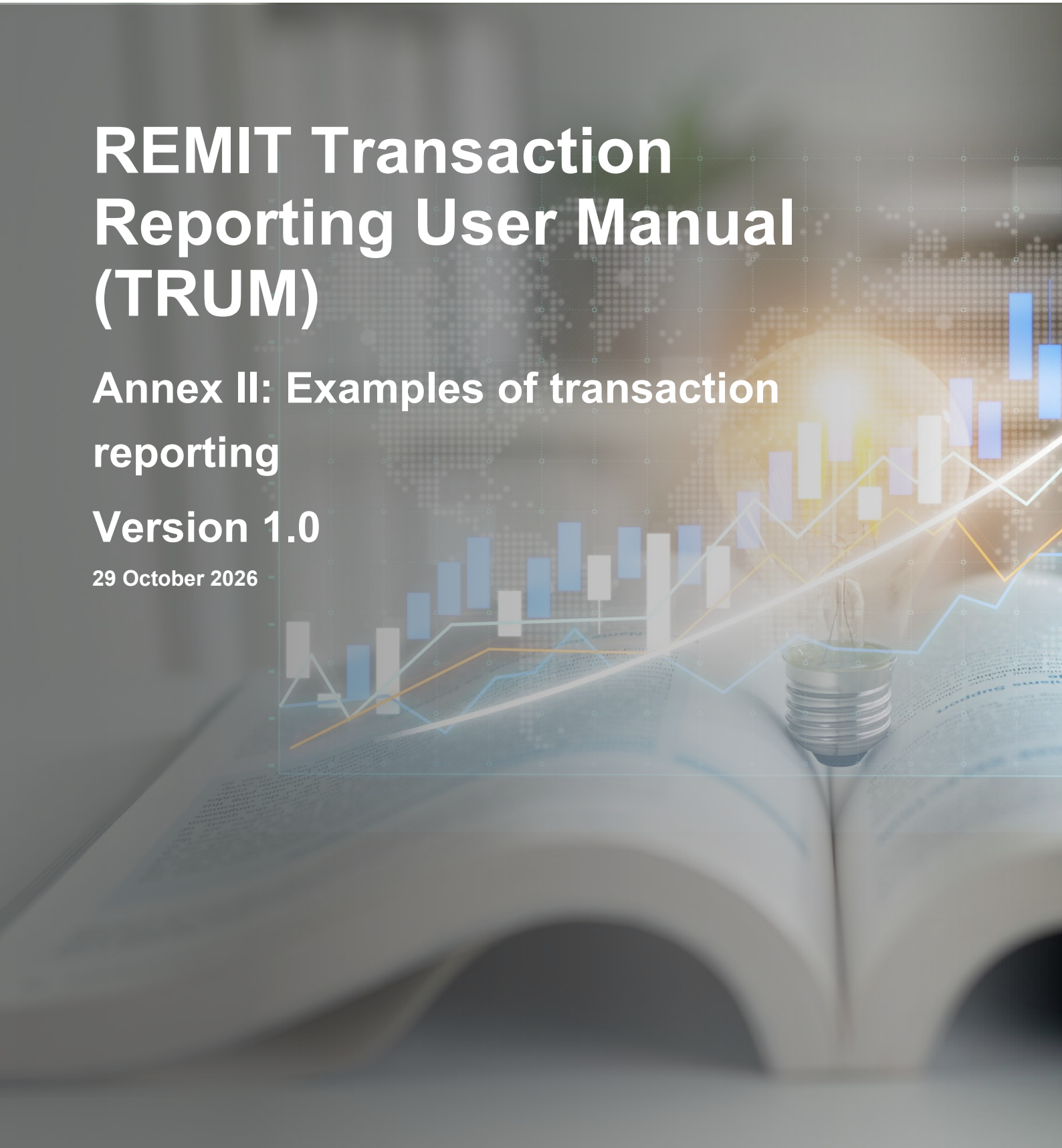
ACER

European Union Agency for the Cooperation of Energy Regulators



REMIT Transaction Reporting User Manual (TRUM)

Annex II: Examples of transaction reporting

Version 1.0

29 October 2026

REMIT Transaction Reporting User Manual (TRUM)

Annex II: Examples of transaction reporting

Version 6.0

29 October 2026

Please note that the present version of Annex II to the TRUM outlines the instructions for complying with the reporting obligation taking effect on 29 October 2027 as per Commission Implementing Regulation (EU) 2026/256. Consequently, reporting parties are required to continue applying TRUM v. 7.0, including its Annexes, for compliance purposes until that date.

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1. Introduction

1.1. Scope, purpose and structure of the Annex

Annex II to the Transaction Reporting User Manual (TRUM) provides examples how to report to ACER transactions relating to wholesale energy products in relation to the supply or storage of electricity, supply of natural gas, and the transportation of electricity and natural gas pursuant to Article 3 and Article 4(2) of the recast Commission Implementing Regulation (EU) 2026/256 ([1]) (REMIT Implementing Regulation). In addition, the document presents examples for the reporting of LNG market data and their lifecycles set out in Article 7c and 7d of REMIT.

This document is intended to complement the reporting requirements described in its parent document, the TRUM, and its Annex I and Annex III to facilitate the correct understanding and implementation of the applicable reporting requirements.

More specifically, this version of Annex II provides guidance on the following:

- Transactions to be reported on a continuous basis pursuant to Article 3(a) and 3(b) of the REMIT Implementing Regulation, more specifically:
  - Transactions relating to the supply or storage of electricity and the supply of natural gas, and their derivatives
  - Transactions relating to the transportation of electricity and natural gas, and their derivatives
- LNG market data to be reported real time pursuant to Articles 7c and 7d of REMIT and Article 7(2) of the REMIT Implementing Regulation
- Transactions to be reported on a periodic basis relating to the supply or storage of electricity or the supply of natural gas to a single consumption unit with a technical capability to consume 600 GWh/year or more, unless concluded on an OMP, pursuant to Article 4(2) of the REMIT Implementing Regulation

It is important to note that this Annex does not cover reporting examples for reporting exposure, fundamental data and inside information. For further information in that regard, the relevant guidance documents available in the REMIT Documents section on the ACER website shall be consulted.

This Annex is structured so that the second chapter provides the descriptions of all examples included in the document. Chapter 3 then presents these examples.

For the Table 1 examples, the Data Fields (58 to 68), on LNG under market data are not represented in this Annex given that this LNG market data is reported in the REMITTable1LNG schema.

1.2. ACER contacts

ACER recommends stakeholders wishing to address questions related to REMIT transaction reporting to always refer to the ACER's REMIT Query Form available on the REMIT Documents section of the ACER website.

The TRUM and its Annexes aim to provide an extensive list of reporting scenarios for the population of the different data fields and the adequate representation of the different trading arrangements. Nevertheless, the list of examples provided in the guidance documents are not exhaustive, therefore, reporting parties shall always contact ACER via its established communication channels in case of any questions regarding the business and/or technical requirements to adopt for the relevant transaction in question.

([1]) Recast Commission Implementing Regulation (EU) 2026/256

Submitting new examples

If reporting entities do not find the relevant transaction reporting example deemed applicable for their case in this document, they are advised to submit the trading example to ACER, by describing the applicable scenario and providing suggestions on how to report the specific transaction. The template for the submission of additional trading examples is available on the REMIT Documents section of the ACER website.

2. Trading examples

2.1. Transactions on auction markets reported in Table 1

This section provides reporting examples on transactions related to **auction markets** taking place on exchanges.

Transactions included in this section are reportable through the REMITTable1 schema.

List of examples

No.	Example
1.01	Electricity cross-border single day-ahead market coupling (SDAC)
1.02	SDAC consecutive blocks
1.03	SDAC non-consecutive blocks
1.04	SDAC variable blocks with different prices and volumes
1.05	SDAC curtailable blocks with different prices and volumes
1.06	SDAC linked block
1.07	SDAC exclusive group of blocks
1.08	SDAC baseload
1.09	SDAC step order
1.10	Electricity hourly block (with 'step' order)
1.11	SDAC block market order with same volume
1.12	Intraday auctions within SIDC (IDA)
1.13	Natural gas day-after contract
1.14	SDAC block order with delivery in a time zone different than CET

Description of examples

Example 1.01: Electricity cross-border single day-ahead market coupling (SDAC)

The market participant joins the single day-ahead market coupling (SDAC), by placing a Buyer order (with order type 'LIM') for a 15-minute product with delivery at 10:00 next day. The order is accepted at the market clearing price of 40.45 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A6338913B.EU	A6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	K7W7F9S2B4B4W0R8L5U3	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		B1Q3Y0R5K4U7
39	Linked transaction ID		
40	Linked order ID		K7W7F9S2B4B4W0R8L5U3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	40.45
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		50.56
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	5	5
54	Total notional contract quantity	5	1.25
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	0.25	0.25
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

Example 1.02: SDAC consecutive blocks

The market participant joins an auction in SDAC, by placing a sell order for a block of three consecutive hours (from 10:00 to 13:00) with the same price and quantity. The order has order type 'BLO' and order condition 'AON'. The block is accepted while the price for each delivery interval corresponds to the relevant market clearing price.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	P2H6J6D2E0Z1D7N5M6J5	
16	Order type	BLO	
17	Order condition	AON	
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID		SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		U5O5G0W6R3F5
39	Linked transaction ID		
40	Linked order ID		P2H6J6D2E0Z1D7N5M6J5
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	40.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1388.525
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	
54	Total notional contract quantity	30	30
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		45.00
84	Load delivery intervals	10:15:00/10:30:00	10:15:00/10:30:00

85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		50.30
84	Load delivery intervals	10:30:00/10:45:00	10:30:00/10:45:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		42.44
84	Load delivery intervals	10:45:00/11:00:00	10:45:00/11:00:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		43.25
84	Delivery capacity	11:00:00/11:15:00	11:00:00/11:15:00
85	Quantity unit used in field 85		10
86	Price/time interval quantity		MW
87	Load delivery intervals		44.47
84	Quantity unit used in field 85	11:15:00/11:30:00	11:15:00/11:30:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		46.13
84	Quantity unit used in field 85	11:30:00/11:45:00	11:30:00/11:45:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		55.20
84	Quantity unit used in field 85	11:45:00/12:00:00	11:45:00/12:00:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		52.11
84	Quantity unit used in field 85	12:00:00/12:15:00	12:00:00/12:15:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		43.15
84	Quantity unit used in field 85	12:15:00/12:30:00	12:15:00/12:30:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		41.77
84	Quantity unit used in field 85	12:30:00/12:45:00	12:30:00/12:45:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		44.37
84	Quantity unit used in field 85	12:45:00/13:00:00	12:45:00/13:00:00
85	Price/time interval quantity		10
86	Load delivery intervals		MW
87	Delivery capacity		47.22
84	Quantity unit used in field 85	10YXX-EUROPOW--8	10YXX-EUROPOW--8
85	Price/time interval quantity	2026-08-01	2026-08-01
86	Load delivery intervals	2026-08-01	2026-08-01
87	Delivery capacity	HQ	HQ

	Lifecycle information		
88	Action type	N	N

Example 1.03: SDAC non-consecutive blocks

The market participant joins an auction in SDAC, by placing a block order on the buy side with delivery in three non-consecutive hours (delivery at 10:00, 14:00 and 19:00) with the same price and quantity. The order has order type 'BLO' and order condition 'AON'. The block is accepted while the price for each delivery interval corresponds to the relevant market clearing price.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A6338913B.EU	A6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	D5G7I8F6R7W9Z8R0R4Z4	
16	Order type	BLO	
17	Order condition	AON	
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC

34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		X5H4Q8R8F7K0
39	Linked transaction ID		
40	Linked order ID		D5G7I8F6R7W9Z8R0R4Z4
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	56.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		694.26
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	5	
54	Total notional contract quantity	15	15
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW

87	Price/time interval quantity		45.00
84	Load delivery intervals	10:15:00/10:30:00	10:15:00/10:30:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		50.30
84	Load delivery intervals	10:30:00/10:45:00	10:30:00/10:45:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		42.44
84	Load delivery intervals	10:45:00/11:00:00	10:45:00/11:00:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		43.25
84	Load delivery intervals	14:00:00/14:15:00	14:00:00/14:15:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		44.47
84	Load delivery intervals	14:15:00/14:30:00	14:15:00/14:30:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		46.13
84	Load delivery intervals	14:30:00/14:45:00	14:30:00/14:45:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		55.20
84	Load delivery intervals	14:45:00/15:00:00	14:45:00/15:00:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		52.11
84	Load delivery intervals	19:00:00/19:15:00	19:00:00/19:15:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		43.15
84	Load delivery intervals	19:15:00/19:30:00	19:15:00/19:30:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		41.77
84	Load delivery intervals	19:30:00/19:45:00	19:30:00/19:45:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		44.37
84	Load delivery intervals	19:45:00/20:00:00	19:45:00/20:00:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		47.22
	Lifecycle information		
88	Action type	N	N

Example 1.04: SDAC variable blocks with different prices and volumes

The market participant joins an auction in SDAC, by placing a Buyer order with delivery in three consecutive hours (from 10:00 to 13:00) with a different price and quantity for each interval. The order has order type 'VAR' and order condition 'AON'. The order is fully accepted, while the price for each delivery interval corresponds to the relevant market clearing price.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A6338913B.EU	A6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Y2M3G2C8I5S2B5P8N6A3	
16	Order type	VBL	
17	Order condition	AON	
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00

	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		K7B3D3G5S8F9
39	Linked transaction ID		
40	Linked order ID		Y2M3G2C8I5S2B5P8N6A3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1142.33
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		
54	Total notional contract quantity	28.5	28.5
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity	10	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.50	40.00
84	Load delivery intervals	10:15:00/10:30:00	10:15:00/10:30:00
85	Delivery capacity	5	5
86	Quantity unit used in field 85	MW	MW

87	Price/time interval quantity	50.30	47.00
84	Load delivery intervals	10:30:00/10:45:00	10:30:00/10:45:00
85	Delivery capacity	10	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.44	41.30
84	Load delivery intervals	10:45:00/11:00:00	10:45:00/11:00:00
85	Delivery capacity	7	7
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.25	42.22
84	Load delivery intervals	11:00:00/11:15:00	11:00:00/11:15:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.00	39.15
84	Load delivery intervals	11:15:00/11:30:00	11:15:00/11:30:00
85	Delivery capacity	10	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.15	41.10
84	Load delivery intervals	11:30:00/11:45:00	11:30:00/11:45:00
85	Delivery capacity	2	2
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.14	43.10
84	Load delivery intervals	11:45:00/12:00:00	11:45:00/12:00:00
85	Delivery capacity	7	7
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.00	38.50
84	Load delivery intervals	12:00:00/12:15:00	12:00:00/12:15:00
85	Delivery capacity	10	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.50	35.05
84	Load delivery intervals	12:15:00/12:30:00	12:15:00/12:30:00
85	Delivery capacity	8	8
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	44.31	43.33
84	Load delivery intervals	12:30:00/12:45:00	12:30:00/12:45:00
85	Delivery capacity	13	13
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.21	35.15
84	Load delivery intervals	12:45:00/13:00:00	12:45:00/13:00:00
85	Delivery capacity	17	17
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.50	42.22
	Lifecycle information		
88	Action type	N	N

Example 1.05: SDAC curtailable blocks with different prices and volumes

A market participant joins an auction in SDAC, by placing a variable block order on buy side with delivery in three consecutive hours (from 10:00 to 13:00). The order has order type 'VAR' and order condition 'MEV' (i.e. there is a minimum execution volume for each MTU). The block is partially accepted with the quantity of the twelve 15-minute intervals being accepted at ~50%.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A2176946T.EU	A2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W6V4F1E5O7M8N2R8W4Y7	
16	Order type	VBL	
17	Order condition	MEV	
18	Order status	ACT	
19	Minimum execution volume	5	
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		K2E5H7A5A7T8
39	Linked transaction ID		
40	Linked order ID		W6V4F1E5O7M8N2R8W4Y7
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		906.30
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		
54	Total notional contract quantity	32.5	21.25
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity	10	5
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.50	40.00
84	Load delivery intervals	10:15:00/10:30:00	10:15:00/10:30:00
85	Delivery capacity	5	5
86	Quantity unit used in field 85	MW	MW

87	Price/time interval quantity	50.30	47.00
84	Load delivery intervals	10:30:00/10:45:00	10:30:00/10:45:00
85	Delivery capacity	10	5
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.44	41.30
84	Load delivery intervals	10:45:00/11:00:00	10:45:00/11:00:00
85	Delivery capacity	7	5
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.25	42.22
84	Load delivery intervals	11:00:00/11:15:00	11:00:00/11:15:00
85	Delivery capacity	15	12
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.00	39.15
84	Load delivery intervals	11:15:00/11:30:00	11:15:00/11:30:00
85	Delivery capacity	10	6
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.15	41.10
84	Load delivery intervals	11:30:00/11:45:00	11:30:00/11:45:00
85	Delivery capacity	8	8
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	43.14	43.10
84	Load delivery intervals	11:45:00/12:00:00	11:45:00/12:00:00
85	Delivery capacity	7	7
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.00	38.50
84	Load delivery intervals	12:00:00/12:15:00	12:00:00/12:15:00
85	Delivery capacity	20	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.50	35.05
84	Load delivery intervals	12:15:00/12:30:00	12:15:00/12:30:00
85	Delivery capacity	8	5
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	44.31	43.33
84	Load delivery intervals	12:30:00/12:45:00	12:30:00/12:45:00
85	Delivery capacity	13	7
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.21	35.15
84	Load delivery intervals	12:45:00/13:00:00	12:45:00/13:00:00
85	Delivery capacity	17	10
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.50	42.22
	Lifecycle information		
88	Action type	N	N

Example 1.06: SDAC linked block

The market participant joins an auction in SDAC, by placing three linked block orders on the buy side with the same price but different quantity for each delivery interval with delivery in three consecutive hours (from 10:00 to 13:00). Each block order has order type 'VAR'. The order with Order ID 001 is the parent block, while the order with Order ID 002 is the child of the parent block and the grandchild block of the parent block is identified with Order ID 003.

		Parent block	Child block	Grandchild block
No	**Field identifier**	**Buyer order**	**Buyer order**	**Buyer order**
	Parties to the contract			
1	ID of the market participant	A6338913B.EU	A6338913B.EU	A6338913B.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	001	002	003
16	Order type	VBL	VBL	VBL
17	Order condition			
18	Order status	ACT	ACT	ACT
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration	SES	SES	SES
	Contract details			
23	Contract ID	SDAC_10YEU_EL_2026-03-04T10:00	SDAC_10YEU_EL_2026-03-04T06:00	SDAC_10YEU_EL_2026-03-04T10:00
24	Contract name	SDAC_OMP_Electricity_hourly_block_day ahead	SDAC_Electricity_hourly_block_day ahead	SDAC_Electricity_hourly_block_day ahead
25	Contract type	AU	AU	AU
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			

35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T11:35:12.278+02:01	2026-07-31T11:34:56.234+02:02
38	Unique transaction ID			
39	Linked transaction ID			
40	Linked order ID		001	002
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price			
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			
51	Notional amount in EUR			
52	Notional currency			
53	Quantity/Volume			
54	Total notional contract quantity	31	34.5	32
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MWh	MWh	MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01	2026-08-02
81	Duration	HQ	HQ	HQ
82	Number of periods	3	3	3
83	Load type	BH	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	06:00:00/06:15:00	21:00:00/21:15:00
85	Delivery capacity	10	13	12
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.8	43.81

84	Load delivery intervals	10:15:00/10:30:00	06:15:00/06:30:00	21:15:00/21:30:00
85	Delivery capacity	5	5	4
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.8	43.81
84	Load delivery intervals	10:30:00/10:45:00	06:30:00/06:45:00	21:30:00/21:45:00
85	Delivery capacity	10	8	8
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.8	43.81
84	Load delivery intervals	10:45:00/11:00:00	06:45:00/07:00:00	21:45:00/22:00:00
85	Delivery capacity	7	9	6
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	11:00:00/11:15:00	07:00:00/07:15:00	22:00:00/22:15:00
85	Delivery capacity	15	14	12
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	11:15:00/11:30:00	07:15:00/07:30:00	22:15:00/22:30:00
85	Delivery capacity	10	12	13
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	11:30:00/11:45:00	07:30:00/07:45:00	22:30:00/22:45:00
85	Delivery capacity	2	6	7
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	11:45:00/12:00:00	07:45:00/08:00:00	22:45:00/23:00:00
85	Delivery capacity	7	10	12
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	12:00:00/12:15:00	08:00:00/08:15:00	23:00:00/23:15:00
85	Delivery capacity	20	16	14
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	12:15:00/12:30:00	08:15:00/08:30:00	23:15:00/23:30:00
85	Delivery capacity	8	10	9
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	12:30:00/12:45:00	08:30:00/08:45:00	23:30:00/23:45:00
85	Delivery capacity	13	15	14
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
84	Load delivery intervals	12:45:00/13:00:00	08:45:00/09:00:00	23:45:00/00:00:00
85	Delivery capacity	17	20	17
86	Quantity unit used in field 85	MW	MW	MW
87	Price/time interval quantity	55.56	42.80	43.81
	Lifecycle information			
88	Action type	N	N	N

Example 1.07: SDAC exclusive group of blocks

The market participant joins an auction in SDAC that offers exclusive block hour group contracts. An exclusive group is a cluster of sell and/or buy blocks, from which **only one block** can be activated. Each of the blocks, identified with different Order IDs, relates to delivery in three consecutive hours (from 15:00 to 18:00) with the **same** price and quantity for each interval. The second block (i.e. child block) is accepted, thus inducing the rejection of the other block due to the condition on exclusiveness.

		Parent block	Child block	
No	**Field identifier**	**Buyer order**	**Buyer order**	**Buyer trade**
	Parties to the contract			
1	ID of the market participant	A2176946T.EU	A2176946T.EU	A2176946T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	001	002	
16	Order type	EXC	EXC	
17	Order condition	AON	AON	
18	Order status	ACT	ACT	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration	SES	SES	
	Contract details			
23	Contract ID	SDAC_10YEU_EL_2026-03-04T10:00	SDAC_10YEU_EL_2026-03-04T10:00	SDAC_10YEU_EL_2026-03-04T10:00
24	Contract name	SDAC_OMP_Electricity_block_15min	SDAC_Electricity_block_15min	SDAC_Electricity_block_15min
25	Contract type	AU	AU	AU
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID			M5Q0Y1A6Y1Y6
39	Linked transaction ID			
40	Linked order ID		001	002
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	53.76	51.56	
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			11593 *(dummy value)*
51	Notional amount in EUR			
52	Notional currency			EUR
53	Quantity/Volume	100	80	
54	Total notional contract quantity	300	240	1230 *(dummy value)*
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01	2026-08-01
81	Duration	HQ	HQ	HQ
82	Number of periods	3	3	3
83	Load type	BH	BH	BH
84	Load delivery intervals	15:00:00/15:15:00	15:00:00/15:15:00	15:00:00/15:15:00
85	Delivery capacity			80
86	Quantity unit used in field 85			MW
87	Price/time interval quantity			51

84	Load delivery intervals	15:15:00/15:30:00	15:15:00/15:30:00	15:15:00/15:30:00
85	Delivery capacity			80
86	Quantity unit used in field 85			MW
87	Price/time interval quantity			50.6
84	Load delivery intervals	15:30:00/15:45:00	15:30:00/15:45:00	15:30:00/15:45:00
85	Delivery capacity			70
86	Quantity unit used in field 85			MW
87	Price/time interval quantity			49.50
84	Load delivery intervals	15:45:00/16:00:00	15:30:00/15:45:00	15:30:00/15:45:00
85	Delivery capacity			80
86	Quantity unit used in field 85			MW
87	Price/time interval quantity			50.20
84	Load delivery intervals	*(the pattern on the 15-min interval continues)*	*(the pattern on the 15-min interval continues)*	*(the pattern on the 15-min interval continues)*
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
84	Load delivery intervals	17:45:00/18:00:00	17:45:00/18:00:00	17:00:00/18:00:00
85	Delivery capacity			89
86	Quantity unit used in field 85			MW
87	Price/time interval quantity			47.00
	Lifecycle information			
88	Action type	N	N	N

Example 1.08: SDAC baseload

A market participant joins an auction on SDAC by placing a sell order for a contract with delivery on 1 August. The order has order type 'LIM'. The block is accepted while the price for each delivery interval corresponds to the relevant market clearing price.

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		

15	Order ID	Y1Q1Q6A7G2B9H3U1J4G9	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T10:15	SDAC_10YEU_EL_2026-07-31T10:15
24	Contract name	SDAC_Local_baseload_01-24	SDAC_Local_baseload_01-24
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T10:15+02:00	2026-07-31T10:15+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T09:15:26.631+02:00	2026-07-31T10:55:00.000+02:00
38	Unique transaction ID		O7S4O7Q3V2U5
39	Linked transaction ID		
40	Linked order ID		Y1Q1Q6A7G2B9H3U1J4G9
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	40.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		4854 *(dummy value)*
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	5	
54	Total notional contract quantity	1200 *(dummy value)*	120 *(dummy value)*
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		

69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:15:00	00:00:00/00:15:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		40.45
84	Load delivery intervals	00:15:00/00:30:00	00:15:00/00:30:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		41
84	Load delivery intervals	00:30:00/00:45:00	00:30:00/00:45:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	00:45:00/02:00:00	00:45:00/02:00:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		40.90
84	Load delivery intervals	*(the pattern on the 15-min interval continues)*	*(the pattern on the 15-min interval continues)*
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	23:45:00/00:00:00	23:45:00/00:00:00
85	Delivery capacity		5
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		41.20
	Lifecycle information		
88	Action type		

Example 1.09: SDAC step order

A market participant joins an auction on SDAC by placing a step order, indicating different trading behaviour depending on the value of the market clearing price for the same delivery interval (from 10:00 to 10:15). The buy/sell indicator of the order has the type “C”. The order has order type ‘STP’. The total notional quantity is not expected to be reported for the step order. Since the marginal price is equal to 30 EUR/MWh, the market participant sells 30 MW.

No	Field identifier	Buyer/Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A2176946T.EU	A2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	C	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	L4P4L1U9Q1F0I4I0H9D6	
16	Order type	STP	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00

	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		Y2U9B6X0R0M9
39	Linked transaction ID		
40	Linked order ID		L4P4L1U9Q1F0I4I0H9D6
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		30.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		225.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		30
54	Total notional contract quantity		7.5
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54		MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HQ	HQ
82	Number of periods	0.25	0.25
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:15:00	10:00:00/10:15:00
85	Delivery capacity	50	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	-500.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	5	

86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	-500.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	5	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	10.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	-30	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	10.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	-30	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	55.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	-80	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	55.00	
84	Load delivery intervals	10:00:00/10:15:00	
85	Delivery capacity	-80	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	4000.00	
	Lifecycle information		
88	Action type	N	N

Example 1.10: Electricity hourly block (with 'step' order)

A market participant joins an auction on the day-ahead electricity market that offers hourly contracts. The market participant places a step order, indicating a different trading behaviour depending on the value of the marginal price for the same delivery interval (from 10:00 to 11:00).

The market participant's orders in the example:

- If - 3000 ≤ price < - 5 EUR/MWh, buys 50 MW
- If - 5 ≤ price < 10 EUR/MWh, buys 30 MW
- If 10 ≤ price < 50 EUR/MWh, buys 25 MW
- If 50 ≤ price < 3000 EUR/MWh, buys 10 MW
- If price = 3000 EUR/MWh, sells 10 MW

Since the marginal price is equal to 30 EUR/MWh, the market participant buys 35 MW (10 MW + 25 MW).

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	A1234	A1234
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	T1241247G.EU	T1241247G.EU
7	Type of code used in field 6	ACE	ACE

8	Reporting entity ID		
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	C	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	R2M8G0S1U5	
16	Order type	STP	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	DME180228	DME180228
24	Contract name	Day-Ahead Maret - Hours	Day-Ahead Maret - Hours
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00/00:00	00:00/00:00
36	Last trading date and time	2018-02-27T11:00+01:00	2018-02-27T11:00+01:00
	Transaction details		
37	Transaction timestamp	2018-02-27T10:45:24.573+01:00	2018-02-27T11:50:00.000+01:00
38	Unique transaction ID		H3E7B2N1U3
39	Linked transaction ID		
40	Linked order ID		R2M8G0S1U5
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		1179.09
51	Notional amount in EUR		EUR

52	Notional currency		
53	Quantity/Volume		
54	Total notional contract quantity		41.4
55	Total notional contract quantity in MWh		MWh
56	Quantity unit for fields 53 and 54		
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-02-28	2018-02-28
80	Delivery end date	2018-03-01	2018-03-01
81	Duration	D	D
82	Number of periods		
83	Load type	BH	BH
84	Load delivery intervals	00:00:00/01:00:00	00:00:00/01:00:00
85	Delivery capacity	-3.8	3.8
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	20.00	31.19
84	Load delivery intervals	00:00:00/01:00:00	01:00:00/02:00:00
85	Delivery capacity	1.4	6.3
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	32.70	29.30
84	Load delivery intervals	01:00:00/02:00:00	02:00:00/03:00:00
85	Delivery capacity	-6.3	7.4
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	20.00	32.85
84	Load delivery intervals	01:00:00/02:00:00	03:00:00/04:00:00
85	Delivery capacity	1.4	5.9
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	32.72	28.00
84	Load delivery intervals	02:00:00/03:00:00	04:00:00/05:00:00
85	Delivery capacity	-6	6
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	20.00	28.12
84	Load delivery intervals	02:00:00/03:00:00	05:00:00/06:00:00
85	Delivery capacity	1.4	7.8

86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	32.72	29.22
84	Load delivery intervals	03:00:00/04:00:00	08:00:00/09:00:00
85	Delivery capacity	-5.9	1.4
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	20.00	34.50
84	Load delivery intervals	03:00:00/04:00:00	09:00:00/10:00:00
85	Delivery capacity	1.4	1.4
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	32.72	35.25
84	Load delivery intervals	04:00:00/05:00:00	23:00:00/00:00:00
85	Delivery capacity	-2.8	2.8
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	20.00	17.64
84	Load delivery intervals	04:00:00/05:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	05:00:00/06:00:00	
85	Delivery capacity	-7.8	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	20.00	
84	Load delivery intervals	05:00:00/06:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	06:00:00/07:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	07:00:00/08:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	08:00:00/09:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	09:00:00/10:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	10:00:00/11:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	11:00:00/12:00:00	

85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	12:00:00/13:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	13:00:00/14:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	14:00:00/15:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	15:00:00/16:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	16:00:00/17:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	21:00:00/22:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	22:00:00/23:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
84	Load delivery intervals	23:00:00/00:00:00	
85	Delivery capacity	-2.8	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	20.00	
84	Load delivery intervals	23:00:00/00:00:00	
85	Delivery capacity	1.4	
86	Quantity unit used in field 85	MW	
87	Price/time interval quantity	32.72	
	Lifecycle information		
88	Action type	N	N

Example 1.11: SDAC block market order with same volume

The market participant joins an auction in SDAC by placing a market order (order type ‘MAR’ indicating unpriced order that executes against the best priced order) for a block of 24 consecutive hours with the same volume. The block is accepted while the price for each delivery interval corresponds to the relevant market clearing price.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	A1234	A1234
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z1E3H9R0P5	
16	Order type	MAR	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-03-03T12:00+01:00	2026-03-03T12:00+01:00
	Transaction details		
37	Transaction timestamp	2026-03-03T11:15:24.649+01:00	2026-03-03T12:55:00.000+01:00
38	Unique transaction ID		W9G0Y3D2S8V7
39	Linked transaction ID		
40	Linked order ID		Z1E3H9R0P5
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit		EUR/MWh
50	Notional amount		117935.83
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	173	
54	Total notional contract quantity		4152
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-03-04	2026-03-04
80	Delivery end date	2026-03-05	2026-03-05
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BH	BH
84	Load delivery intervals	00:00:00/00:15:00	00:00:00/00:15:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		16.3
84	Load delivery intervals	00:15:00/00:30:00	00:15:00/00:30:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		14.29
84	Load delivery intervals	00:30:00/00:45:00	00:30:00/00:45:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

84	Load delivery intervals	00:45:00/02:00:00	00:45:00/02:00:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		12.20
84	Load delivery intervals	*(the pattern on the 15-min interval continues)*	*(the pattern on the 15-min interval continues)*
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	23:45:00/00:00:00	23:45:00/00:00:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		17.8
	Lifecycle information		
88	Action type	N	N

Example 1.12: Intraday auctions within SIDC (IDA)

The market participant joins an auction in IDA1 (i.e. offering contracts in the intraday auction taking place on D-1 at 15:00). The market participant places a Buyer order with delivery at 15:00. The order is accepted at the marginal price equal to 38 EUR/MWh. The transaction timestamp for the trade refers to the disclosure of the preliminary results carried out by the relevant NEMOs with their market participants. In case the global (final) result does not differ from the preliminary result, no lifecycle event of the trade has to be reported.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	A1234	A1234
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z1E3H9R0P5	
16	Order type	MAR	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		

22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_OMP_Power_day_ahead_15min	SDAC_OMP_Power_day_ahead_15min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-03-03T12:00+01:00	2026-03-03T12:00+01:00
	Transaction details		
37	Transaction timestamp	2026-03-03T11:15:24.649+01:00	2026-03-03T12:55:00.000+01:00
38	Unique transaction ID		W9G0Y3D2S8V7
39	Linked transaction ID		
40	Linked order ID		Z1E3H9R0P5
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit		EUR/MWh
50	Notional amount		117935.83
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	173	
54	Total notional contract quantity		4152
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		

75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-03-04	2026-03-04
80	Delivery end date	2026-03-05	2026-03-05
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BH	BH
84	Load delivery intervals	00:00:00/00:15:00	00:00:00/00:15:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		16.3
84	Load delivery intervals	00:15:00/00:30:00	00:15:00/00:30:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		14.29
84	Load delivery intervals	00:30:00/00:45:00	00:30:00/00:45:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	00:45:00/02:00:00	00:45:00/02:00:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		12.20
84	Load delivery intervals	*(the pattern on the 15-min interval continues)*	*(the pattern on the 15-min interval continues)*
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	23:45:00/00:00:00	23:45:00/00:00:00
85	Delivery capacity		173
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		17.8
	Lifecycle information		
88	Action type	N	N

Example 1.13: Natural gas day-after contract

A buyer joins an auction on the natural gas market that offers the possibility to trade contracts referring to the natural gas day before the auction takes place (day-after market). The buyer places an order for a contract with delivery on 31 July 2026, which is accepted at the marginal price of 22.45 EUR/MWh. The auction opens at 09:00 four days before the delivery and closes at 10:00 on the day after the delivery (auction results published at 11:00).

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		

1	ID of the market participant	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	Trader12345	Trader12345
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	K7W7F9S2B4B4W0R8L5U3	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	10YEU_NG_2018-07-31	10YEU_NG_2018-07-31
24	Contract name	NG_day-after	NG_day-after
25	Contract type	AU	AU
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2018-08-01T10:00+02:00	2018-08-01T10:00+02:00
	Transaction details		
37	Transaction timestamp	2018-08-01T09:59:32.539+02:00	2018-08-01T09:59:32.539+02:00
38	Unique transaction ID		B1Q3Y0R5K4U7
39	Linked transaction ID		
40	Linked order ID		K7W7F9S2B4B4W0R8L5U3
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		

45	Price	23.00	22.45
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		2694
51	Notional amount in EUR		2694
52	Notional currency		EUR
53	Quantity/Volume	5	5
54	Total notional contract quantity		120
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-07-31	2018-07-31
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	D	D
82	Number of periods		
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 1.14: SDAC block order with delivery in a time zone different than CET

The market participant joins an auction in SDAC by placing a sell order for a block of 24 consecutive hours (96 consecutive MTUs). The order has order type ‘BLO’ and order condition ‘AON’. In this example the delivery takes place in a country participating in SDAC with local time different from CET+0. In this case the delivery starts (i.e. the first MTU) at 01:00 AM in local time. The block is accepted at the average market clearing price of 40.45 EUR/MWh (meaning the average clearing price of the three specific hours).
The load delivery interval is to be expressed in a date and time format in line with the schema specifications.

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	P2H6J6D2E0Z1D7N5M6J5	
16	Order type	BLO	
17	Order condition	AON	
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	SDAC_10YEU_EL_2026-07-31T12:00	SDAC_10YEU_EL_2026-07-31T12:00
24	Contract name	SDAC_FI_Power_day_ahead_15 min	SDAC_FI_Power_day_ahead_15 min
25	Contract type	AU	AU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T12:00+02:00	2026-07-31T12:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:15:26.631+02:00	2026-07-31T12:55:00.000+02:00
38	Unique transaction ID		U5O5G0W6R3F5
39	Linked transaction ID		
40	Linked order ID		P2H6J6D2E0Z1D7N5M6J5
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	40.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		3420 (dummy value)
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	
54	Total notional contract quantity	240 (dummy value)	240 (dummy value)
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YFI-1--------U	10YFI-1--------U
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
79	Delivery start date	2026-08-02	2026-08-02
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	N	N
82	Number of periods	24	24
83	Load type	BH	BH
84	Load delivery intervals	01:00:00/01:15:00	01:00:00/01:15:00
85	Delivery capacity	*Starting on 01/08/2026*	10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		45.00
84	Load delivery intervals	01:15:00/01:30:00	01:15:00/01:30:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		50.30
84	Load delivery intervals	01:30:00/01:45:00	01:30:00/01:45:00
85	Delivery capacity		10

86	Quantity unit used in field 85		MW
87	Price/time interval quantity		42.44
84	Load delivery intervals	01:45:00/02:00:00	01:45:00/02:00:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		43.25
84	Load delivery intervals	02:00:00/02:15:00	02:00:00/02:15:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		44.47
84	Load delivery intervals	...	...
85	Delivery capacity	*The pattern continues for the consecutive 15-min MTUs*	*The pattern continues for the consecutive 15-min MTUs*
86	Quantity unit used in field 85		
87	Price/time interval quantity		
84	Load delivery intervals	23:45:00/00:00:00	23:45:00/00:00:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		55.20
84	Load delivery intervals	00:00:00/00:15:00	00:00:00/00:15:00
85	Delivery capacity	*Starting on 02/08/2026*	10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		55.20
84	Load delivery intervals	00:15:00/00:30:00	00:15:00/00:30:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		55.20
84	Load delivery intervals	00:30:00/00:45:00	00:30:00/00:45:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		52.11
84	Load delivery intervals	00:45:00/01:00:00	00:45:00/01:00:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		43.15
84	Load delivery intervals	23:45:00/00:00:00	23:45:00/00:00:00
85	Delivery capacity		10
86	Quantity unit used in field 85		MW
87	Price/time interval quantity		55.20
	Lifecycle information		
88	Action type	N	N

2.2. Transactions on continuous markets reported in Table 1

This section provides reporting examples on transactions related to **continuous markets**, taking place on **exchanges** and **broker-type OMPs**, including on-screen trading and voice brokering.

Transactions included in this section are reportable through the REMITTable1 schema.

List of examples

	Transactions taking place on exchange OMPs
No.	**Example**
2.01	Electricity hourly
2.02	Electricity half hourly
2.03	Electricity hourly block
2.04	Electricity day-ahead baseload
2.05	Gas intraday
2.06	Gas day-ahead
2.07	Electricity monthly baseload physical futures
2.08	Electricity monthly peak load physical forward
2.09	Electricity monthly off-peak load physical forward
2.10	Electricity yearly baseload physical future
2.11	Option on a monthly physical future
2.12	Gas monthly physical forward
2.13	Gas monthly future swap (float-to-float index)
2.14	Order on an exchange traded derivative placed on a regulated market
2.15	Electricity monthly baseload future (with Click&Trade order)
2.16	Electricity hourly cleared on exchange (without order on screen)
2.17	Electricity hourly basket coming from a linked block and an hourly order
2.18	Gas monthly future swap (fix-to-float index)
2.19	Gas within-day
2.20	Iceberg orders
2.21	Order with Fill and Kill condition
2.22	Order with Fill or Kill condition
2.23	Orders on balance of month
2.24	Orders on balance of week
2.25	Order on an index value contract
2.26	Single side trade on Single intraday coupling
2.27	Electricity 15-minute contract on Single intraday coupling
2.28	Cross product matching: quarterly to monthly vertically implied orders
2.29	Trade-at-settlement contract for natural gas

2.30	Lifecycle events for an order that is modified and cancelled
2.31	Lifecycle events for two orders that match
2.32	Lifecycle event for order modification and cross-border trade on Single intraday coupling
2.33	Lifecycle events for orders with hidden quantity and partial match, together with refilled quantity
2.34	Lifecycle events for orders suspended and then withdrawn

	Transactions taking place on broker-type OMPs
No.	**Example**
2.35	Electricity hourly (traded on screen)
2.36	Electricity hourly block (traded on screen)
2.37	Electricity baseload day-ahead (traded on screen)
2.38	Electricity baseload monthly forward (traded on screen)
2.39	Gas day-ahead (traded on screen)
2.40	Gas monthly forward (traded on screen)
2.41	Gas index monthly forward (traded on screen)
2.42	Gas monthly forward, simple sleeve trade (voice-brokered)
2.43	Option on a gas monthly forward (voice-brokered)
2.44	Dirty Spark Spread (with Market Participant order on screen)
2.45	Electricity multi-hour shaped profile (voice-brokered)
2.46	Electricity monthly shaped profile (voice-brokered)
2.47	Electricity multi-day shaped profile (weekend and weekdays) (voice-brokered)
2.48	Balance of week contract (traded on screen)
2.49	Balance of month contract (traded on screen)
2.50	Gas monthly forward placed on broker and executed on exchange
2.51	Physical single gas spread contract with order on screen
2.52	Gas monthly forward in therms (traded on screen)
2.53	Gas monthly forward, sleeve trade (with order on screen)
2.54	Gas spread monthly forward, sleeve trade (voice-brokered)
2.55	Order on Gas monthly future (placed on broker's screen and executed on Exchange)
2.56	Indexed natural gas Swing Contract (voice-brokered)
2.57	Electricity time-spread contract
2.58	Natural gas-coal spread contract (with Market Participant order on screen)
2.59	Cancellation of a trade (through venue)
2.60	Cancellation of an order on gas monthly forward (traded on screen) due to the non-conclusion of the trade

Description of examples

Example 2.01: Electricity hourly

A buyer and a seller place their orders on the intraday electricity continuous market that offers to trade hourly contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	E9H8G7V0B6D1I7A6N7A9	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_H10	10YEU_EL_01-08-2026_H10
24	Contract name	Electricity_hourly_intraday	Electricity_hourly_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time	2026-08-01T04:00+02:00	2026-08-01T04:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:12.567+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		Y9V2O2F0A0I9
39	Linked transaction ID		
40	Linked order ID		E9H8G7V0B6D1I7A6N7A9
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		2050.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	A9W9J2A1R2H5R5R1I0F1	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_H10	10YEU_EL_01-08-2026_H10
24	Contract name	Electricity_hourly_intraday	Electricity_hourly_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:33.456+02:00	2026-07-31T12:15:33.456+02:00

38	Unique transaction ID		Y9V2O2F0A0I9
39	Linked transaction ID		
40	Linked order ID		A9W9J2A1R2H5R5R1I0F1
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		2050.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.02: Electricity half hourly

A buyer and a seller place their orders on the electricity intraday continuous market that offers to trade half-hourly delivery contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	L0O0C5G8W9W8N7I5N8P2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_HH10	10YEU_EL_01-08-2026_HH10
24	Contract name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-31T10:27:12.567+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		L1A9J8U3O5C4
39	Linked transaction ID		
40	Linked order ID		L0O0C5G8W9W8N7I5N8P2
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		205.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		5
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HH	HH
82	Number of periods	0.5	0.5
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:30:00	10:00:00/10:30:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z0S3W2F4R1S3V5R0N9I2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_HH10	10YEU_EL_01-08-2026_HH10
24	Contract name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T04:00+02:00	2026-08-01T04:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:35:17.742+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		L1A9J8U3O5C4
39	Linked transaction ID		
40	Linked order ID		Z0S3W2F4R1S3V5R0N9I2
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		205.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		5
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	HH	HH
82	Number of periods	0.5	0.5
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/10:30:00	10:00:00/10:30:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.03: Electricity hourly block

A buyer and a seller place orders on the intraday electricity continuous market that offers to trade block hour contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a block of three consecutive hours (from 10:00 to 13:00) and match at 41 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	L7L5A5K6A7U4E6S3Y0Q1	
16	Order type	BLO	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_H10-13	10YEU_EL_01-08-2026_H10-13
24	Contract name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-31T10:27:12.567+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		O7C5L6N2A3Y6
39	Linked transaction ID		
40	Linked order ID		L7L5A5K6A7U4E6S3Y0Q1
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1230.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		30
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/13:00:00	10:00:00/13:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W6L0L2B3L1F9Q8Z5C7W5	
16	Order type	BLO	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_H10-13	10YEU_EL_01-08-2026_H10-13
24	Contract name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:22.953+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		O7C5L6N2A3Y6
39	Linked transaction ID		
40	Linked order ID		W6L0L2B3L1F9Q8Z5C7W5
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1230.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		30
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	3	3
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/13:00:00	10:00:00/13:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.04: Electricity day-ahead baseload

A buyer and a seller place orders on the day-ahead electricity continuous market that offers to trade base load delivery contracts. The market session opens two days before the delivery and closes in the late afternoon of the day before the delivery. The orders match in a trade at 41 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	P3O6B2N3J8D5P3E1L8O4	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_01-08-2026	10YEU_EL_BL_01-08-2026
24	Contract name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T17:00+02:00	2026-07-31T17:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:53.692+02:00	2026-07-31T12:15:33.456+02:00

38	Unique transaction ID		T6Z9E0E6F1M8
39	Linked transaction ID		
40	Linked order ID		P3O6B2N3J8D5P3E1L8O4
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		9840.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	C9K6U4J3J9N5M7X6X7Y1	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_01-08-2026	10YEU_EL_BL_01-08-2026
24	Contract name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T17:00+02:00	2026-07-31T17:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:42.835+02:00	2026-07-31T12:15:33.456+02:00
38	Unique transaction ID		T6Z9E0E6F1M8
39	Linked transaction ID		
40	Linked order ID		C9K6U4J3J9N5M7X6X7Y1
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		9840.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.05: Gas intraday

A buyer and a seller place orders on the intraday gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the day of the delivery (beginning of the gas day G) and closes half an hour before the end of the gas-day of delivery (i.e. 05:30 local time on G+1). The orders match at 45 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	F3G6F4N8J0V7I3Y8C7X0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
24	Contract name	Gas_intra-day	Gas_intra-day
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-02T03:30+02:00	2026-08-02T03:30+02:00
	Transaction details		

37	Transaction timestamp	2026-08-01T15:43:21.683+02:00	2026-08-01T16:30:12.567+02:00
38	Unique transaction ID		E7N0J0J6W6F9
39	Linked transaction ID		
40	Linked order ID		F3G6F4N8J0V7I3Y8C7X0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	45.00	45.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		10800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	J6J9Z1X3K4Y7K8W7P3Z5	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
24	Contract name	Gas_intra-day	Gas_intra-day
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-02T03:30+02:00	2026-08-02T03:30+02:00
	Transaction details		
37	Transaction timestamp	2026-08-01T16:27:24.858+02:00	2026-08-01T16:30:12.567+02:00
38	Unique transaction ID		E7N0J0J6W6F9
39	Linked transaction ID		
40	Linked order ID		J6J9Z1X3K4Y7K8W7P3Z5
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	45.00	45.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		10800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.06: Gas day-ahead

A buyer and a seller place orders on the day-ahead gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the gas day before the delivery (beginning of the gas day G-1) and closes half an hour before the end of the gas day before the delivery (i.e. 05:30 local time on G). The orders match and result in a trade at 45 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	P4I0O0T9X7A0J5L5X4D0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
24	Contract name	Gas_day-ahead	Gas_day-ahead
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T03:30+02:00	2026-08-01T03:30+02:00
	Transaction details		

37	Transaction timestamp	2026-07-31T10:27:22.856+02:00	2026-07-31T12:15:12.567+02:00
38	Unique transaction ID		K9M6D6V5E1M2
39	Linked transaction ID		
40	Linked order ID		P4I0O0T9X7A0J5L5X4D0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	45.00	45.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		10800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	T6X0I0Y2E9W3T8V2E0I8	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
24	Contract name	Gas_day-ahead	Gas_day-ahead
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T03:30+02:00	2026-08-01T03:30+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:27:44.874+02:00	2026-07-31T12:15:12.567+02:00
38	Unique transaction ID		K9M6D6V5E1M2
39	Linked transaction ID		
40	Linked order ID		T6X0I0Y2E9W3T8V2E0I8
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	45.00	45.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		10800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.07: Electricity monthly baseload physical futures

A buyer and a seller place orders on the electricity continuous market that offers to trade monthly base load physical futures contracts (24-hour delivery every day of the week). The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The orders match and result in a trade at 51 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	U6W0N4P5Q3X9Z3I7E0Z4	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug_26	10YEU_EL_BL_Aug_26
24	Contract name	Electricity_monthly_future	Electricity_monthly_future
25	Contract type	FU	FU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-28T10:27:12.387+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		
40	Linked order ID		U6W0N4P5Q3X9Z3I7E0Z4
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		379440.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	L6K6N1L4B5V1T1K5O7X5	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug_26	10YEU_EL_BL_Aug_26
24	Contract name	Electricity_monthly_future	Electricity_monthly_future
25	Contract type	FU	FU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T10:27:57.345+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		
40	Linked order ID		L6K6N1L4B5V1T1K5O7X5
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		379440.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.08: Electricity monthly peak load physical forward

A buyer and a seller place orders on the electricity continuous market that offers to trade monthly peak load forward contracts (12 hours of delivery per day, only weekdays). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The load type peak-load implies a delivery from 07:00 till 19:00 local time. The orders match and result in a trade at 51 EUR/MWh. For the correct reporting of the delivery profile for peak load products, see the description under Data Field (84) Load delivery interval.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	B3P1Y3S0E1I8T7E5X1L0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_PL_Aug_26	10YEU_EL_PL_Aug_26
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00

	Transaction details		
37	Transaction timestamp	2026-07-28T10:27:56.789+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		B8T8H3I2B0C7
39	Linked transaction ID		
40	Linked order ID		B3P1Y3S0E1I8T7E5X1L0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		128520.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		2520.00
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-31	2026-08-31
81	Duration	M	M
82	Number of periods	732	732
83	Load type	PL	PL
84	Load delivery intervals	07:00:00/19:00:00	07:00:00/19:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	L4X5P7S6J2F1J2J6T2C2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_PL_Aug_26	10YEU_EL_PL_Aug_26
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T11:15:00.234+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		B8T8H3I2B0C7
39	Linked transaction ID		
40	Linked order ID		L4X5P7S6J2F1J2J6T2C2

41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		128520.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		2520.00
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-31	2026-08-31
81	Duration	M	M
82	Number of periods	732	732
83	Load type	PL	PL
84	Load delivery intervals	07:00:00/19:00:00	07:00:00/19:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.09: Electricity monthly off-peak load physical forward

A buyer and a seller place orders on the electricity continuous market that offers to trade monthly off-peak forward contracts (12 hours of delivery per weekday, 24-hour delivery on the weekends). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The orders match and result in a trade at 51 EUR/MWh. For the correct reporting of the delivery profile for off peak load products, see the description under Data Field (84) Load delivery interval.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z7G5B1A0B8X4D9I2T0L3	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_OP_Aug_26	10YEU_EL_OP_Aug_26
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00

	Transaction details		
37	Transaction timestamp	2026-07-28T10:27:10.640+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		B9U3I8Z3Z8P7
39	Linked transaction ID		
40	Linked order ID		Z7G5B1A0B8X4D9I2T0L3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		250920.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		4920
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	2172	2172
83	Load type	OP	OP
84	Load delivery intervals	00:00:00/07:00:00	00:00:00/07:00:00
85	Delivery capacity	19:00:00/00:00:00	19:00:00/00:00:00
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	E9H2U7J7W9B8V0U1Y0P6	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_OP_Aug_26	10YEU_EL_OP_Aug_26
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T12:10:05.378+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		B9U3I8Z3Z8P7
39	Linked transaction ID		
40	Linked order ID		E9H2U7J7W9B8V0U1Y0P6

41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		250920.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		4920
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	2172	2172
83	Load type	OP	OP
84	Load delivery intervals	00:00:00/07:00:00	00:00:00/07:00:00
85	Delivery capacity	19:00:00/00:00:00	19:00:00/00:00:00
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.10: Electricity yearly baseload physical future

A buyer and a seller place orders on the electricity continuous market that offers to trade yearly baseload physical futures contracts (24-hour delivery every day of the week for the entire year). The market session runs on a daily basis in the year before the delivery starts from 09:00 till 17:00 local time. The orders match and result in a trade at 51 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	K2G3Z7U9O4F9Z5C8I7V1	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_2026	10YEU_EL_BL_2026
24	Contract name	Electricity_yearly_future	Electricity_yearly_future
25	Contract type	FU	FU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-28T10:27:09.535+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		
40	Linked order ID		K2G3Z7U9O4F9Z5C8I7V1
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		2233800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	5	5
54	Total notional contract quantity		43800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01
80	Delivery end date	2028-01-01	2028-01-01
81	Duration	Y	Y
82	Number of periods	8760	8760
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	I3Q5R9C1N6Z7L0N5C0T1	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_2026	10YEU_EL_BL_2026
24	Contract name	Electricity_yearly_future	Electricity_yearly_future
25	Contract type	FU	FU
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T10:27:30.560+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		
40	Linked order ID		I3Q5R9C1N6Z7L0N5C0T1
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		2233800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	5	5
54	Total notional contract quantity		43800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01
80	Delivery end date	2028-01-01	2028-01-01
81	Duration	Y	Y
82	Number of periods	8760	8760
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.11: Option on a monthly physical future

A buyer places an order on the gas continuous market that offers to trade options on monthly gas-day physical futures contracts with monthly exercise frequency. The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The order matches and result in a trade at 51 EUR/MWh.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	P5M4S5O4H9G0R1C0I6U2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_OP_FW_NG_Aug_26	10YEU_OP_FW_NG_Aug_26
24	Contract name	Option_on_gas_monthly_future	Option_on_gas_monthly_future
25	Contract type	OP_FU	OP_FU
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		

37	Transaction timestamp	2026-07-28T10:27:43.708+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		J0Q7G1Y5P0M4
39	Linked transaction ID		
40	Linked order ID		P5M4S5O4H9G0R1C0I6U2
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	1.00	1.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		372000.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style	E	E
70	Option type	P	P
71	Option exercise date or period	2026-07-31	2026-07-31
72	Option exercise frequency	M	M
73	Option strike price	50	50
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.12: Gas monthly physical forward

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_FW_NG_Aug_26	10YEU_FW_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T10:27:44.823+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID		S1B7A1J4A7U0
39	Linked transaction ID		
40	Linked order ID		O2R7V3Y6H2D0Y9T6K4F0

41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		379440.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.13: Gas monthly future swap (float-to-float index)

A buyer and a seller place orders on the gas continuous market that offers to trade gas-day delivery future swap contracts. In the case of a floating-to-floating derivative, if party X buys a swap, party X pays the floating price of the first leg (or index) and party Y pays the floating price of the second leg (or second index). In this case, legs (indexes) should be sorted alphabetically. X is identified as a buyer (B) and Y is identified as a seller (S). In the example, market participant X who is a buyer of the swap, pays the floating price of index 'ABC_Index' and market participant Y pays the floating price of index 'XYZ_Index'.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_SW_NG_Aug_26	10YEU_SW_NG_Aug_26
24	Contract name	Gas_monthly_swap	Gas_monthly_swap
25	Contract type	SW	SW
26	Energy commodity	NG	NG
27	Fixing index or reference price	ABC_Index	ABC_Index
28	Fixing index types	XYZ_Index	XYZ_Index
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method		
33	Organised marketplace ID/OTC	C	C
34	Type of trading venue	XMIC	XMIC

35	Contract trading hours	RM	RM
36	Last trading date and time	09:00Z/17:00Z	09:00Z/17:00Z
	Transaction details		
37	Transaction timestamp	2026-07-28T12:15:12.567+02:00	2026-07-28T12:15:12.567+02:00
38	Unique transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

	Lifecycle information		
88	Action type	N	N

Example 2.14: Order on an exchange traded derivative placed on a regulated market

A buyer places an order for an exchange traded derivative (ETD) on a regulated market. The derivative is related to monthly baseload futures contracts. As ETDs are subject to financial regulations, the resulted trade is reported under EMIR, nevertheless the market participant has to report the order details under REMIT. The buyer has an optionality over the settlement method. Data Field (34) Type of trading venue is reported with 'RM'.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	Y1H1H6X1O5M1B9D3Q8Q1	
2	Type of code used in field 1	LEI	
3	Liquidity provision activity	No	
4	ID of the trader	Trader12345	
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z2I0Q1G8V4N3F7Q0J0D8	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug_26	
24	Contract name	Electricity_monthly_future	
25	Contract type	FU	
26	Energy commodity	EL	
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	C_OP	

33	Organised marketplace ID/OTC	XMIC
34	Type of trading venue	RM
35	Contract trading hours	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00
	Transaction details	
37	Transaction timestamp	2026-07-28T10:27:50.435+02:00
38	Unique transaction ID	
39	Linked transaction ID	
40	Linked order ID	
41	Voice-brokered	No
42	Post-trade event	
43	Transaction type	
44	Bidding ID	
45	Price	51.00
46	Price formula	
47	Price in EUR/MWh	
48	Index value	
49	Price currency and unit	EUR/MWh
50	Notional amount	
51	Notional amount in EUR	
52	Notional currency	
53	Quantity/Volume	10
54	Total notional contract quantity	
55	Total notional contract quantity in MWh	
56	Quantity unit for fields 53 and 54	MW
57	Termination date	
	Details of LNG market and trade data (NA)	
	Option details	
69	Option style	
70	Option type	
71	Option exercise date or period	
72	Option exercise frequency	
73	Option strike price	
74	Minimum/Maximum quantity	
75	Minimum/Maximum total notional contract quantity	
76	Minimum/Maximum total notional contract quantity in MWh	
77	Quantity unit for fields 75 and 76	
	Delivery profile	
78	Delivery point or zone	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01
80	Delivery end date	2026-09-01
81	Duration	M
82	Number of periods	744
83	Load type	BL
84	Load delivery intervals	00:00:00/00:00:00

85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	

Example 2.15: Electricity monthly baseload future (with Click&Trade order)

A seller places an order on the electricity continuous market that offers to trade monthly baseload futures contracts. The order is then aggressed by a buyer via Click&Trade functionality. The aggressor's order which is not visible on the screen, is not reported, and the tag *clickAndTradeDetails* in the schema is flagged.

No	Field identifier		Buyer trade
	Parties to the contract		
1	ID of the market participant		A7232372S.EU
2	Type of code used in field 1		ACE
3	Liquidity provision activity		No
4	ID of the trader		Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID		A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1		P
13	Buy/sell indicator		B
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID		10YEU_EL_BL_Aug_26
24	Contract name		Electricity_monthly_future
25	Contract type		FU
26	Energy commodity		EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		

31	Fixing frequency		
32	Settlement method		P
33	Organised marketplace ID/OTC		XMIC
34	Type of trading venue		
35	Contract trading hours		09:00Z/17:00Z
36	Last trading date and time		2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp		2026-07-28T10:27:12.567+02:00
38	Unique transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		
40	Linked order ID		NA
41	Voice-brokered		No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit		EUR/MWh
50	Notional amount		379440.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54		MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71			
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone		10YXX-EUROPOW--8
79	Delivery start date		2026-08-01
80	Delivery end date		2026-09-01
81	Duration		M
82	Number of periods		744
83	Load type		BL

84	Load delivery intervals		00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type		N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	B3R1E8K8X8V3	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug_26	10YEU_EL_BL_Aug_26
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		

35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T09:18:40.593+02:00	2026-07-28T10:27:12.567+02:00
38	Unique transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		
40	Linked order ID		B3R1E8K8X8V3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		379440.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

	Lifecycle information		
88	Action type	N	N

Example 2.16: Electricity hourly cleared on exchange (without order on screen)

A buyer and a seller conclude an electricity hourly contract (that is admitted to trading at the organised marketplace) bilaterally or through a broker-type OMP, which trade is subsequently cleared on the exchange. Only the trade is reported, indicating the value 'NA' in Data Field (40) Linked order ID, as the order was not visible in the exchange's order book. The cleared trade shall be flagged by populating Data Field (43) Transaction type with value 'CL'. Data Field (37) Transaction timestamp shall indicate the timestamp of the clearing.

No	Field identifier	Buyer order	Seller trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A3939176C.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Traderabcdef
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_2026-08-01_H10	10YEU_EL_2026-08-01_H10
24	Contract name	Electricity_hourly	Electricity_hourly
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P

33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.567+02:00	2026-07-31T12:15:12.567+02:00
38	Unique transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
39	Linked transaction ID		
40	Linked order ID	NA	NA
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type	CL	CL
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	2050	2050
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity	50	50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		

86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.17: Electricity hourly basket coming from a linked block and an hourly order

A buyer places a basket of orders on the electricity intraday continuous market that offers hour contracts. The basket is composed of a block (identified with code 8789879) of three linked orders with delivery in three consecutive hours (from 10 to 13) and an hourly delivery order of 20 MW with delivery at 12. The basket of the block and the hourly order is identified with the code 12345. All orders have the 'Fill or Kill' condition.

		Basket of Orders	
No	**Field identifier**	**Buyer order**	**Buyer order**
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	E9H8G7V0B6D1I7A6N7A9_H11	E9H8G7V0B6D1I7A6N7A9_H12
16	Order type	LIN	LIN
17	Order condition	FOK	FOK
18	Order status	ACT	ACT
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_EL_2026-08-01_H11	10YEU_EL_2026-08-01_H12
24	Contract name	Electricity_intraday_hourly	Electricity_intraday_hourly
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		

30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T10:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:12.567+02:00	2026-07-31T10:27:12.567+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID (Holds the Block ID)	8789879	8789879
40	Linked order ID (Holds the Basket ID)	12345	12345
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	50	50
54	Total notional contract quantity		
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H

82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	11:00:00/12:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.17 (cont.)

Basket of Orders			
Block Order			Hourly Order
No	**Field identifier**	**Buyer order**	**Buyer order**
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	E9H8G7V0B6D1I7A6N7A9_H13	12231313SJDKFJZY
16	Order type	LIN	LIN
17	Order condition	FOK	FOK
18	Order status	ACT	ACT
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_EL_2026-08-01_H13	10YEU_EL_2026-08-01_H13
24	Contract name	Electricity_intraday_hourly	Electricity_intraday_hourly
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		

30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T11:00+02:00	2026-08-01T11:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:12.567+02:00	2026-07-31T10:27:12.567+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID (Holds the Block ID)	8789879	
40	Linked order ID (Holds the Basket ID)	12345	12345
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	43.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	50	20
54	Total notional contract quantity		
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	1	1

83	Load type	BH	BH
84	Load delivery intervals	12:00:00/13:00:00	12:00:00/13:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.18: Gas monthly future swap (fix-to-float index)

A buyer and a seller place orders on the gas continuous market that offers gas-day futures swap contracts. In the case of a fix-to-floating derivative, if party X buys a swap, then party X pays a fixed price and party Y pays a floating price. This means that party X receives the floating leg and party Y receives the fixed leg. X will be identified as a buyer (B) and Y will be identified as a seller (S). In the example, market participant X, who is a buyer of the swap, pays the floating price of index 'Fixed_price_Index' and market participant Y pays the floating price of index 'Floating_price_Index'.

No	Field identifier	Buyer order	Seller trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_SW_NG_Aug_26	10YEU_SW_NG_Aug_26
24	Contract name	Gas_monthly_swap	Gas_monthly_swap
25	Contract type	SW	SW
26	Energy commodity	NG	NG
27	Fixing index or reference price	Fixed_price_Index	Fixed_price_Index

27	Fixing index or reference price	Floating_price_Index	Floating_price_Index
28	Fixing index sources		
29	Index fixing interval		
30	Fixing frequency		
31	Settlement method		
32	Organised marketplace ID/OTC	C	C
33	Type of trading venue	XMIC	XMIC
34	Contract trading hours	RM	RM
35	Last trading date and time	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T19:00+02:00	2026-07-28T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-28T12:15:28.246+02:00	2026-07-28T12:15:28.246+02:00
38	Unique transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01

81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.19: Gas within-day

A buyer places an order on the natural gas continuous market that offers within-day hourly delivery contracts. The order gets matched at 16:30 local time at 21 EUR/MWh. The delivery related to the trade starts at 22:00 local time until the end of the gas day (i.e. 8 hours of delivery). When reporting the trade, the delivery profile in the trade report should be populated with the hours of delivery in the load delivery intervals in the price per time interval quantity details in the schema.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	F3G6F4N8J0V7I3Y8C7X0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_within-day_Aug_01	10YEU_Gas_within-day_Aug_01
24	Contract name	Gas_within-day	Gas_within-day
25	Contract type	CO	CO

26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-02T03:00+02:00	2026-08-02T03:00+02:00
	Transaction details		
37	Transaction timestamp	2026-08-01T16:27:58.743+02:00	2026-08-01T18:30:39.146+02:00
38	Unique transaction ID		E7N0J0J6W6F9
39	Linked transaction ID		
40	Linked order ID		F3G6F4N8J0V7I3Y8C7X0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1680.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	240	80
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	21YNL----TTF---1	21YNL----TTF---1

79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-02	2026-08-02
81	Duration	H	H
82	Number of periods	24	8
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	22:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.20: Iceberg orders

A seller places an iceberg order on the electricity continuous day-ahead market that offers hourly contracts. The visible quantity is 20 MW, the hidden is 40 MW, with slices equal to 20 MW. The order gets partially matched, generating a trade for 5 MW, and after some time additional 15 MW gets matched. Since the visible quantity is completely matched, an automatic refill of 20 MW occurs.

No	Field identifier	Seller order	Seller order (modified)
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	X0U7B2D4Z2F8	X0U7B2D4Z2F8
16	Order type	LIM	LIM
17	Order condition	HVO	HVO
18	Order status	ACT	PMA
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*	
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_EL_01-08-2026_H10	10YEU_EL_01-08-2026_H10

24	Contract name	Electricity_hourly	Electricity_hourly
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	15:00Z/20:00Z	15:00Z/20:00Z
36	Last trading date and time	2026-07-31T22:00+02:00	2026-07-31T22:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T16:15:10.459+02:00	2026-07-31T16:32:44.521+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume		
	Matched	0	5
	Visible	20	15
	Undisclosed	40	40
54	Total notional contract quantity		
	Matched	0	5
	Visible	20	15
	Undisclosed	40	40
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		

73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	M

Example 2.20 (cont.)

No	Field identifier	Seller trade	Seller order (modified)	2nd Seller trade
	Parties to the contract			
1	ID of the market participant	A5766935T.EU	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	S	S
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID		X0U7B2D4Z2F8	
16	Order type		LIM	
17	Order condition		HVO	
18	Order status		PMA	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*		

22	Order duration		GTC	
	Contract details			
23	Contract ID	10YEU_EL_01-08-2026_H10	10YEU_EL_01-08-2026_H10	10YEU_EL_01-08-2026_H10
24	Contract name	Electricity_hourly	Electricity_hourly	Electricity_hourly
25	Contract type	CO	CO	CO
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	15:00Z/20:00Z	15:00Z/20:00Z	15:00Z/20:00Z
36	Last trading date and time	2026-07-31T22:00+02:00	2026-07-31T22:00+02:00	2026-07-31T22:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-31T16:32:44.521+02:00	2026-07-31T17:00:53.120+02:00	2026-07-31T17:00:53.120+02:00
38	Unique transaction ID	K2O6O4C3W3P7		S1B7A1J4A7U0
39	Linked transaction ID			
40	Linked order ID	X0U7B2D4Z2F8		X0U7B2D4Z2F8
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	41.00	41.00	41.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	205		205
51	Notional amount in EUR			
52	Notional currency	EUR		EUR
53	Quantity/Volume	5		15
	Matched		15	
	Visible		20	
	Undisclosed		20	
54	Total notional contract quantity	5		15
	Matched		15	
	Visible		20	
	Undisclosed		20	
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			

	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01	2026-08-01
81	Duration	H	H	H
82	Number of periods	1	1	1
83	Load type	BH	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	N

Example 2.21: Order with Fill and Kill condition

A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-and-kill condition and gets partially matched immediately after insertion in the order book.

No	Field identifier	Buyer order	Buyer order	Buyer trade
	Parties to the contract			
1	ID of the market participant	A5766935T.EU	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			

	Order details			
15	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
16	Order type	LIM	LIM	
17	Order condition	FAK	FAK	
18	Order status	ACT	PMA	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*		
22	Order duration	GTC	GTC	
	Contract details			
23	Contract ID	10YEU_EL_BH_2026	10YEU_EL_BH_2026	10YEU_EL_BH_2026
24	Contract name	Electricity_hourly	Electricity_hourly	Electricity_hourly
25	Contract type	CO	CO	CO
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-28T10:27:00.487+02:00	2026-07-28T10:27:45.129+02:00	2026-07-28T10:27:45.129+02:00
38	Unique transaction ID			Y9T0U6F4F6L8
39	Linked transaction ID			
40	Linked order ID			K2G3Z7U9O4F9Z5C8I7V1
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	41.00	41.00	41.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			0
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			410.00
51	Notional amount in EUR			
52	Notional currency			EUR
53	Quantity/Volume			10
	Matched	0	10	
	Visible	15	5	
	Undisclosed	0	0	
54	Total notional contract quantity			10

	Matched	0	10	
	Visible	15	5	
	Undisclosed	0	0	
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW	MW	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01	2026-08-01
81	Duration	H	H	H
82	Number of periods	1	1	1
83	Load type	BH	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	N

Example 2.22: Order with Fill or Kill condition

A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-or-kill condition and gets matched immediately after insertion in the order book.

No	Field identifier	Buyer order	Buyer order	Buyer trade
	Parties to the contract			
1	ID of the market participant	A5766935T.EU	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU

9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
16	Order type	LIM	LIM	
17	Order condition	FOK	FOK	
18	Order status	ACT	MAC	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*		
22	Order duration	GTC	GTC	
	Contract details			
23	Contract ID	10YEU_EL_BH_2026	10YEU_EL_BH_2026	10YEU_EL_BH_2026
24	Contract name	Electricity_hourly	Electricity_hourly	Electricity_hourly
25	Contract type	CO	CO	CO
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00	2026-08-01T09:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-28T10:27:12.567+02:00	2026-07-28T10:27:56.019+02:00	2026-07-28T10:27:56.019+02:00
38	Unique transaction ID			Y9T0U6F4F6L8
39	Linked transaction ID			
40	Linked order ID			K2G3Z7U9O4F9Z5C8I7V1
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	41.00	41.00	41.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh

50	Notional amount			615.00
51	Notional amount in EUR			
52	Notional currency			EUR
53	Quantity/Volume			15
	Matched	0	15	
	Visible	15	0	
	Undisclosed	0	0	
54	Total notional contract quantity			15
	Matched	0	15	
	Visible	15	0	
	Undisclosed	0	0	
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW	MW	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01	2026-08-01
81	Duration	H	H	H
82	Number of periods	1	1	2
83	Load type	BH	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/12:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	N

Example 2.23: Orders on balance of month

A buyer places an order on the gas continuous market that offers balance of month delivery contracts. The order matches in a contract with delivery starting two gas days after the trading day until the end of the contract month. In this case, it is a trade concluded on 10 July at 41 EUR/MWh, with delivery starting on 12 July and ending on 31 July.

No	Field identifier	Buyer order	Buyer trade

	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract name	10YEU_CO_NG_Jul_26	10YEU_CO_NG_Jul_26
24	Contract type	Gas_BoM_july 2026	Gas_BoM_july 2026
25	Energy commodity	CO	CO
26	Fixing index or reference price	NG	NG
27	Fixing index types		
28	Fixing index sources		
29	Index fixing interval		
30	Fixing frequency		
31	Settlement method		
32	Organised marketplace ID/OTC	P	P
33	Type of trading venue	XMIC	XMIC
34	Contract trading hours		
35	Last trading date and time	07:00Z/15:00Z	07:00Z/15:00Z
36	Last trading date and time	2026-07-10T17:00+02:00	2026-07-10T17:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-10T10:27:20.192+02:00	2026-07-10T11:15:12.567+02:00
38	Unique transaction ID		S1B7A1J4A7U0
39	Linked transaction ID		
40	Linked order ID		O2R7V3Y6H2D0Y9T6K4F0
41	Voice-brokered	No	No
42	Post-trade event		

43	Transaction type		
44	Bidding ID		
45	Price	22.00	22.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		105600.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		4800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-07-12	2026-07-12
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	M	M
82	Number of periods	480	480
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.24: Orders on balance of week

A buyer places an order on the gas continuous market that offers balance of the week delivery contracts. The trade resulting from the order matching implies delivery starting one business day after the trading day, excluding the weekend. In the example, the trade is concluded on Tuesday 14 July, resulting in delivery between 15 and 17 July.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_NG_Jul_26	10YEU_CO_NG_Jul_26
24	Contract name	Gas_BoW	Gas_BoW
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-14T19:00+02:00	2026-07-14T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-14T10:27:39.348+02:00	2026-07-14T12:15:12.567+02:00
38	Unique transaction ID		S1B7A1J4A7U0
39	Linked transaction ID		
40	Linked order ID		O2R7V3Y6H2D0Y9T6K4F0
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	22.00	22.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		15840.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		720
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-07-15	2026-07-15
80	Delivery end date	2026-07-18	2026-07-18
81	Duration	W	W
82	Number of periods	72	72
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.25: Order on an index value contract

A seller places an order on the electricity continuous spot market that offers to trade indexed value contracts. The price difference is related to a fixing index (as indicated in Data Field (25)), specifically the electricity DA auction market, and refers to the product with delivery two days after the trading

session. In the example, the seller offers a price difference of 2 EUR/MWh to the DA auction market clearing price to be published the next day.

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	A6F8T0O3G8I2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_EL_Jul_26	10YEU_CO_EL_Jul_26
24	Contract name	Electricity_spread	Electricity_spread
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price	DA_AU_10YEU_20260716	DA_AU_10YEU_20260716
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	08:00Z/17:00Z	08:00Z/17:00Z
36	Last trading date and time	2026-07-14T19:00+02:00	2026-07-14T19:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-14T10:27:27.129+02:00	2026-07-14T12:15:12.567+02:00
38	Unique transaction ID		S1B7A1J4A7U0
39	Linked transaction ID		

40	Linked order ID		A6F8T0O3G8I2
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula	+0.2	+0.2
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-07-16	2026-07-16
80	Delivery end date	2026-07-17	2026-07-17
81	Duration	D	D
82	Number of periods	24	24
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.26: Single side trade on Single intraday coupling

A seller places an order on the single intraday coupled market with a negative price. Due to the specific and exceptional circumstances of the market, the coupling trading system activates a lossy loop to

execute the order. For such a specific type of trades, being single side, the flag 'SST' should be used in the *additionalUTIInfo* field.

No	Field identifier	Seller order	Seller order (matching)	Seller trade
	Parties to the contract			
1	ID of the market participant	A1833720R.EU	A1833720R.EU	A1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	S	S
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	XBID_Q1G6O5B22	XBID_Q1G6O5B22	
16	Order type	LIM	LIM	
17	Order condition			
18	Order status	ACT	MAC	
19	Minimum execution volume			
20	Price limit			
21				
22	Order duration	GTC	GTC	
	Contract details			
23	Contract ID	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26
24	Contract name	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708
25	Contract type	CO	CO	CO
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00
	Transaction details			
37	Transaction timestamp	2026-07-08T11:14:00.000+02:00	2026-07-08T11:15:00.000+02:00	2026-07-08T11:15:00.000+02:00
38	Unique transaction ID			XBID_S1B7A1J4A7U0

39	Linked transaction ID			SST
40	Linked order ID			
41	Voice-brokered			XBID_Q1G6O5B22
42	Post-trade event	No	No	No
43	Transaction type			
44	Bidding ID			
45	Price			
46	Price formula	-15,95	-15,95	0
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit			
50	Notional amount	EUR/MWh	EUR/MWh	EUR/MWh
51	Notional amount in EUR			0
52	Notional currency			
53	Quantity/Volume			EUR
54	Total notional contract quantity	5	5	5
55	Total notional contract quantity in MWh	5	5	5
56	Quantity unit for fields 53 and 54			
57	Termination date	MW	MW	MW / MWh
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10	10YX-EUROPOW--10
79	Delivery start date	2026-07-08	2026-07-08	2026-07-08
80	Delivery end date	2026-07-08	2026-07-08	2026-07-08
81	Duration	H	H	H
82	Number of periods	1	1	1
83	Load type	BH	BH	BH
84	Load delivery intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	N

Example 2.27: Electricity 15-minute contract on Single intraday coupling

A seller places an order on the single intraday coupled market related to a 15-minute delivery. The order gets matched leading to a trade.

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1833720R.EU	A1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	XBID_Q1G6O5B22	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	SIDC_CO_EL_15MIN_Jul_26	SIDC_CO_EL_15MIN_Jul_26
24	Contract name	SIDC_CO_15MIN_20260708	SIDC_CO_15MIN_20260708
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00
	Transaction details		
37	Transaction timestamp	2026-07-08T11:14:00.000+02:00	2026-07-08T11:15:00.000+02:00
38	Unique transaction ID		XBID_S1B7A1J4A7U0

39	Linked transaction ID		
40	Linked order ID		XBID_Q1G6O5B22
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	38.00	38.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		95.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		2.50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10
79	Delivery start date	2026-07-08	2026-07-08
80	Delivery end date	2026-07-08	2026-07-08
81	Duration	N	N
82	Number of periods	0.2	0.2
83	Load type	OT	OT
84	Load delivery intervals	18:00:00/18:15:00	18:00:00/18:15:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.28: Cross product matching: quarterly to monthly vertically implied orders

A market participant places an order on the buy side related to a contract on natural gas forward market with delivery in the second quarter of 2026.

The order gets matched with three orders on the sell side offered for April, May and June 2026, respectively, via the vertically implied order mechanisms.

All trades should be reported as linked to each other via the Linked transaction ID field.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1833720R.EU	A1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	X0U7B2D4Z2F8	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_NG_Apr_26	10YEU_CO_NG_Apr_26
24	Contract name	Gas_Q2_2026	Gas_Q2_2026
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-01-08T16:00+01:00	2026-01-08T16:00+01:00

	Transaction details		
37	Transaction timestamp	2026-01-08T11:14:20.051+01:00	2026-01-08T11:15:01.325+01:00
38	Unique transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		K1B8I4C0T4T6
39	Linked transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		S1B7A1J4A7U0
40	Linked order ID		X0U7B2D4Z2F8
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.00	23.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		502320.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		21840
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
79	Delivery start date	2026-04-01	2026-04-01
80	Delivery end date	2026-06-30	2026-06-30
81	Duration	Q	Q
82	Number of periods	2160	2160
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller 1 order	Seller 1 trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	trader1	trader1
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	A6F8T0O3G8I2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_NG_Apr_26	10YEU_CO_NG_Apr_26
24	Contract name	Gas_April2026	Gas_April2026
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-01-08T16:00+01:00	2026-01-08T16:00+01:00
	Transaction details		
37	Transaction timestamp	2026-01-08T10:36:05.120+01:00	2026-01-08T11:15:01.325+01:00

38	Unique transaction ID		K1B8I4C0T4T6
39	Linked transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		S1B7A1J4A7U0
40	Linked order ID		A6F8T0O3G8I2
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.00	23.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		165600.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7200
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
79	Delivery start date	2026-04-01	2026-04-01
80	Delivery end date	2026-04-30	2026-04-30
81	Duration	M	M
82	Number of periods	696	696
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller 2 order	Seller 2 trade
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	trader2	trader2
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	T3X8G0F0N1M5	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_NG_May_26	10YEU_CO_NG_May_26
24	Contract name	Gas_May2026	Gas_May2026
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-01-08T16:00+01:00	2026-01-08T16:00+01:00
	Transaction details		
37	Transaction timestamp	2026-01-08T11:14:00.000+01:00	2026-01-08T11:15:01.325+01:00
38	Unique transaction ID		G3I9U1Z5R2Y3
39	Linked transaction ID		Y9T0U6F4F6L8

39	Linked transaction ID		K1B8I4C0T4T6
39	Linked transaction ID		S1B7A1J4A7U0
40	Linked order ID		T3X8G0F0N1M5
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	38.00	38.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		282720.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
79	Delivery start date	2026-05-01	2026-05-01
80	Delivery end date	2026-05-31	2026-05-31
81	Duration	M	M
82	Number of periods	720	720
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller 3 order	Seller 3 trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	trader3	trader3
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	U6W0N4P5Q3X9	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_CO_NG_Jun_26	10YEU_CO_NG_Jun_26
24	Contract name	Gas_June2026	Gas_June2026
25	Contract type	CO	CO
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-01-08T16:00+01:00	2026-01-08T16:00+01:00
	Transaction details		
37	Transaction timestamp	2026-01-08T09:37:26.042+02:00	2026-01-08T11:15:01.325+01:00
38	Unique transaction ID		S1B7A1J4A7U0
39	Linked transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		K1B8I4C0T4T6
39	Linked transaction ID		G3I9U1Z5R2Y3

40	Linked order ID		U6W0N4P5Q3X9
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	38.00	38.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		273600.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7200
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
79	Delivery start date	2026-06-01	2026-06-01
80	Delivery end date	2026-06-30	2026-06-30
81	Duration	M	M
82	Number of periods	696	696
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.29: Trade-at-settlement contract for natural gas

A market participant places an order on a continuously traded '*Trade-at-settlement*' futures gas contracts. The price of the order is related to a fixing index represented by the settlement price, or to a

differential price fluctuating above or below the fixing index. Such a differential from the settlement price is reported in Data Field (48) Index value. After the order is matched, the settlement price is calculated.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1833720R.EU	A1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	X0U7B2D4Z2F8	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	SES	
	Contract details		
23	Contract ID	10YEU_FU_NG_Set_23_May_26	10YEU_FU_EL_Set_May_26
24	Contract name	EL_TAS_NG_23_May_26	EL_TAS_NG_23_May_26
25	Contract type	FU	FU
26	Energy commodity	NG	NG
27	Fixing index or reference price	NG_XMIX_FU_Jul2026	NG_XMIX_FU_Jul2026
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	13:00Z/18:30Z	13:00Z/18:30Z
36	Last trading date and time	2026-05-23T19:30+01:00	2026-05-23T19:30+01:00
	Transaction details		
37	Transaction timestamp	2026-05-23T17:14:20.051+01:00	2026-05-23T17:28:01.325+01:00
38	Unique transaction ID		Y9T0U6F4F6L8
39	Linked transaction ID		

40	Linked order ID		X0U7B2D4Z2F8
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value	+1.5	+1.5
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity		310
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
79	Delivery start date	2026-07-01	2026-07-01
80	Delivery end date	2026-07-31	2026-07-31
81	Duration	M	M
82	Number of periods	720	720
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.30: Lifecycle events for an order that is modified and cancelled

A buyer places an order on the electricity continuous market that offers contracts for monthly baseload products. The market participant subsequently modifies the order's quantity and later decides to cancel

(i.e. remove permanently) the order from the order book. The modifications represent lifecycle events to be reported with Action types ‘M’ and ‘C’, respectively.

No	Field identifier	New order	Modified order quantity	Cancelled order
	Parties to the contract			
1	ID of the market participant	A0592256K.EU	A0592256K.EU	A0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
16	Order type	LIM	LIM	LIM
17	Order condition			
18	Order status	ACT	ACT	WIT
19	Minimum execution volume			
20	Price limit			
21				
22	Order duration	GTC	GTC	GTC
	Contract details			
23	Contract ID	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW	FW
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
36	Last trading date and time	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00
	Transaction details			
37	Transaction timestamp	2026-12-14T15:35:20.450+01:00	2026-12-14T15:37:50.693+01:00	2026-12-14T15:38:20.129+01:00

38	Unique transaction ID			
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	32.50	32.50	32.50
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			
51	Notional amount in EUR			
52	Notional currency			
53	Quantity/Volume	10	15	15
54	Total notional contract quantity			
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW	MW	MW
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01	2027-01-01
80	Delivery end date	2027-02-01	2027-02-01	2027-02-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	BL	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	C

Example 2.31: Lifecycle events for two orders that match

A buyer and a seller place orders on the gas continuous market that offers monthly delivery contracts. The two orders match and result in a trade. The matching event of the orders is a lifecycle event to be reported with Action type 'M'.

		Step 1: both orders are inserted in the market	
No	**Field identifier**	**Buyer order**	**Seller order**
	Parties to the contract		
1	ID of the market participant	A7232372S.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
16	Order type	LIM	LIM
17	Order condition		
18	Order status	ACT	ACT
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_FU_NG_Aug_26	10YEU_FU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T16:00:00+01:00	2026-07-28T16:00:00+01:00
	Transaction details		

37	Transaction timestamp	2026-07-28T10:27:00.000+02:00	2026-12-28T11:35:00.000+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.00	51.50
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.31 (cont.)

		Step 2: Buyer order matches the seller's order	
No	**Field identifier**	**Modified buyer order**	**Buyer trade**
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	C3O7K4A7U8Q9	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_FU_NG_Aug_26	10YEU_FU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T18:00:00+01:00	2026-07-28T18:00:00+01:00
	Transaction details		
37	Transaction timestamp	2026-07-28T10:37:00.000+02:00	2026-07-28T10:37:00.000+02:00
38	Unique transaction ID		K2O6O4C3W3P7

39	Linked transaction ID		C3O7K4A7U8Q9
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.00	23.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		171120.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		10
54	Total notional contract quantity	10	
55	Total notional contract quantity in MWh	0	
56	Quantity unit for fields 53 and 54	0	
57	Termination date		7440
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	M	N

Example 2.31 (cont.)

		Step 2: Buyer order matches the seller's order	
No	**Field identifier**	**Matched seller order**	**Seller trade**
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	T3X8G0F0N1M5	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_FU_NG_Aug_26	10YEU_FU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-28T18:00:00+01:00	2026-07-28T18:00:00+01:00
	Transaction details		
37	Transaction timestamp	2026-07-28T10:37:31.839+02:00	2026-07-28T10:37:31.839+02:00
38	Unique transaction ID		K2O6O4C3W3P7
39	Linked transaction ID		T3X8G0F0N1M5
40	Linked order ID		

41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.00	23.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		171120.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume		10
54	Total notional contract quantity	10	
55	Total notional contract quantity in MWh	0	
56	Quantity unit for fields 53 and 54	0	
57	Termination date		7440
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	M	N

Example 2.32: Lifecycle event for order modification and cross-border trade on Single intraday coupling

A buyer and a seller place their orders in the order books offered by their respective NEMOs within the electricity Single Intraday Coupling. The orders refer to the contract with hourly delivery on 8 July. Due to the coupling and the presence of sufficient available connection capacity between the two different bidding zones where the orders were placed, the two orders match. In the example, the transaction timestamp field refers to the one registered by the shared order book.

No	Field identifier	Buyer order	Modified buyer order
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	XBID_O2R7V3Y6H2	XBID_O2R7V3Y6H2
16	Order type	LIM	LIM
17	Order condition		
18	Order status	ACT	ACT
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26
24	Contract name	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	MIC1	MIC1
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00
	Transaction details		
37	Transaction timestamp	2026-07-08T10:27:00.047+02:00	2026-07-08T11:05:24.132+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	43.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity		
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-POWER------8	10YXX-POWER------8
79	Delivery start date	2026-07-08	2026-07-08
80	Delivery end date	2026-07-08	2026-07-08
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	18:00:00/19:00:00	18:00:00/19:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	M

No	Field identifier	Matching buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP789xyzwkk	MP789xyzwkk
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	XBID_O2R7V3Y6H2	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26
24	Contract name	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708
25	Contract type	CO	CO
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	MIC1	MIC1
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00
	Transaction details		
37	Transaction timestamp	2026-07-08T11:15:34.158+02:00	2026-07-08T11:15:34.158+02:00
38	Unique transaction ID		XBID_S1B7A1J4A7U0

39	Linked transaction ID		
40	Linked order ID		XBID_O2R7V3Y6H2
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	43.00	43.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		430.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	10	10
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-POWER----8	10YXX-POWER----8
79	Delivery start date	2026-07-08	2026-07-08
80	Delivery end date	2026-07-08	2026-07-08
81	Duration	H	H
82	Number of periods	1	1
83	Load type	BH	BH
84	Load delivery intervals	18:00:00/19:00:00	18:00:00/19:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	M	N

No	Field identifier	Seller order	Seller order matching	Seller trade
	Parties to the contract			
1	ID of the market participant	A1833720R.EU	A1833720R.EU	A1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	trader123	trader123	trader123
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	S	S
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	XBID_Q1G6O5B22	XBID_Q1G6O5B22	
16	Order type	LIM	LIM	
17	Order condition			
18	Order status	ACT	MAC	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration	GTC	GTC	
	Contract details			
23	Contract ID	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26	SIDC_CO_EL_H_Jul_26
24	Contract name	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708	SIDC_CO_hourly_20260708
25	Contract type	CO	CO	CO
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	MIC2	MIC2	MIC2
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00	2026-07-08T15:30+02:00
	Transaction details			
37	Transaction timestamp	2026-07-08T11:14:02.056+02:00	2026-07-08T11:15:34.158+02:00	2026-07-08T11:15:34.158+02:00
38	Unique transaction ID			XBID_S1B7A1J4A7U0
39	Linked transaction ID			

40	Linked order ID			XBID_Q1G6O5B22
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	43.00	43.00	43.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			430.00
51	Notional amount in EUR			
52	Notional currency			EUR
53	Quantity/Volume			10
	Matched	0	10	
	Visible	10	0	
	Undisclosed	0	0	
54	Total notional contract quantity			10
	Matched	0	10	
	Visible	10	0	
	Undisclosed	0	0	
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10	10YX-EUROPOW--10
79	Delivery start date	2026-07-08	2026-07-08	2026-07-08
80	Delivery end date	2026-07-08	2026-07-08	2026-07-08
81	Duration	H	H	H
82	Number of periods	1	1	1
83	Load type	BH	BH	BH
84	Load delivery intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			

	Lifecycle information			
88	Action type	N	M	N

Example 2.33: Lifecycle events for orders with hidden quantity and partial match, together with refilled quantity

A buyer places an order on the electricity continuous market that offers contracts with monthly baseload products. The market participant subsequently modifies the order by adding a hidden quantity of 15 MW. The order is partially matched: a new trade is reported with the matched quantity, while the partial match is reported as a lifecycle event of the order, indicating in the quantity field the unmatched quantity (10 MW). Subsequently, the order is modified again to refill the quantity with the undisclosed volume, leading to the quantity field being populated with 15 MW (5 MW + 10 MW).

No	Field identifier	Seller order	Seller order matching	Seller trade
	Parties to the contract			
1	ID of the market participant	A0592256K.EU	A0592256K.EU	A0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
16	Order type	LIM	LIM	LIM
17	Order condition		HVO	HVO
18	Order status	ACT	ACT	PMA
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*		
22	Order duration	GTC	GTC	GTC
	Contract details			
23	Contract ID	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW	FW
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			

30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
36	Last trading date and time	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00
	Transaction details			
37	Transaction timestamp	2026-12-14T15:35:20.068+01:00	2026-12-14T15:45:30.429+01:00	2026-12-14T15:46:30.134+01:00
38	Unique transaction ID			
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	40.50	40.50	40.50
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			
51	Notional amount in EUR			
52	Notional currency			
53	Quantity/Volume			
	Matched		0	5
	Visible	15	15	10
	Undisclosed		15	15
54	Total notional contract quantity			
	Matched	0	0	3720
	Visible	11160	11160	7440
	Undisclosed	0	11160	11160
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			

	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01	2027-01-01
80	Delivery end date	2027-02-01	2027-02-01	2027-02-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	BL	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	N

Example 2.33 (cont.)

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A0592256K.EU	A0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		I4R9Q3Q6K3D2C1J5O0H8
16	Order type		LIM
17	Order condition		
18	Order status		REF
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume	*In line with the current schema structure, the undisclosed volume is provided within the Quantity Profile group*	
22	Order duration		GTC
	Contract details		
23	Contract ID	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027

24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	08:45Z/16:15Z	08:45Z/16:15Z
36	Last trading date and time	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00
	Transaction details		
37	Transaction timestamp	2026-12-14T15:46:30.134+01:00	2026-12-15T09:10:50.129+01:00
38	Unique transaction ID	Q5L9U0M2V4F3	
39	Linked transaction ID		
40	Linked order ID	I4R9Q3Q6K3D2C1J5O0H8	
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	40.50	40.50
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	150660.00	
51	Notional amount in EUR		
52	Notional currency	EUR	
53	Quantity/Volume	5	
	Matched		0
	Visible		15
	Undisclosed		10
54	Total notional contract quantity	3720	
	Matched		0
	Visible		11160
	Undisclosed		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		

73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01
80	Delivery end date	2027-02-01	2027-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	M

Example 2.34: Lifecycle events for orders suspended and then withdrawn

A buyer places an order on the electricity continuous market that offers contracts with monthly baseload products. The order is suspended by the trading system and activated again the next day in the new trading session. The suspension and reactivation of the order by the trading system are reported as two order lifecycle events with Action type 'M'. Subsequently the market participant decides to withdraw the order temporarily from the orderbook, and then to reactivate it after some minutes. The withdrawal and reactivation of the order by the market participant are reported as two order lifecycle events with Action type 'M'. The order's duration is GTC meaning that the market participant needs to withdraw at the some point the order permanently.

No	Field identifier	New order	Modified order suspended by the system	Modified order active next day
	Parties to the contract			
1	ID of the market participant	A0592256K.EU	A0592256K.EU	A0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)			
7	Type of code used in field 6			
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			

15	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
16	Order type	LIM	LIM	LIM
17	Order condition			
18	Order status	ACT	SUS	ACT
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration	GTC	GTC	GTC
	Contract details			
23	Contract ID	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW	FW
26	Energy commodity	EL	EL	EL
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
36	Last trading date and time	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00
	Transaction details			
37	Transaction timestamp	2026-12-14T15:35:20.350+01:00	2026-12-14T16:15:10.129+01:00	2026-12-15T08:45:22.156+01:00
38	Unique transaction ID			
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	40.50	40.50	40.50
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount			
51	Notional amount in EUR			
52	Notional currency			
53	Quantity/Volume	10	10	10
54	Total notional contract quantity			
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW	MW	MW
57	Termination date			
	Details of LNG market and trade data (NA)			

	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01	2027-01-01
80	Delivery end date	2027-02-01	2027-02-01	2027-02-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	BL	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	M	M

No	Field identifier	Order withdrawn by the market participant	Modified order re-activated by the market participant
	Parties to the contract		
1	ID of the market participant	A0592256K.EU	A0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
16	Order type	LIM	LIM

17	Order condition		
18	Order status	WIT	ACT
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_EL_BL_Jan-2027	10YEU_EL_BL_Jan-2027
24	Contract name	Electricity_monthly_forward	Electricity_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	08:45Z/16:15Z	08:45Z/16:15Z
36	Last trading date and time	2026-12-28T17:15:00+01:00	2026-12-28T17:15:00+01:00
	Transaction details		
37	Transaction timestamp	2026-12-15T09:15:50.672+01:00	2026-12-15T12:45:12.567+01:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	40.50	40.50
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity		
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		

71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2027-01-01	2027-01-01
80	Delivery end date	2027-02-01	2027-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	M	M

Example 2.35: Electricity hourly (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade electricity day-ahead hourly contracts. In the example, the contract refers to a delivery at 10:00 in the morning. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	E4W0X6L7F8D3H3L1Q3E2	
16	Order type	LIM	
17	Order condition		

18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
24	Contract name	Electricity_hourly	Electricity_hourly
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		J8J5S0E3A9E4
39	Linked transaction ID		
40	Linked order ID		E4W0X6L7F8D3H3L1Q3E2
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		2050.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		

72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	H	H
82	Number of periods		
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	C4B0J0V0A8U1I2U9U8O1	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	

	Contract details		
23	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
24	Contract name	Electricity_hourly	Electricity_hourly
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		J8J5S0E3A9E4
39	Linked transaction ID		
40	Linked order ID		C4B0J0V0A8U1I2U9U8O1
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		2050.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		50
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	H	H
82	Number of periods		
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.36: Electricity hourly block (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade day-ahead electricity block hour contracts. In the example, the contract refers to a block with delivery in three consecutive hours (from 10:00 to 13:00). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		Z1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	S0F7Q1K1S1Y9D1A5Y6T2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		

22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
24	Contract name	Electricity_hourly_block	Electricity_hourly_block
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		X6H8U9G6O2D5
39	Linked transaction ID		
40	Linked order ID		S0F7Q1K1S1Y9D1A5Y6T2
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		6150.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		150
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	H	H
82	Number of periods		
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/13:00:00	10:00:00/13:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		N4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	G4L5N4C1H5K4Q3G8C5S4	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
24	Contract name	Electricity_hourly_block	Electricity_hourly_block

25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		X6H8U9G6O2D5
39	Linked transaction ID		
40	Linked order ID		G4L5N4C1H5K4Q3G8C5S4
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		6150.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity		150
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		

78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-01	2018-08-01
81	Duration	H	H
82	Number of periods		
83	Load type	BH	BH
84	Load delivery intervals	10:00:00/13:00:00	10:00:00/13:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.37: Electricity baseload day-ahead (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade day-ahead electricity baseload contracts. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		Z1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	D8Y7T1P2W0L0Q6B3S7M2	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
24	Contract name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
25	Contract type	FW	FW

26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		Q3V2H6L5O2N0
39	Linked transaction ID		
40	Linked order ID		D8Y7T1P2W0L0Q6B3S7M2
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		9840.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8

79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-02	2018-08-02
81	Duration	D	D
82	Number of periods		
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		N4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	Q3K7V9H6A1C1L2N5A3L3	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
24	Contract name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		

30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		Q3V2H6L5O2N0
39	Linked transaction ID		
40	Linked order ID		Q3K7V9H6A1C1L2N5A3L3
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		9840.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-02	2018-08-02
81	Duration	D	D
82	Number of periods		

83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.38: Electricity baseload monthly forward (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade electricity monthly contracts. In the example, the contract refers to delivery in the month following the month of when the trading takes places (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		Z1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	R8B1V3Q9G7L7G8P7H3C8	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
24	Contract name	Electricity_base_load_monthly	Electricity_base_load_monthly
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		

29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-25T10:27:32.539+02:00	2018-07-25T12:15:12.489+02:00
38	Unique transaction ID		U3Z3H5N1Y3F8
39	Linked transaction ID		
40	Linked order ID		R8B1V3Q9G7L7G8P7H3C8
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		305040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M

82	Number of periods		
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		N4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	B6G8E9I5B0B0L1R7V9D6	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
24	Contract name	Electricity_base_load_monthly	Electricity_base_load_monthly
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		

32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-25T12:15:12.489+02:00	2018-07-25T12:15:12.489+02:00
38	Unique transaction ID		U3Z3H5N1Y3F8
39	Linked transaction ID		
40	Linked order ID		B6G8E9I5B0B0L1R7V9D6
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		305040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M
82	Number of periods		
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00

85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.39: Gas day-ahead (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade natural gas day-ahead contracts with delivery in the gas day following the day when the trading takes place. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		Z1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	H7R9O3E7V4U0Z0A0X4Z7	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
24	Contract name	Gas_day-ahead	Gas_day-ahead
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		

32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		F2V7M1Y9Y6J5
39	Linked transaction ID		
40	Linked order ID		H7R9O3E7V4U0Z0A0X4Z7
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		5040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-02	2018-08-02
81	Duration	D	D
82	Number of periods		
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00

85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		N4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	T1S2Q5D8Q1F7E6K6P2Q4	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
24	Contract name	Gas_day-ahead	Gas_day-ahead
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		

35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID		F2V7M1Y9Y6J5
39	Linked transaction ID		
40	Linked order ID		T1S2Q5D8Q1F7E6K6P2Q4
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		5040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-08-02	2018-08-02
81	Duration	D	D
82	Number of periods		
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

	Lifecycle information		
88	Action type	N	N

Example 2.40: Gas monthly forward (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade natural gas monthly contracts. In the example, the contract refers to delivery in the month following the month of when the trading takes places (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		Z1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC

34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-26T10:27:32.539+02:00	2018-07-26T12:15:12.489+02:00
38	Unique transaction ID		G0O0A3Q1M8G7
39	Linked transaction ID		
40	Linked order ID		K6U0Z0X9Z0Y6E6L9X7F0
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		156240.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M
82	Number of periods		
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		

87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity		
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		N4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	T1241247G.EU	T1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00

	Transaction details		
37	Transaction timestamp	2018-07-26T12:15:12.489+02:00	2018-07-26T12:15:12.489+02:00
38	Unique transaction ID		G0O0A3Q1M8G7
39	Linked transaction ID		
40	Linked order ID		I9F4Q1Q8X7O6O6I9E7B0
41	Voice-brokered		
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount		156240.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity		7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M
82	Number of periods		
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.41: Gas index monthly forward (traded on screen)

A buyer places an order on a broker-type OMP that offers to trade natural gas indexed monthly contracts. In the example, the fixing index for the trading is the quotation XYZ of natural gas at the EU HUB referred to the month of delivery, with the trading occurring in July. The index will be published at a later stage compared to the trading session. The buyer places an order with a price equal to a spread of +2% from the reference index. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	G0S4M8M0L2Q5Z9V7J2R6	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract name	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract type	Gas_index_monthly_forward	Gas_index_monthly_forward
25	Energy commodity	FW	FW
26	Fixing index or reference price	NG	NG
27	Fixing index types	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS_EUHUB_AUG_18_INDEX_XYZ
28	Fixing index sources		
29	Index fixing interval		
30	Fixing frequency		
31	Settlement method		
32	Organised marketplace ID/OTC	P	P
33	Type of trading venue	XMIC	XMIC
34	Contract trading hours		
35	Last trading date and time	09:00Z/17:00Z	09:00Z/17:00Z

36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.539+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID		Q3W0J3P2D4J7
39	Linked transaction ID		
40	Linked order ID		G0S4M8M0L2Q5Z9V7J2R6
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula	2.00	2.00
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	PCT/MWh	PCT/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	100	100
54	Total notional contract quantity	74400	74400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	N8W8N3A8E6X3Q4N4G7J6	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract name	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract type	Gas_index_monthly_forward	Gas_index_monthly_forward
25	Energy commodity	FW	FW
26	Fixing index or reference price	NG	NG
27	Fixing index types	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS_EUHUB_AUG_18_INDEX_XYZ
28	Fixing index sources		
29	Index fixing interval		
30	Fixing frequency		
31	Settlement method		
32	Organised marketplace ID/OTC	P	P
33	Type of trading venue	XMIC	XMIC
34	Contract trading hours		
35	Last trading date and time	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00

38	Unique transaction ID		Q3W0J3P2D4J7
39	Linked transaction ID		
40	Linked order ID		N8W8N3A8E6X3Q4N4G7J6
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula	2.00	2.00
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	PCT/MWh	PCT/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	100	100
54	Total notional contract quantity	74400	74400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.42: Gas monthly forward, simple sleeve trade (voice-brokered)

A trade on a gas monthly forward contract is executed on a broker-type OMP via voice-brokered sleeve trades. In the example, the market participant acting as a sleeve and identified with the ACER code A1234567Y.EU, sells the gas monthly contract with delivery in August to the market participant A4831358Q.EU (buyer), while buying the same contract from the market participant A4769188K.EU (seller). The trade was not made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'Off-screen'.

No	Field identifier	Buyer trade Buyer to Sleeve	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		S
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z

36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4
39	Linked transaction ID		B1D5N8P9W1N1
40	Linked order ID		
41	Voice-brokered	Off-Screen	Off-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	1562400.00	1562400.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	100	100
54	Total notional contract quantity	74400	74400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

No	Field identifier	Buyer trade	Seller trade Seller to Sleeve
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A4769188K.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	traderXYZ
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A4769188K.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve	S	
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract name	10YEU_NG_GD_Aug_26	10YEU_NG_GD_Aug_26
24	Contract type	Gas_monthly_forward	Gas_monthly_forward
25	Energy commodity	FW	FW
26	Fixing index or reference price	NG	NG
27	Fixing index types		
28	Fixing index sources		
29	Index fixing interval		
30	Fixing frequency		
31	Settlement method		
32	Organised marketplace ID/OTC	P	P
33	Type of trading venue	XMIC	XMIC
34	Contract trading hours		
35	Last trading date and time	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:16:53.351+02:00	2026-07-31T12:16:53.351+02:00
38	Unique transaction ID	B1D5N8P9W1N1	B1D5N8P9W1N1

39	Linked transaction ID	J6Q2L9X8E0U4	
40	Linked order ID		
41	Voice-brokered	Off-Screen	Off-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	1562400.00	1562400.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	100	100
54	Total notional contract quantity	74400	74400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.43: Option on a gas monthly forward (voice-brokered)

Two market participants execute a voice-brokered trade on a broker-type OMP. The trade refers to an option contract to buy a contract for gas with monthly delivery in September at 50 EUR/MWh (strike price). The option has a monthly exercise frequency, with the expiry date on the last day of August. The premium, i.e. the price of the call option, is 5 EUR/MWh. The trade was made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'On-screen'.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YCB_OPT_NG_GD_Sep_26	10YCB_OPT_NG_GD_Sep_26
24	Contract name	Option_on_a_gas_monthly_forward	Option_on_a_gas_monthly_forward
25	Contract type	OP_FW	OP_FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z

36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:12.489+02:00	2026-07-31T10:27:12.489+02:00
38	Unique transaction ID	E9F1Z0L9Y0T9	E9F1Z0L9Y0T9
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	On-Screen	On-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	5.00	5.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	372000.00	372000.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style	E	E
70	Option type	C	C
71	Option exercise date or period	2026-08-31	2026-08-31
72	Option exercise frequency	M	M
73	Option strike price	50.00	50.00
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-09-01	2026-09-01
80	Delivery end date	2026-10-01	2026-10-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

Example 2.44: Dirty Spark Spread (with Market Participant order on screen)

An order is placed on a broker-type OMP that refers to two different monthly contracts, taking long and short positions to electricity and natural gas, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in Data Field (45) Price for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.

No	Field identifier	Buyer order	
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	
4	ID of the trader	Trader12345	
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
16	Order type	SPR	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details	**1st leg details**	**2nd leg detail**
23	Contract ID	10YEU_EL_BL_Aug-26	10YEU_EL_BL_Aug-26
24	Contract name	Electricity baseload monthly	Electricity baseload monthly
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		

35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.539+02:00	
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	2.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	20
54	Total notional contract quantity		
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	GD
84	Load delivery intervals	00:00:00/00:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		

	Lifecycle information		
88	Action type	N	N

No	Field identifier	Buyer order 1st leg	Buyer trade 2nd leg
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve	I	I
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug-26	10YEU_NG_GD_Aug-26
24	Contract name	Electricity baseload monthly	Gas monthly forward
25	Contract type	FW	FW
26	Energy commodity	EL	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00

38	Unique transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
39	Linked transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
40	Linked order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	42.00	40.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	312480.00	595200.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	20
54	Total notional contract quantity	7440	14880
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	GD
84	Load delivery intervals	00:00:00/00:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity	10YXX-EUROPOW--8	10YXX-EUROPOW--8
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller trade 1st leg	Seller trade 2nd leg
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A4831358Q.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	B
14	Initiator/Aggressor/Sleeve	A	A
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18
24	Contract name	Electricity base load monthly	Gas monthly forward
25	Contract type	FW	FW
26	Energy commodity	EL	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
38	Unique transaction ID	N2G8E7T7O2Y6	
39	Linked transaction ID		N2G8E7T7O2Y6

40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	42.00	40.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	312480.00	595200.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	20
54	Total notional contract quantity	7440	14880
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	GD
84	Load delivery intervals	00:00:00/00:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.45: Electricity multi-hour shaped profile (voice-brokered)

Two market participants execute a voice-brokered trade on a broker-type OMP with a shaped profile. The trade refers to a five-hour delivery profile, with a different price and quantity per hour. The trade was made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'On-screen'.

No	Field identifier	Buyer order	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve	I	A
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_SH_Aug-26	10YEU_EL_SH_Aug-26
24	Contract name	Electricity_shaped_profile	Electricity_shaped_profile
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		

37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	O5J7J4S6B1Z4	O5J7J4S6B1Z4
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	On-Screen	On-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	3362.50	3362.50
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	80	80
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-01	2026-08-01
81	Duration	H	H
82	Number of periods	5	5
83	Load type	SH	SH
84	Load delivery intervals		
85	Delivery capacity	SH	SH
86	Quantity unit used in field 85	10	10
87	Price/time interval quantity	MW	MW
84	Load delivery intervals	10:00:00/11:00:00	11:00:00/12:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW

87	Price/time interval quantity	41.5	41.5
84	Load delivery intervals	11:00:00/12:00:00	11:00:00/12:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42	42
84	Load delivery intervals	12:00:00/13:00:00	12:00:00/13:00:00
85	Delivery capacity	20	20
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.5	42.5
84	Load delivery intervals	14:00:00/15:00:00	14:00:00/15:00:00
85	Delivery capacity	20	20
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.5	42.5
	Lifecycle information		
88	Action type	N	N

Example 2.46: Electricity monthly shaped profile (voice-brokered)

Two market participants execute a voice-brokered trade on a broker-type OMP with a shaped profile. The trade refers to a contract with three hours of delivery on a daily basis for the entire month of August. The delivery profile is shaped as the price and quantity of the same hours of delivery in the first half of the month are different from the ones in the second half. The trade was made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'On-screen'.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve	I	A
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		

21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_SH_Aug-26	10YEU_EL_SH_Aug-26
24	Contract name	Electricity_shaped_profile	Electricity_shaped_profile
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	B0J0H8D9H2R9	B0J0H8D9H2R9
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	On-Screen	On-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	58072.50	58072.50
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	1566	1566
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		

75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-31	2026-08-31
81	Duration	M	M
82	Number of periods	1083	1083
83	Load type	SH	SH
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-15	2026-08-15
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41	41
84	Load delivery intervals	11:00:00/12:00:00	11:00:00/12:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.5	41.5
84	Load delivery intervals	12:00:00/13:00:00	12:00:00/13:00:00
85	Delivery capacity	20	20
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.5	41.5
79	Delivery start date	2026-08-16	2026-08-16
80	Delivery end date	2026-08-31	2026-08-31
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity	12	12
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.5	41.5
84	Load delivery intervals	11:00:00/12:00:00	11:00:00/12:00:00
85	Delivery capacity	17	17
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42	42
84	Load delivery intervals	12:00:00/13:00:00	12:00:00/13:00:00
85	Delivery capacity	22	22
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	42.5	42.5
	Lifecycle information		
88	Action type	N	N

Example 2.47: Electricity multi-day shaped profile (weekend and weekdays) (voice-brokered)

Two market participants execute a voice-brokered trade on a broker-type OMP with a shaped profile. The trade refers to a contract with one hour of delivery per day for the entire month of August. The delivery profile is shaped as the delivery time, price and quantity of each hour of delivery differ based on the day (weekdays versus the weekend). Additionally, the price and quantity indicated for the same hours of delivery are different in the first half of the month from the ones in the second half. The trade was made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'On-screen'.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_SH_Aug-26	10YEU_EL_SH_Aug-26
24	Contract name	Electricity_shaped_profile	Electricity_shaped_profile
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z

36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	A0N9A2R3Q6A0	A0N9A2R3Q6A0
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	On-Screen	On-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price		
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	15392.14	15392.14
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	377	377
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-31	2026-08-31
81	Duration	M	M
82	Number of periods	722	722
83	Load type	SH	SH
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-15	2026-08-15
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity	10	10
86	Quantity unit used in field 85	MW	MW

87	Price/time interval quantity	41.00	41.00
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-08-15	2026-08-15
84	Load delivery intervals	11:00:00/12:00:00	11:00:00/12:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.50	41.50
79	Delivery start date	2026-08-16	2026-08-16
80	Delivery end date	2026-08-31	2026-08-31
84	Load delivery intervals	10:00:00/11:00:00	10:00:00/11:00:00
85	Delivery capacity	12	12
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	41.00	41.00
79	Delivery start date	2026-08-16	2026-08-16
80	Delivery end date	2026-08-31	2026-08-31
84	Load delivery intervals	11:00:00/12:00:00	11:00:00/12:00:00
85	Delivery capacity	15	15
86	Quantity unit used in field 85	MW	MW
87	Price/time interval quantity	39.50	39.50
	Lifecycle information		
88	Action type	N	N

Example 2.48: Balance of week contract (traded on screen)

A buyer and a seller place orders on a broker-type OMP to trade a balance of the week delivery contract. The trade resulting from the order matching implies a delivery starting one business day after the trading day and does not include the weekend. In the example, the trade is concluded on 8 August, resulting in delivery on 9 and 10 August.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	Z4A5U6D2I7J3Q0M9B4B5	

16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_2026-08-08_BOW	10YEU_NG_2026-08-08_BOW
24	Contract name	Gas_forward_BOW	Gas_forward_BOW
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-08-08T15:00+02:00	2026-08-08T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-08-08T10:27:32.567+02:00	2026-08-08T12:47:12.489+02:00
38	Unique transaction ID		S6F1G0T4Z7X8
39	Linked transaction ID		
40	Linked order ID		Z4A5U6D2I7J3Q0M9B4B5
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		5040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	240	240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		

70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-09	2026-08-09
80	Delivery end date	2026-08-10	2026-08-10
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		

21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_2026-08-08_BOW	10YEU_NG_2026-08-08_BOW
24	Contract name	Gas_forward_BOW	Gas_forward_BOW
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-08-08T15:00+02:00	2026-08-08T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-08-08T12:47:12.489+02:00	2026-08-08T12:47:12.489+02:00
38	Unique transaction ID		S6F1G0T4Z7X8
39	Linked transaction ID		
40	Linked order ID		M2Z2M3A4C6F2G1U7Z7C3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		5040.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	240	240
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		

75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-09	2026-08-09
80	Delivery end date	2026-08-10	2026-08-10
81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.49: Balance of month contract (traded on screen)

A buyer and a seller place orders on a broker-type OMP to trade a balance of the month contract. The delivery starts two gas days after the trading day and lasts until the end of the contract month. In the example, the trade resulting from the orders matching is concluded on 9 August at 21 EUR/MWh, with delivery starting on 12 August and ending on 1 September (end of gas day 31 August).

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		

21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_2026-08-10_BOM_2	10YEU_NG_2026-08-10_BOM_2
24	Contract name	Gas_forward_BOM	Gas_forward_BOM
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-08-10T15:00+02:00	2026-08-10T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-08-10T11:26:12.567+02:00	2026-08-10T12:47:12.489+02:00
38	Unique transaction ID		S6F1G0T4Z7X8
39	Linked transaction ID		
40	Linked order ID		Z4A5U6D2I7J3Q0M9B4B5
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		100800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	4800	4800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		

75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-12	2026-08-12
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	480	480
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_2026-08-10_BOM_2	10YEU_NG_2026-08-10_BOM_2
24	Contract name	Gas_forward_BOM	Gas_forward_BOM

25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-08-10T15:00+02:00	2026-08-10T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-08-10T12:47:12.489+02:00	2026-08-10T12:47:12.489+02:00
38	Unique transaction ID		S6F1G0T4Z7X8
39	Linked transaction ID		
40	Linked order ID		M2Z2M3A4C6F2G1U7Z7C3
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		100800.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	4800	4800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		

78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-12	2026-08-12
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	480	480
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.50: Gas monthly forward placed on broker and executed on exchange

A seller places an order (in this example a smart order) on a broker-type OMP to trade a gas monthly forward contract. When the order matches, the trade is executed on an exchange and is therefore reported by the exchange. The matched order, to be reported as a lifecycle event with Action type M, specifies the ID of the exchange in Data Field (6). There is no expectation that the order report and the trade report are linked together as they were placed first and executed after on two different organised marketplaces.

No	Field identifier	Seller order	Seller order matching	Seller trade Reported by the exchange
	Parties to the contract			
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU	
2	Type of code used in field 1	ACE	ACE	
3	Liquidity provision activity	No	No	
4	ID of the trader	MP12345abcd	MP12345abcd	
5	Algorithm ID			
6	ID of the other market participant (counterparty)		AMIC00000.EU	
7	Type of code used in field 6		ACE	
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	
13	Buy/sell indicator	S	S	
14	Initiator/Aggressor/Sleeve		I	
	Order details			
15	Order ID	I9F4Q1Q8X7O6O6I9E7B0	I9F4Q1Q8X7O6O6I9E7B0	
16	Order type	SMA	SMA	
17	Order condition			
18	Order status	ACT	MAC	
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			

22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T11:10:32.567+02:00	2026-07-31T12:25:12.489+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		

74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	M

Example 2.51: Physical single gas spread contract with order on screen

An order is placed on a broker-type OMP that refers to two different monthly contracts, taking long and short positions to natural gas delivered in different delivery point or zones. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in Data Field (45) Price for the leg in the money). When the orders are executed, the two trade reports have to indicate price and quantity for each trade.

No	Field identifier	Buyer order	Buyer order
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
16	Order type	SPR	
17	Order condition		

18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details	**1st leg details**	**2nd leg details**
23	Contract ID	10YEU_NG_GD_Aug-26_1	10YEU_NG_GD_Aug-26_2
24	Contract name	Physical_Spread_Aug_26_1	Physical_Spread_Aug_26_2
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.567+02:00	
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	2.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	20	20
54	Total notional contract quantity	14880	14880
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW	MW
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		

72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS-11
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Buyer trade 1st leg	Buyer trade 2nd leg
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		

	Contract details		
23	Contract ID	10YEU_NG_GD_Aug-26_1	10YEU_NG_GD_Aug-26_2
24	Contract name	Physical_Spread_Aug_26_1	Physical_Spread_Aug_26_2
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:41:12.489+02:00	2026-07-31T10:41:12.489+02:00
38	Unique transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
39	Linked transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
40	Linked order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	34.00	32.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	505920.00	476160.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	20	20
54	Total notional contract quantity	14880	14880
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS-11
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2014-09-01
81	Duration	M	M
82	Number of periods	744	
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.52: Gas monthly forward in therms (traded on screen)

Market participants place orders on a broker-type OMP to trade gas monthly forward contracts. This scenario in this example is the same as in example 3.06, however in this example the price and quantity are expressed in GBP/Therm and Therm, respectively.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		A
	Order details		
15	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
16	Order type	LIM	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	

	Contract details		
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID		G0O0A3Q1M8G7
39	Linked transaction ID		
40	Linked order ID		K6U0Z0X9Z0Y6E6L9X7F0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	16.00	16.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBP/Therm	GBP/Therm
50	Notional amount		49600.00
51	Notional amount in EUR		
52	Notional currency		GBP
53	Quantity/Volume	100	100
54	Total notional contract quantity	3100	3100
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Seller order	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A4831358Q.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW

26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:17:32.567+02:00	2026-07-26T12:15:12.489+02:00
38	Unique transaction ID		G0O0A3Q1M8G7
39	Linked transaction ID		
40	Linked order ID		I9F4Q1Q8X7O6O6I9E7B0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	16.00	16.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBP/Therm	GBP/Therm
50	Notional amount		49600.00
51	Notional amount in EUR		
52	Notional currency		GBP
53	Quantity/Volume	100	100
54	Total notional contract quantity	3100	3100
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8

79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.53: Gas monthly forward, sleeve trade (with order on screen)

A buyer places an order on a broker-type OMP for a gas monthly forward contract. The order gets matched with a seller via a voice-brokered sleeve trade. In the example, the market participant acting as a sleeve and identified with the ACER code Z1234567Y.EU, sells the gas monthly contract with delivery in August to market participant N4831358Q.EU (buyer), while buying the same quantity at the same price from market participant S4769188K.EU (seller). As the seller's request to match the buyer's order occurs via voice-brokering, the seller's order is not reported.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		A1234567Y.EU
7	Type of code used in field 6		ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		I
	Order details		
15	Order ID	E4W0X6L7F8D3H3L1Q3E2	
16	Order type	LIM	
17	Order condition		
18	Order status	MAC	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26

24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.567+02:00	2026-07-31T10:45:12.489+02:00
38	Unique transaction ID		J6Q2L9X8E0U4
39	Linked transaction ID		
40	Linked order ID		E4W0X6L7F8D3H3L1Q3E2
41	Voice-brokered	Off-Screen	Off-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		1525200.00
51	Notional amount in EUR		
52	Notional currency		EUR
53	Quantity/Volume	50	50
54	Total notional contract quantity	37200	37200
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		

	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.53 (cont.)

No	Field identifier	Sleeve trade	Sleeve trade	Seller trade
	Parties to the contract			
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU	A3275737A.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	MP12345abcd	MP12345abcd	traderXYZ
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A4831358Q.EU	A3275737A.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	B	S
14	Initiator/Aggressor/Sleeve	S	S	A
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW	FW

26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-31T10:45:12.489+02:00	2026-07-31T10:46:54.367+02:00	2026-07-31T10:46:54.367+02:00
38	Unique transaction ID	J6Q2L9X8E0U4	B1D5N8P9W1N1	B1D5N8P9W1N1
39	Linked transaction ID	B1D5N8P9W1N1	J6Q2L9X8E0U4	
40	Linked order ID			
41	Voice-brokered	Off-Screen	Off-Screen	Off-Screen
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	41.00	41.00	41.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	1525200.00	1525200.00	1525200.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	50	50	50
54	Total notional contract quantity	37200	37200	37200
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date			
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8

79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	N	N

Example 2.54: Gas spread monthly forward, sleeve trade (voice-brokered)

A trade on a spread gas monthly forward contract is executed on a broker-type OMP via voice-brokered sleeve trades. In the example, the spread contract refers to two gas monthly contracts with delivery in two different months (August and September). Being a spread contract, the execution leads to two trades linked via Data Field (39) Linked transaction ID. The market participant acting as a sleeve (ACER code A1234567Y.EU) sells the gas monthly contract with delivery in August to market participant Cust 1 (ACER code A4831358Q.EU), while buying the same contract from market participant Cust 2 (ACER code A3275737A.EU). The same sleeve also buys the gas monthly contract with delivery in September to market participant Cust 1 (ACER code A4831358Q.EU), while selling the same contract from market participant Cust 2 (ACER code A3275737A.EU). With the two trades, Cust 1 gets a long position on August and a short one on September.

The trade was not made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with 'Off-screen'.

		10YEU_NG_Aug_26		
No	**Field identifier**	**Buyer trade 1st leg Cust 1 vs Sleeve**	**Seller trade 1st leg Sleeve vs Cust 1**	**Buyer trade 2nd leg Sleeve vs Cust 2**
	Parties to the contract			
1	ID of the market participant	A4831358Q.EU	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	
4	ID of the trader	Trader 1234	MP12345abcd	MP12345abcd
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A1234567Y.EU	A4831358Q.EU	A3275737A.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	S	B
14	Initiator/Aggressor/Sleeve		S	S
	Order details			
15	Order ID			
16	Order type			

17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW	FW
26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T17:00+02:00	2026-07-31T17:00+02:00	2026-07-31T17:00+02:00
	Transaction details			
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:00.000+02:00	2026-07-31T12:16:23.743+02:00
38	Unique transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4	B1D5N8P9W1N1
39	Linked transaction ID	C5G3N0H8F1K6	B1D5N8P9W1N1	J6Q2L9X8E0U4
40	Linked order ID			
41	Voice-brokered	Off-Screen	Off-Screen	Off-Screen
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/kTherm	EUR/kTherm	EUR/kTherm
50	Notional amount	1562400.00	1562400.00	1562400.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	100	100	100
54	Total notional contract quantity	74400	74400	74400
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	Ktherm/d / Ktherm	Ktherm/d / Ktherm	Ktherm/d / Ktherm
57	Termination date			
	Details of LNG market and trade data (NA) Option details			
69	Option style			
70	Option type			

71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	N	N

Example 2.54 (page 2)

		10YEU_NG_Aug_26	10YEU_NG_Sep_26			
No	**Field identifier**	**Seller trade 2nd leg Cust 2 vs Sleeve**	**Buyer trade 3rd leg Cust 2 vs Sleeve**	**Buyer trade 3rd leg Cust 2 vs Sleeve**	**Buyer trade 4th leg Sleeve vs Cust 1**	**Seller trade 4th leg Cust 1 vs Sleeve**
	Parties to the contract					
1	ID of the market participant	A3275737A.EU	A3275737A.EU	A1234567Y.EU	A1234567Y.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No	No	No
4	ID of the trader	Trader XYZ	Trader XYZ	MP12345abcd	MP12345abcd	Trader 1234
5	Algorithm ID					
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU	A3275737A.EU	A4831358Q.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE	ACE	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU	A1241247G.EU	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account					
10	Beneficiary ID					
11	Type of code used in field 9 and in field 10					
12	Trading capacity of the market participant or counterparty in field 1	P	P	P	P	P
13	Buy/sell indicator	S	B	S	B	S
14	Initiator/Aggressor/Sleeve			S	S	
	Order details					

15	Order ID					
16	Order type					
17	Order condition					
18	Order status					
19	Minimum execution volume					
20	Price limit					
21	Undisclosed volume					
22	Order duration					
Contract details						
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Sep_26	10YEU_NG_Sep_26	10YEU_NG_Sep_26	10YEU_NG_Sep_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW	FW	FW	FW
26	Energy commodity	NG	NG	NG	NG	NG
27	Fixing index or reference price					
28	Fixing index types					
29	Fixing index sources					
30	Index fixing interval					
31	Fixing frequency					
32	Settlement method	P	P	P	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC	XMIC	XMIC	XMIC
34	Type of trading venue					
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2026-07-31T17:00+02:00	2026-08-31T17:00+02:00	2026-08-31T17:00+02:00	2026-08-31T17:00+02:00	2026-08-31T17:00+02:00
Transaction details						
37	Transaction timestamp	2026-07-31T12:16:23.743+02:00	2026-07-31T12:16:23.743+02:00	2026-07-31T12:16:23.743+02:00	2026-07-31T12:15:12.489+02:00	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	B1D5N8P9W1N1	T9P1V7B6X3D9	T9P1V7B6X3D9	C5G3N0H8F1K6	C5G3N0H8F1K6
39	Linked transaction ID	T9P1V7B6X3D9	B1D5N8P9W1N1	C5G3N0H8F1K6	T9P1V7B6X3D9	J6Q2L9X8E0U4
40	Linked order ID					
41	Voice-brokered	Off-Screen	Off-Screen	Off-Screen	Off-Screen	Off-Screen
42	Post-trade event					
43	Transaction type					
44	Bidding ID					
45	Price	21.00	20.00	20.00	20.00	20.00
46	Price formula					
47	Price in EUR/MWh					
48	Index value					
49	Price currency and unit	EUR/kTherm	EUR/kTherm	EUR/kTherm	EUR/kTherm	EUR/kTherm
50	Notional amount	1562400.00	148800.00	148800.00	148800.00	148800.00
51	Notional amount in EUR					
52	Notional currency	EUR	EUR	EUR	EUR	EUR
53	Quantity/Volume	100	100	100	100	100
54	Total notional contract quantity	74400	74400	74400	74400	74400
55	Total notional contract quantity in MWh					

56	Quantity unit for fields 53 and 54	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm
57	Termination date					
	Details of LNG market and trade data (NA) Option details					
69	Option style					
70	Option type					
71	Option exercise date or period					
72	Option exercise frequency					
73	Option strike price					
74	Minimum/Maximum quantity					
75	Minimum/Maximum total notional contract quantity					
76	Minimum/Maximum total notional contract quantity in MWh					
77	Quantity unit for fields 75 and 76					
	Delivery profile					
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-09-01	2026-09-01	2026-09-01	2026-09-01
80	Delivery end date	2026-09-01	2026-10-01	2026-10-01	2026-10-01	2026-10-01
81	Duration	M	M	M	M	M
82	Number of periods	744	720	720	720	720
83	Load type	GD	GD	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity					
86	Quantity unit used in field 85					
87	Price/time interval quantity					
	Lifecycle information					
88	Action type	N	N	N	N	N

Example 2.55: Order on gas monthly future (placed on broker's screen and executed on exchange)

A market participant places an Indication of Interest (IOI) on a broker-type OMP for selling a gas monthly futures contract traded on a specific exchange. When orders on futures traded on exchanges are placed on the broker-type OMP, Data Field (6) should include the ID of the exchange. According to the TRUM, when only the Exchange's MIC code is available, this can be reported (as a last resort) in the format 'XMIC0000.EU', where the first four digits represent the exchange's MIC code, followed by five zeros and '.EU' to replicate an ACER code. The Indication of Interest then leads to a trade executed on the exchange and is therefore reported by the latter.

No	Field identifier	Seller order	Seller trade (Reported by the exchange)
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	
4	ID of the trader	MP12345abcd	
5	Algorithm ID		
6	ID of the other market participant (counterparty)	AMIC00000.EU	

7	Type of code used in field 6	ACE
8	Reporting entity ID	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account	
10	Beneficiary ID	
11	Type of code used in field 9 and in field 10	
12	Trading capacity of the market participant or counterparty in field 1	P
13	Buy/sell indicator	S
14	Initiator/Aggressor/Sleeve	
	Order details	
15	Order ID	I9F4Q1Q8X7O6O6I9E7B0
16	Order type	IOI
17	Order condition	
18	Order status	ACT
19	Minimum execution volume	
20	Price limit	50
21	Undisclosed volume	
22	Order duration	GTC
	Contract details	
23	Contract ID	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_future
25	Contract type	FU
26	Energy commodity	NG
27	Fixing index or reference price	
28	Fixing index types	
29	Fixing index sources	
30	Index fixing interval	
31	Fixing frequency	
32	Settlement method	P
33	Organised marketplace ID/OTC	XMIC
34	Type of trading venue	
35	Contract trading hours	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00
	Transaction details	
37	Transaction timestamp	2026-07-31T12:15:12.489+02:00
38	Unique transaction ID	
39	Linked transaction ID	
40	Linked order ID	
41	Voice-brokered	No
42	Post-trade event	
43	Transaction type	
44	Bidding ID	
45	Price	
46	Price formula	
47	Price in EUR/MWh	
48	Index value	
49	Price currency and unit	EUR/MWh

50	Notional amount	
51	Notional amount in EUR	
52	Notional currency	
53	Quantity/Volume	10
54	Total notional contract quantity	7440
55	Total notional contract quantity in MWh	
56	Quantity unit for fields 53 and 54	MW / MWh
57	Termination date	
	Details of LNG market and trade data (NA)	
	Option details	
69	Option style	
70	Option type	
71	Option exercise date or period	
72	Option exercise frequency	
73	Option strike price	
74	Minimum/Maximum quantity	
75	Minimum/Maximum total notional contract quantity	
76	Minimum/Maximum total notional contract quantity in MWh	
77	Quantity unit for fields 75 and 76	
	Delivery profile	
78	Delivery point or zone	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01
80	Delivery end date	2026-09-01
81	Duration	M
82	Number of periods	744
83	Load type	GD
84	Load delivery intervals	06:00:00/06:00:00
85	Delivery capacity	
86	Quantity unit used in field 85	
87	Price/time interval quantity	
	Lifecycle information	
88	Action type	N

Example 2.56: Indexed natural gas swing contract (voice-brokered)

A voice-brokered trade on an indexed swing contract is executed on a broker-type OMP. In exchange for the premium (in the example equal to 0.26 EUR), the buyer gets the right to purchase gas in accordance with the swing contract. The contract obliges the owner, during the delivery period to purchase a minimum volume of the underlying natural gas per day, at some variable index-linked price, which will depend on one or more publicly available indices (in the example, TTF-HerenMA_1-0-1 plus EUR 1.50). The contract also provides the right but not the obligation to purchase more of the commodity, on the same day at the same price, up to the maximum daily volume. The trade was not made visible on the screen to the other market participants, hence, Data Field (41) Voice-brokered shall be populated with ‘Off-screen’.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		

1	ID of the market participant	A1234567Y.EU	A3275737A.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	Trader 1234
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A3275737A.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve	I	A
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	XYZ-321	XYZ-321
24	Contract name	Indexed Swing	Indexed Swing
25	Contract ID	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price	TTF-HerenMA_(1-0-1)	TTF-HerenMA_(1-0-1)
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time	2020-12-31T13:00:00.000	2020-12-31T13:00:00.000
	Transaction details		
37	Transaction timestamp	2020-06-30T10:51:43.531	2020-06-30T10:51:43.531
38	Unique transaction ID	H1Q9O5B8H5H3Z6J6E6K6	H1Q9O5B8H5H3Z6J6E6K6
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	Off-Screen	Off-Screen
42	Post-trade event		
43	Transaction type		
44	Bidding ID		

45	Price	0.26	0.26
46	Price formula		
47	Price in EUR/MWh		
48	Index value	1,50	1,50
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	328.76	328.76
54	Total notional contract quantity	2879937.6	2879937.6
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2021-01-01	2021-01-01
80	Delivery end date	2022-01-01	2022-01-01
81	Duration	Y	Y
82	Number of periods	8760	8760
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.57: Electricity time-spread contract

An order to trade is placed on a broker-type OMP for a spread on electricity that refers to two different delivery profiles (time-spread), taking long and short positions, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in Data Field (45) Price for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.

No	Field identifier	Buyer order	Buyer order

	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	
4	ID of the trader	Trader12345	
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
16	Order type	SPR	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details		
23	Contract ID	10YEU_EL_Jul-26	10YEU_EL_Aug-26
24	Contract name	Electricity_time_spread_Sum26	Electricity_time_spread_Sum26
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-05-16T15:00+02:00	2026-05-16T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-05-16T10:27:32.567+02:00	
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	
42	Post-trade event		

43	Transaction type		
44	Bidding ID		
45	Price	2.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-07-01	2026-08-01
80	Delivery end date	2026-08-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

No	Field identifier	Buyer trade, 1st leg	Buyer trade, 2nd leg
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No

4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_EL_Jul-26	10YEU_EL_Aug-26
24	Contract name	Electricity_time_spread_Sum26	Electricity_time_spread_Sum26
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-05-16T15:00+02:00	2026-05-16T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-05-16T10:34:26.238+02:00	2026-05-16T10:34:26.238+02:00
38	Unique transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
39	Linked transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
40	Linked order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	47.00
46	Price formula		

47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	364560.00	349680.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-07-01	2026-08-01
80	Delivery end date	2026-08-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 2.58: Natural gas-coal spread contract (with market participant's order on screen)

An order is placed on a broker-type OMP platform that refers to two different monthly contracts, taking long and short positions to natural gas and coal, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in Data Field (45) Price for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades. However, since coal as commodity falls outside the scope of REMIT, both the order and trade legs related to such a commodity are not reportable to ACER.

No	Field identifier	Buyer order	Buyer order (Not reportable)
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	
4	ID of the trader	Trader12345	
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
16	Order type	SPR	
17	Order condition		
18	Order status	ACT	
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	
	Contract details	**1st leg details**	**2nd leg details**
23	Contract ID	10YEU_NG_GD_Aug-26	
24	Contract name	Gas monthly forward	
25	Contract type	FW	
26	Energy commodity	NG	
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	
33	Organised marketplace ID/OTC	XMIC	
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	
36	Last trading date and time	2026-07-31T15:00+02:00	
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.539+02:00	
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		

41	Voice-brokered	No
42	Post-trade event	
43	Transaction type	
44	Bidding ID	
45	Price	2.00
46	Price formula	
47	Price in EUR/MWh	
48	Index value	
49	Price currency and unit	EUR/MWh
50	Notional amount	
51	Notional amount in EUR	
52	Notional currency	
53	Quantity/Volume	10
54	Total notional contract quantity	7200
55	Total notional contract quantity in MWh	
56	Quantity unit for fields 53 and 54	MW / MWh
57	Termination date	
	Details of LNG market and trade data (NA)	
	Option details	
69	Option style	
70	Option type	
71	Option exercise date or period	
72	Option exercise frequency	
73	Option strike price	
74	Minimum/Maximum quantity	
75	Minimum/Maximum total notional contract quantity	
76	Minimum/Maximum total notional contract quantity in MWh	
77	Quantity unit for fields 75 and 76	
	Delivery profile	
78	Delivery point or zone	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01
80	Delivery end date	2026-08-31
81	Duration	M
82	Number of periods	720
83	Load type	GD
84	Load delivery intervals	06:00:00/06:00:00
85	Delivery capacity	
86	Quantity unit used in field 85	
87	Price/time interval quantity	
	Lifecycle information	
88	Action type	N

No	Field identifier	Buyer trade, 1st leg	Buyer trade, 2nd leg
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	

2	Type of code used in field 1	ACE
3	Liquidity provision activity	No
4	ID of the trader	Trader12345
5	Algorithm ID	
6	ID of the other market participant (counterparty)	A1234567Y.EU
7	Type of code used in field 6	ACE
8	Reporting entity ID	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account	
10	Beneficiary ID	
11	Type of code used in field 9 and in field 10	
12	Trading capacity of the market participant or counterparty in field 1	P
13	Buy/sell indicator	B
14	Initiator/Aggressor/Sleeve	I
	Order details	
15	Order ID	
16	Order type	
17	Order condition	
18	Order status	
19	Minimum execution volume	
20	Price limit	
21	Undisclosed volume	
22	Order duration	
	Contract details	
23	Contract ID	10YEU_NG_GD_Aug-26
24	Contract name	Gas monthly forward
25	Contract type	FW
26	Energy commodity	NG
27	Fixing index or reference price	
28	Fixing index types	
29	Fixing index sources	
30	Index fixing interval	
31	Fixing frequency	
32	Settlement method	P
33	Organised marketplace ID/OTC	XMIC
34	Type of trading venue	
35	Contract trading hours	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00
	Transaction details	
37	Transaction timestamp	2026-07-31T10:46:17.146+02:00
38	Unique transaction ID	L6M3Y4G3I4E3
39	Linked transaction ID	
40	Linked order ID	W5Y1Q6U4E5G5V4Q5T8W0
41	Voice-brokered	No
42	Post-trade event	
43	Transaction type	
44	Bidding ID	

45	Price	42.00
46	Price formula	
47	Price in EUR/MWh	
48	Index value	
49	Price currency and unit	EUR/MWh
50	Notional amount	312480.00
51	Notional amount in EUR	
52	Notional currency	EUR
53	Quantity/Volume	10
54	Total notional contract quantity	7440
55	Total notional contract quantity in MWh	
56	Quantity unit for fields 53 and 54	MW / MWh
57	Termination date	
	Details of LNG market and trade data (NA)	
	Option details	
69	Option style	
70	Option type	
71	Option exercise date or period	
72	Option exercise frequency	
73	Option strike price	
74	Minimum/Maximum quantity	
75	Minimum/Maximum total notional contract quantity	
76	Minimum/Maximum total notional contract quantity in MWh	
77	Quantity unit for fields 75 and 76	
	Delivery profile	
78	Delivery point or zone	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01
80	Delivery end date	2026-08-31
81	Duration	M
82	Number of periods	720
83	Load type	GD
84	Load delivery intervals	06:00:00/06:00:00
85	Delivery capacity	
86	Quantity unit used in field 85	
87	Price/time interval quantity	
	Lifecycle information	
88	Action type	N

Example 2.59: Cancellation of a trade (through venue)

A market participant concludes a trade on a broker-type OMP. Subsequently, the market participant decides to cancel the trade. Such an event represents a lifecycle event to be reported with Action type C. In the example, such an event is being reported via the same RRM that initially reported the trade.

No	Field identifier	Buyer trade	Buyer trade
	Parties to the contract		

1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve	I	I
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	T1241247G.EU	T1241247G.EU
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2018-07-31T12:15:32.567+02:00	2018-07-31T13:35:21.732+02:00
38	Unique transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
39	Linked transaction ID		
40	Linked order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		

44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2018-08-01	2018-08-01
80	Delivery end date	2018-09-01	2018-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	C

Example 2.60: Cancellation of an order on gas monthly forward (traded on screen) due to the non-conclusion of the trade

A buyer places an order on a broker-type OMP to trade gas monthly forward contracts. Afterwards, due to the missed matching and the subsequent non-conclusion of the trade, the order is permanently withdrawn from the order book. This represents a lifecycle event to be reported with Action type C and Order status ‘MAC’.

No	Field identifier	Buyer order	Buyer order Cancelled
	Parties to the contract		
1	ID of the market participant	A4831358Q.EU	A4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)		
7	Type of code used in field 6		
8	Reporting entity ID	A1241247G.EU	A1241247G.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
16	Order type	LIM	LIM
17	Order condition		
18	Order status	ACT	MAC
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration	GTC	GTC
	Contract details		
23	Contract ID	10YEU_NG_Aug_26	10YEU_NG_Aug_26
24	Contract name	Gas_monthly_forward	Gas_monthly_forward
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XMIC	XMIC
34	Type of trading venue		
35	Contract trading hours	09:00Z/17:00Z	09:00Z/17:00Z
36	Last trading date and time	2026-07-31T15:00+02:00	2026-07-31T15:00+02:00
	Transaction details		
37	Transaction timestamp	2026-07-31T10:27:32.567+02:00	2026-07-31T12:22:54.557+02:00
38	Unique transaction ID		
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No

42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount		
51	Notional amount in EUR		
52	Notional currency		
53	Quantity/Volume	10	
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity	10YXX-EUROGAS--8	10YXX-EUROGAS--8
	Lifecycle information		
88	Action type	N	C

2.3. Bilateral transactions reported in Table 1

This section provides reporting examples on **transactions traded bilaterally**.

Transactions included in this section are reportable through the REMITTable1 schema.

List of examples

No.	Example
3.01	Electricity baseload monthly forward
3.02	Gas monthly forward
3.03	Gas monthly forward with Beneficiary ID
3.04	Gas monthly forward (cleared through a central counterparty)
3.05	Transaction relating to a non-standardised product with defined price and quantity
3.06	Modification of a trade: quantity
3.07	Modification of a trade: addition of Beneficiary ID
3.08	Early termination of a trade
3.09	Invalidation of a trade
3.10	Novation of a trade
3.11	Novation of a contract after the delivery start date

Description of examples

Example 3.01: Electricity baseload monthly forward

Two market participants conclude bilaterally a transaction related to an electricity monthly baseload forward contract.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	A0889060D.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		

	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00
38	Unique transaction ID	X1R1H1H0K4B8	X1R1H1H0K4B8
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	305040.00	305040.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 3.02: Gas monthly forward

Two market participants conclude bilaterally a transaction related to a gas monthly forward contract.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	A0889060D.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00
38	Unique transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
39	Linked transaction ID		

40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 3.03: Gas monthly forward with Beneficiary ID

Two market participants conclude bilaterally a transaction related to a monthly forward contract for the supply of natural gas. One of the counterparties is acting on behalf of another market participant (i.e. being the final beneficiary to be identified in Data Field (10) Beneficiary ID.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	A0889060D.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID	F0327135M.EU	
11	Type of code used in field 9 and in field 10	ACE	
12	Trading capacity of the market participant or counterparty in field 1	A	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00

38	Unique transaction ID	S5V5I8G7X8K9	S5V5I8G7X8K9
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 3.04: Gas monthly forward (cleared through a central counterparty)

Two market participants conclude bilaterally a transaction related to a standard gas monthly forward contract and then clear it on the exchange. The initial bilateral transaction shall be reported by the counterparties as presented in the example while the cleared trade has to be reported by the clearing exchange in line with the reporting requirements on clearing.

No	Field identifier	Buyer trade	Seller trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A0889060D.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC		
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		

37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00
38	Unique transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 3.05: Transaction relating to a non-standardised product with defined price and quantity

Two market participants conclude a bilateral electricity forward contract with 20 minutes of delivery on a daily basis for an overall 10-day delivery period.

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A0889060D.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		

37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00
38	Unique transaction ID	I8V2V9B5P6	I8V2V9B5P6
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	41.00	41.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	1230.00	1230.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	30	30
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-10-05	2026-10-05
80	Delivery end date	2026-10-14	2026-10-14
81	Duration	N	N
82	Number of periods	216.3	216.3
83	Load type		
84	Load delivery intervals	18:00/18:20	18:00/18:20
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 3.06: Modification of a trade: quantity

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. Afterwards, during the delivery period, the counterparties agree to change the contracted quantity. The modification of the contracted quantity induces the early termination of the existing transaction with Action type C, and the creation of a new transaction with a different unique transaction identifier and the new quantity agreed.

No	Field identifier	Buyer trade	Buyer trade (termination)	Buyer trade
	Parties to the contract			
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			
23	Contract ID	NA	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW	FW
26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL	XBIL
34	Type of trading venue			

35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time			
	Transaction details			
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-08-03T11:15+02:00	2026-08-03T11:15+02:00
38	Unique transaction ID	C7C7T5I4N9U5	C7C7T5I4N9U5	H1Q9O5B8H5H3Z6J6E6K6
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00	201600.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	10	10	20
54	Total notional contract quantity	7440	7440	9600
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date		2026-08-10T06:00:00.000+02:00	
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-10
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	528
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			

	Lifecycle information			
88	Action type	N	C	N

Example 3.07: Modification of a trade: addition of Beneficiary ID

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. The market participant entering into the transaction is not the final beneficiary of the contract, however when the contract is initially reported, the identification code of the beneficiary is not known and is therefore not reported in Data Field (10) Beneficiary ID. As soon as the identification code of the beneficiary is available, it is to be reported as a lifecycle event with Action type M. The transaction timestamp reported in the lifecycle event must indicate the timestamp of the last valid and active record.

No	Field identifier	Buyer trade	Buyer trade (modification)
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		F0327135M.EU
11	Type of code used in field 9 and in field 10		ACE
12	Trading capacity of the market participant or counterparty in field 1	A	A
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		

32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-07-15T10:27+02:00
38	Unique transaction ID	S9C7M2F8W1Y6	S9C7M2F8W1Y6
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00

85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	M

Example 3.08: Early termination of a trade

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. Subsequently, due to a business event, the counterparties decide to early terminate the transaction. In the example, in the middle of the month of delivery (August 2026) the counterparties decide to terminate the contract on gas day 21 August. The early termination of a contract represents a lifecycle event to be reported with action type 'C'. In addition, Data Field (37) Transaction timestamp shall indicate the day of the communication of the business event, while Data Field (57) Termination date shall refer to the effective date of the termination of the contract. This process applies to both sides of the trade.

No	Field identifier	Buyer trade	Buyer trade (termination)
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		

29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-08-15T12:58+02:00
38	Unique transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		2026-08-22T16:30:00.000+02:00
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M

82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	C

No	Field identifier	Seller trade	Seller trade (termination)
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	MP12345abcd	MP12345abcd
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P

33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27+02:00	2026-08-15T12:58+02:00
38	Unique transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		2026-08-22T16:30+02:00
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		

86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	C

Example 3.09: Invalidation of a trade

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. Subsequently, for reasons different from a business decision, the market participant realises that one or more pieces of information were wrongly reported in the record previously submitted with Action type N, hence, need to be corrected. In such a case, the initial report should be cancelled with Action type E with the transaction timestamp being the same as the timestamp reported in the record with Action type N.

A new transaction report with the corrected information shall be reported with Action type N.

No	Field identifier	Buyer trade	Buyer trade (invalidation)
	Parties to the contract		
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		

29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-07-15T10:27:00.000+02:00	2026-07-15T10:27:00.000+02:00
38	Unique transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5
39	Linked transaction ID		
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	21.00	21.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M

82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	E

Example 3.10: Novation of a trade

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies), the identification of the counterparty to the contract needs to be amended.
This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (37) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (57) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier using action type 'N'. This process applies to both sides of the trade.

No	Field identifier	Buyer trade	Buyer trade (termination)	Buyer trade (novation)
	Parties to the contract			
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU	A3295818G.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			

23	Contract ID	NA	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW	FW
26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL	XBIL
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time			
	Transaction details			
37	Transaction timestamp	2026-07-15T10:27:00.000+02:00	2026-07-22T15:15:00.000+02:00	2026-07-22T15:15:00.000+02:00
38	Unique transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00	156240.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	10	10	10
54	Total notional contract quantity	7440	7440	7440
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date		2026-07-29T19:10:00.000+02:00	
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			

77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	C	N

No	Field identifier	Seller trade	Seller trade (termination)	Seller trade (novation)
	Parties to the contract			
1	ID of the market participant	A5766935T.EU	A5766935T.EU	A3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	MP12345abcd	MP12345abcd	MP12345abcd
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	S	S
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			
23	Contract ID	NA	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW	FW

26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL	XBIL
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time			
	Transaction details			
37	Transaction timestamp	2026-07-15T10:27:00.000+02:00	2026-07-22T15:15:00.000+02:00	2026-07-22T15:15:00.000+02:00
38	Unique transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No		No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00	156240.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	10	10	10
54	Total notional contract quantity	7440	7440	7440
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date		2026-07-29T19:10:00.000+02:00	
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			

78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	744
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	C	N

Example 3.11: Novation of a contract after the delivery start date

A market participant concludes a transaction bilaterally related to a gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies) during the delivery period, the identification of the counterparty to the contract needs to be amended. This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (37) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (57) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier, new price and quantity as well as a relevant delivery period. This process applies to both sides of the trade.

No	Field identifier	Buyer trade	Buyer trade (termination)	Buyer trade (novation)
	Parties to the contract			
1	ID of the market participant	A1234567Y.EU	A1234567Y.EU	A1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	Trader12345	Trader12345	Trader12345
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A5766935T.EU	A5766935T.EU	A3295818G.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	B	B	B
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			

20	Price limit			
21	Undisclosed volume			
22	Order duration			
	Contract details			
23	Contract ID	NA	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW	FW
26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL	XBIL
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time			
	Transaction details			
37	Transaction timestamp	2026-07-15T10:27:00.000+02:00	2026-08-02T15:15:00.000+02:00	2026-08-02T15:15:00.000+02:00
38	Unique transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00	110880.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	10	10	10
54	Total notional contract quantity	7440	7440	5280
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date		2026-08-10T03:59:59.000+02:00	
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			

73	Option strike price			
74	Minimum/Maximum quantity			
75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-10
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	528
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	C	N

No	Field identifier	Seller trade	Seller trade (termination)	Seller trade (novation)
	Parties to the contract			
1	ID of the market participant	A5766935T.EU	A5766935T.EU	A3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	Liquidity provision activity	No	No	No
4	ID of the trader	MP12345abcd	MP12345abcd	MP12345abcd
5	Algorithm ID			
6	ID of the other market participant (counterparty)	A1234567Y.EU	A1234567Y.EU	A1234567Y.EU
7	Type of code used in field 6	ACE	ACE	ACE
8	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
9	ID of the market participant(s) acting on a third-party account			
10	Beneficiary ID			
11	Type of code used in field 9 and in field 10			
12	Trading capacity of the market participant or counterparty in field 1	P	P	P
13	Buy/sell indicator	S	S	S
14	Initiator/Aggressor/Sleeve			
	Order details			
15	Order ID			
16	Order type			
17	Order condition			
18	Order status			
19	Minimum execution volume			
20	Price limit			
21	Undisclosed volume			

22	Order duration			
	Contract details			
23	Contract ID	NA	NA	NA
24	Contract name	BILCONTRACT	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW	FW
26	Energy commodity	NG	NG	NG
27	Fixing index or reference price			
28	Fixing index types			
29	Fixing index sources			
30	Index fixing interval			
31	Fixing frequency			
32	Settlement method	P	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL	XBIL
34	Type of trading venue			
35	Contract trading hours	00:00Z/00:00Z	00:00Z/00:00Z	00:00Z/00:00Z
36	Last trading date and time			
	Transaction details			
37	Transaction timestamp	2026-07-15T10:27:00.000+02:00	2026-07-22T15:15:00.000+02:00	2026-07-22T15:15:00.000+02:00
38	Unique transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
39	Linked transaction ID			
40	Linked order ID			
41	Voice-brokered	No	No	No
42	Post-trade event			
43	Transaction type			
44	Bidding ID			
45	Price	21.00	21.00	21.00
46	Price formula			
47	Price in EUR/MWh			
48	Index value			
49	Price currency and unit	EUR/MWh	EUR/MWh	EUR/MWh
50	Notional amount	156240.00	156240.00	110880.00
51	Notional amount in EUR			
52	Notional currency	EUR	EUR	EUR
53	Quantity/Volume	10	10	10
54	Total notional contract quantity	7440	7440	5280
55	Total notional contract quantity in MWh			
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh	MW / MWh
57	Termination date		2026-08-10T03:59:59.000+02:00	
	Details of LNG market and trade data (NA)			
	Option details			
69	Option style			
70	Option type			
71	Option exercise date or period			
72	Option exercise frequency			
73	Option strike price			
74	Minimum/Maximum quantity			

75	Minimum/Maximum total notional contract quantity			
76	Minimum/Maximum total notional contract quantity in MWh			
77	Quantity unit for fields 75 and 76			
	Delivery profile			
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01	2026-08-10
80	Delivery end date	2026-09-01	2026-09-01	2026-09-01
81	Duration	M	M	M
82	Number of periods	744	744	528
83	Load type	GD	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity			
86	Quantity unit used in field 85			
87	Price/time interval quantity			
	Lifecycle information			
88	Action type	N	C	N

2.4. Non-standard contracts reported in Table 2 and related executions reported in Table 1

This section provides reporting examples on **non-standard contracts concluded bilaterally**, numbered 4.XX, reportable in Table 2 through the REMITTable2 schema, and their related **executions**, numbered 4.XX(b), reportable in Table 1 through the REMITTable1 schema.

List of examples

No.	Example
4.01(a)	Gas Production delivered at a terminal
4.01(b)	Gas Production delivered at a terminal (Execution)
4.02(a)	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement
4.02(b)	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement (Execution)
4.03(a)	Power Purchase Agreement (PPA) with lifecycle event
4.03(b)	Power Purchase Agreement (Execution)
4.04(a)	Power Purchase Agreement (PPA) - Price Hedging
4.04(b)	Power Purchase Agreement - Price Hedging (Execution)
4.05(a)	Power Purchase Agreement (PPA) – Small Scale (<10MW)
4.05(b)	Power Purchase Agreement – Small Scale (<10MW) (Execution)
4.06(a)	Long-term gas contract
4.06(b)	Long-term gas contract (Execution)
4.07(a)	Physical Gas Swap Agreement
4.07(b)	Physical Gas Swap Agreement (Execution)
4.08(a)	Shrinkage Gas
4.08(b)	Shrinkage Gas (Execution)
4.09(a)	Oil Index Gas Physical Formula Deal
4.09(b)	Oil Index Gas Physical Formula Deal (Execution)
4.10(a)	Beach Point Deal
4.10(b)	Beach Point Deal (Execution)
4.11(a)	Fixed Flat Volume / Trigger Price / Fixed Delivery Point
4.11(b)	Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)
4.12(a)	Full Supply / Simple Index Price / Fixed Delivery Point
4.12(b)	Full Supply / Simple Index Price / Fixed Delivery Point (Execution)
4.13(a)	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts
4.13(b)	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution)
4.14(a)	Simple Nom / Index Basket Price / Delivery Point Switching
4.14(b)	Simple Nom / Index Basket Price / Delivery Point Switching (Execution)
4.15(a)	Purchase obligation / feed-in contracts
4.15(b)	Purchase obligation / feed-in contracts (Execution)

4.16(a)	Supply contract to final customers
4.16(b)	Supply contract to final customers (Execution)
4.17(a)	Asset-based long-term contract
4.17(b)	Asset-based long-term contract (Execution)
4.18(a)	'ARENH' contracts
4.18(b)	'ARENH' contracts (Execution)
4.19(a)	Flexible Power Purchase Agreement
4.19(b)	Flexible Power Purchase Agreement (Execution)
4.20(a)	Dispatching service contract
4.20(b)	Dispatching service contract (Execution)
4.21(a)	Interconnector - delegated subject
4.21(b)	Interconnector - delegated subject (Execution)
4.22(a)	Natural gas delivery - indexed
4.22(b)	Natural gas delivery - indexed (Execution)
4.23(a)	Natural gas delivery at a physical delivery point (REMI)
4.23(b)	Natural gas delivery at a physical delivery point (REMI) (Execution)
4.24(a)	Spark Spread European Call Option
4.24(b)	Spark Spread European Call Option (Execution)
4.25(a)	Natural Gas Delivery - Indexed
4.25(b)	Natural Gas Delivery - Indexed (Execution)
4.26(a)	Simple Index Gas Physical Annual Swing Deal
4.26(b)	Simple Index Gas Physical Annual Swing Deal (Execution)
4.27(a)	Put Linked Option
4.27(b1)	Put Linked Option (Execution - Baseload)
4.27(b2)	Put Linked Option (Execution - Option)
4.28(a)	Demand Side Response
4.28(b)	Demand Side Response (Execution)
4.29(a)	Reliability option contract

Description of examples

Example 4.01(a): Gas Production delivered at a terminal

A buyer and a seller sign a forward contract where the buyer takes the physical delivery of natural gas at a specified location (terminal). The delivery period can be for any term (not specified), e.g. it could be evergreen or last for the lifetime of the gas producing field (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date). The volume of gas may be known only after the delivery, although an estimation is provided for the overall quantity included in the contract. The price of the gas is set by a day-ahead index published on a daily basis (in the example, Heren_NBP_Day-ahead_Midpoint).

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A3422399X.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	123456789ABCDEFGH	123456789ABCDEFGH
11	Contract date	2026-06-29	2026-06-29
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula		
20	Notional amount	490000	490000
21	Notional currency	GBP	GBP
22	Annual contracted volume		
23	Total notional contract quantity	7000	7000
24	Volume optionality capacity		
25	Notional quantity unit	Therm	Therm
26	Volume optionality	V	V
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint

31	Fixing index types	FW	FW
32	Fixing index sources	Heren_European_Spot_Gas_Markets	Heren_European_Spot_Gas_Markets
33	First fixing date	2026-09-30	2026-09-30
34	Last fixing date		
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2026-10-01	2026-10-01
48	Delivery end date	2100-12-31	2100-12-31
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.01(b): Gas Production delivered at a terminal (Execution)

The execution report of the non-standard contract described in example 4.01(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	F3422399X.EU	H9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		

	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-11-02T00:01:00Z	2026-11-02T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	123456789ABCDEFGH	123456789ABCDEFGH
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.64	49.64
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX/Therm	GBX/Therm
50	Notional amount	1914470.84	1914470.84
51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume	124410	124410
54	Total notional contract quantity	3856710	3856710
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		

	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-10-01	2026-10-01
80	Delivery end date	2026-11-01	2026-11-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.02(a): Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement

A buyer and a seller sign a forward contract where the buyer agrees to take the delivery of electricity generated by a relevant facility (non-fossil fuel – i.e. landfill gas). The delivery period can be for any term (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date) and will be for a contracted capacity that is capped on a half-hourly basis but will be settled against the metered output. The price is agreed via an auction process and is measured in pence/kWh. There is an additional option of taking the delivery of volume over and above the contracted capacity and this is priced according to previous auctions but fixed by the seller. The seller acts as an agent for the generation plant, with the supplier having the responsibility to register the meter point, although it has no direct relationship with the generation plant.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A3422399X.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3422399X.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P

9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	12345abcde	12345abcde
11	Contract date	2026-02-04	2026-02-04
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	If delivered volume is less than 4000kWh = 8.95 else 10.50	If delivered volume is less than 4000kWh = 8.95 else 10.50
20	Notional amount	9657900	9657900
21	Notional currency	GBP	GBP
22	Annual contracted volume		
23	Total notional contract quantity	91980	91980
24	Volume optionality capacity	0-15	0-15
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	M	M
27	Volume optionality frequency		
28	Volume optionality intervals	2026-04-01 / 2026-09-30	2026-04-01 / 2026-09-30
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-04-01	2026-04-01
48	Delivery end date	2100-12-31	2100-12-31
49	Number of periods		
50	Load type	OT	OT

	Lifecycle information		
51	Action type	N	N

Example 4.02(b): Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement (Execution)

The execution report of the non-standard contract described in example 4.02(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer trade**	**Buyer trade - Invalidation**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A3422399X.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3422399X.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL

34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-05-16T00:01:00Z	2026-05-16T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	12345abcde	12345abcde
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	10.50	10.50
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX	GBX
50	Notional amount	678489.42	678489.42
51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume		
54	Total notional contract quantity	6461804	6461804
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	kWh	kWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-04-01	2026-04-01
80	Delivery end date	2026-05-01	2026-05-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	OT	OT
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		

87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.03(a): Power Purchase Agreement (PPA) with lifecycle event

A buyer and a seller sign a PPA (forward contract) for the production of a generation asset for a defined period (e.g. ten years). The buyer has agreed to take the full production of the generation asset (in this example an onshore wind farm). The capacity of the windfarm is 30 MW and the price paid for the electricity produced is dependent on the commissioning date.

Considering the commissioning date, the price will be fixed at 80% of the System Sell Price as defined under the BSC for each half-hour period for the balance of the month.

For the following full calendar month, it will be 80% of the average of the monthly or seasonal UK Power Baseload bid/offer spreads as reported in the 'European Daily Electricity Markets' published by ICIS.

The contract is a pay-as-produced PPA, as the buyer has agreed to offtake the full actual production of the wind farm.

Since at the time when the contract is signed the counterparties do not know when the delivery will start (as it depends on the commissioning), 1900-01-01 should be reported by default. At the time when the generation asset is commissioned, a lifecycle event of the non-standard contract shall be reported with action type 'M' and the delivery start date indicated.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	98765abcde	98765abcde
11	Contract date	2026-10-10	2026-10-10
12	Contract type	FW_PPA	FW_PPA
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset	ONW	ONW
16	Underlying mechanisms	GOO	GOO
17	Type of Power Purchase Agreement (PPA)	PP	PP
18	Delivery terms		
19	Price or price formula	If commissioning in month, p=80%*System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power	If commissioning in month, p=80%*System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power

		Baseload bid/offer spreads(monthly,season)	Baseload bid/offer spreads(monthly,season)
20	Notional amount	24515328	24515328
21	Notional currency	GBP	GBP
22	Annual contracted volume		
23	Total notional contract quantity	788400	788400
24	Volume optionality capacity	0-30	0-30
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	M	M
27	Volume optionality frequency		
28	Volume optionality intervals	2027-07-01 / 2029-12-31	2027-07-01 / 2029-12-31
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	UK_Electricity_Balancing_Market_System_Sell_Price	UK_Electricity_Balancing_Market_System_Sell_Price
31	Fixing index types	FW	FW
32	Fixing index sources	ELEXON	ELEXON
33	First fixing date	2027-07-01	2027-07-01
34	Last fixing date	2027-07-31	2027-07-31
35	Fixing frequency	H	H
30	Fixing index	UK_Power_Baseload_Contract_Name_bid-offer_spreads	UK_Power_Baseload_Contract_Name_bid-offer_spreads
31	Fixing index types	FW	FW
32	Fixing index sources	ICIS	ICIS
33	First fixing date	2027-07-31	2027-07-31
34	Last fixing date	2029-12-30	2029-12-30
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-07-01	2027-07-01
48	Delivery end date	2029-12-31	2029-12-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	M	M

Example 4.03(b): Power Purchase Agreement (Execution)

The execution report of the non-standard contract described in example 4.03(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW_PPA	FW_PPA
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		

37	Transaction timestamp	2026-10-15T00:01:00Z	2026-10-15T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	98765abcde	98765abcde
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	45.18	45.18
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	455372.43	455372.43
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	10079.071	10079.071
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-09-01	2026-09-01
80	Delivery end date	2026-10-01	2026-10-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	OT	OT
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.04(a): Power Purchase Agreement (PPA) - Price Hedging

A buyer and a seller sign a PPA (forward contract) covering the production of a portfolio of commissioned generation assets for a defined period (e.g. three years), where the units are capable of producing MWs. The buyer has agreed to take the full production of the portfolio, which in this example includes landfill gas and on-shore wind, with a combined capacity of 5 MW.

The price rate is 95% of the average of the day-ahead or weekend (as applicable) UK OTC Power Baseload bid/offer spreads as reported in the 'Heren European Daily Electricity Markets' published by ICIS. The generator has the option to 'lock-in' prices for 2MW of production for seasons based on market prices and have these 'trades' be taken into account when settling the relevant delivered month. The contract is a pay-as-produced PPA, as the buyer receives the full production of the generation portfolio rather than a fixed or forecasted volume.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A2630520H.EU	A9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A9103735B.EU	A2630520H.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	q1w2e3r4t5	q1w2e3r4t5
11	Contract date	2026-02-01	2026-02-01
12	Contract type	FW_PPA	FW_PPA
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset	PFL	PFL
16	Underlying mechanisms	SUB	SUB
17	Type of Power Purchase Agreement (PPA)	PP	PP
18	Delivery terms		
19	Price or price formula	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.
20	Notional amount	1500000	1500000
21	Notional currency	EUR	
22	Annual contracted volume		
23	Total notional contract quantity	788400	788400
24	Volume optionality capacity	0-5	0-5
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency		
28	Volume optionality intervals	2026-04-01 / 2029-03-31	2026-04-01 / 2029-03-31
	Fixing index details		

29	Type of index price	I	I
30	Fixing index	Day-ahead_OTC_Power_Index	Day-ahead_OTC_Power_Index
31	Fixing index types	FW	FW
32	Fixing index sources	ICIS	ICIS
33	First fixing date	2026-03-31	2026-03-31
34	Last fixing date	2029-03-30	2029-03-30
35	Fixing frequency	D	D
30	Fixing index	Weekend_OTC_Power_Index	Weekend_OTC_Power_Index
31	Fixing index types	FW	FW
32	Fixing index sources	ICIS	ICIS
33	First fixing date	2026-03-31	2026-03-31
34	Last fixing date	2029-03-30	2029-03-30
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-04-01	2026-04-01
48	Delivery end date	2029-03-31	2029-03-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 4.04(b): Power Purchase Agreement - Price Hedging (Execution)

The execution report of the non-standard contract described in example 4.04(a) represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A2630520H.EU	A9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A9103735B.EU	A2630520H.EU

7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW_PPA	FW_PPA
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-03-06T00:01:00Z	2026-03-06T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	q1w2e3r4t5	q1w2e3r4t5
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	46.25	46.25
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	3882.56	3882.56

51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	83.9472	83.9472
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-02-01	2026-02-01
80	Delivery end date	2026-03-01	2026-03-01
81	Duration	M	M
82	Number of periods	672	672
83	Load type	OT	OT
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.05(a): Power Purchase Agreement (PPA) – Small Scale (<10MW)

A buyer and a seller (buyer) sign a PPA (forward contract) for the production of a generation asset (in this example a solar PV plant) that is below the 10 MW threshold as stated in Article 5(1)(b) of the Commission Implementing Regulation (EU) 2026/256, therefore the contract is reportable only at the request of the Agency. The contract is signed for a period of one year with a capacity of 2 MW. The buyer receives electricity according to a forecasted production schedule, with potential adjustments if actual generation differs from the forecast. The pricing of the energy delivered is structured according to the time of day and the time of year.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A7463007N.EU	A2286849B.EU
2	Type of code used in field 1	ACE	ACE

3	ID of the other market participant being the other counterparty to the contract	A2286849B.EU	A7463007N.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
11	Contract date	2026-03-11	2026-03-11
12	Contract type	FW_PPA	FW_PPA
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset	SLR	SLR
16	Underlying mechanisms	SUB	SUB
17	Type of Power Purchase Agreement (PPA)	PF	PF
18	Delivery terms		
19	Price or price formula	Night (00:30-07:30 each day) – 4.18 c€/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 c€/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 c€/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 c€/kWh; All other times – 5.08 EUX/kWh.	Night (00:30-07:30 each day) – 4.18 c€/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 c€/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 c€/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 c€/kWh; All other times – 5.08 EUX/kWh.
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-2000	0-2000
25	Notional quantity unit	kW	kW
26	Volume optionality	M	M
27	Volume optionality frequency		
28	Volume optionality intervals	2026-04-01 / 2027-03-31	2026-04-01 / 2027-03-31
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		

42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-04-01	2026-04-01
48	Delivery end date	2027-03-31	2027-03-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 4.05(b): Power Purchase Agreement – Small Scale (<10MW) (Execution)

The execution report of the non-standard contract described in example 4.05(a) represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A7463007N.EU	A2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2286849B.EU	A7463007N.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA

24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW_PPA	FW_PPA
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-05-15T00:01:00Z	2026-05-15T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	5.94	5.94
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX	EUX
50	Notional amount	356549.57	356549.57
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	6002518	6002518
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	kWh	kWh
57	Termination date		
	Details of LNG market and trade data (NA) Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		

78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-04-01	2026-04-01
80	Delivery end date	2026-05-01	2026-05-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	OT	OT
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.06(a): Long-term gas contract

A buyer and a seller sign a long-term forward contract for the supply of gas for a ten-year period. The volume of energy delivered may be fixed for each delivery date and the price is set by a market price index published daily and based on Heren_NBP_Day-ahead_Midpoint.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A3422399X.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
11	Contract date	2026-04-03	2026-04-03
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula		
20	Notional amount	1200000	1200000
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	1826500000	1826500000
24	Volume optionality capacity	500000	500000

25	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals	2026-10-01 / 2036-09-30	2026-10-01 / 2036-09-30
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
31	Fixing index types	FW	FW
32	Fixing index sources	Heren_European Spot_Gas_Markets	Heren_European Spot_Gas_Markets
33	First fixing date	2026-09-30	2026-09-30
34	Last fixing date	2036-09-27	2036-09-27
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2026-10-01	2026-10-01
48	Delivery end date	2036-09-30	2036-09-30
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.06(b): Long-term gas contract (Execution)

The execution report of the non-standard contract described in example 4.06(b) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A3422399X.EU	A9017029Z.EU

7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-04-15T00:01:00Z	2026-04-15T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	48.16	48.16
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX/Therm	GBX/Therm
50	Notional amount	7464500.00	7464500.00

51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume	500000	500000
54	Total notional contract quantity	15500000	15500000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-03-01	2026-03-01
80	Delivery end date	2026-04-01	2026-04-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.07(a): Physical Gas Swap Agreement

A buyer and a seller sign a contract to swap gas from one location to another. The swap may happen between two system entry/exit points or an entry point and a national delivery point. The term of the contract could be fixed or evergreen. The volume of energy to delivery can be fixed or variable, and in order to agree on the details of the transaction the counterparties contact each other on a daily basis. The total price paid by the counterparties will differ depending on from/to where they are taking the gas. As an example, for a contract where the gas is swapped between an entry point and a national delivery point, one counterparty will pay the EU national delivery point for the within-day delivery by reference to the ICE-Endex OCM Within-day Title market, whilst the other will pay the same price minus a discount representing any transportation savings.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		

1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A3422399X.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	C	C
	Contract details		
10	Contract ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
11	Contract date	2026-01-15	2026-01-15
12	Contract type	SW	SW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	OCM Within-day - ((TO en + SO en) * 0.45) / OCM Within-day	OCM Within-day - ((TO en + SO en) * 0.45) / OCM Within-day
20	Notional amount	1000000	1000000
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity		
24	Volume optionality capacity	0-30	0-30
25	Notional quantity unit	MW	MW
26	Volume optionality	V	V
27	Volume optionality frequency	D	D
28	Volume optionality intervals	2026-02-28 / 1900-01-01	2026-02-28 / 1900-01-01
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	ICE-Endex OCM Within-day	ICE-Endex OCM Within-day
31	Fixing index types	FW	FW
32	Fixing index sources	ICE Endex	ICE Endex
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		

44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	10YXX-EUROGAS--9	10YXX-EUROGAS--9
48	Delivery end date	1900-01-01	1900-01-01
49	Number of periods	2100-12-31	2100-12-31
50	Load type		
	Lifecycle information		
51	Action type	N	N

Example 4.07(b1): Physical Gas Swap Agreement (Execution)

The execution report of the non-standard contract described in example 4.07(a) represents deliveries over a month. Two execution reports should be sent to the Agency to represent the two transactions under the swap.

Table 1			
No	**Field identifier**	**Buyer trade**	**Buyer trade - Invalidation**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A3422399X.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION

25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-04-09T00:01:00Z	2026-04-09T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	47.66	47.66
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX/Therm	GBX/Therm
50	Notional amount	71494.29	71494.29
51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume	4839	4839
54	Total notional contract quantity	150009	150009
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		

78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-03-01	2026-03-01
80	Delivery end date	2026-04-01	2026-04-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.07(b2)

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A3422399X.EU	A9017029Z.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A9017029Z.EU	A3422399X.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG

27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-03-09T00:01:00Z	2026-03-09T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	47.63	47.63
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX/Therm	GBX/Therm
50	Notional amount	71449.29	71449.29
51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume	4839	4839
54	Total notional contract quantity	150009	150009
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--9	10YXX-EUROGAS--9
79	Delivery start date	2026-03-01	2026-03-01

80	Delivery end date	2026-04-01	2026-04-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.08(a): Shrinkage Gas

A buyer and a seller sign a forward contract to replace lost gas, as required by network operators. The term of the contract is determined for a fixed period with a fixed volume of gas to deliver during the term of the contract. The price will be set by a day-ahead index and settled on a monthly basis.

Table 2

No	Field identifier	Buyer order	Buyer trade
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A3422399X.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
11	Contract date	2026-09-06	2026-09-06
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula		
20	Notional amount	1000000	1000000
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	18250000	18250000
24	Volume optionality capacity	50000	50000
25	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
26	Volume optionality	F	F

27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
31	Fixing index types	FW	FW
32	Fixing index sources	Heren_European_Spot_Gas_Markets	Heren_European_Spot_Gas_Markets
33	First fixing date	2026-09-30	2026-09-30
34	Last fixing date	2027-09-29	2027-09-29
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2026-10-01	2026-10-01
48	Delivery end date	2027-09-30	2027-09-30
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.08(b): Shrinkage Gas (Execution)

The execution report of the non-standard contract described in example 4.08(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A3422399X.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	A3909572Z.EU

9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-15T00:01:00Z	2026-02-15T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	52.52	52.52
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/Therm	EUX/Therm
50	Notional amount	814060.00	814060.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR

53	Quantity/Volume	50000	50000
54	Total notional contract quantity	1550000	1550000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.09(a): Oil Index Gas Physical Formula Deal

A buyer and a seller sign a forward contract which represents an Oil Index Gas Physical Formula Deal. The delivery period of the contract is for 15 years, and the delivery is in the EU.

- The seller sells natural gas to the buyer as part of an agreement that includes the obligation for the buyer to withdraw a minimum daily volume (take or pay clause) and optional volumes at the hand of the buyer.
- The flexibility frequency at the hand of the buyer is daily, it depends on several factors like seasons, monthly volumes, cumulated volumes, etc., and this flexibility can be regarded as an annual swing option.
- The flexibility for the volume optionality is allowed for a five-year period.
- The price formula is based on four public indexes: 1. Brent prices, 2. fuel oil prices, 3. gas oil prices, and 4. natural gas prices.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_Oil, Xyz_EuroHub_Monthly_Index)	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_Oil, Xyz_EuroHub_Monthly_Index)
20	Notional amount		
21	Notional currency		
22	Annual contracted volume		
23	Total notional contract quantity	30000000	30000000
24	Volume optionality capacity	0 or 100-200	0 or 100-200
25	Notional quantity unit	GWh / GW	GWh / GW
26	Volume optionality	C	C
27	Volume optionality frequency	M	M
28	Volume optionality intervals	2035-01-01 / 2035-12-31	2035-01-01 / 2035-12-31
	Fixing index details		
29	Type of index price	C	C
30	Fixing index	Xyz_Gasoil	Xyz_Gasoil
31	Fixing index types	FW	FW
32	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
33	First fixing date	2027-04-01	2027-04-01
34	Last fixing date	2042-03-31	2042-03-31
35	Fixing frequency	M	M
30	Fixing index	Xyz_Brent	Xyz_Brent
31	Fixing index types	FW	FW
32	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
33	First fixing date	2027-04-01	2027-04-01
34	Last fixing date	2042-03-31	2042-03-31

35	Fixing frequency	M	M
30	Fixing index	Xyz_Fuel_Oil	Xyz_Fuel_Oil
31	Fixing index types	FW	FW
32	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
33	First fixing date	2027-04-01	2027-04-01
34	Last fixing date	2042-03-31	2042-03-31
35	Fixing frequency	M	M
30	Fixing index	Xyz_EuroHub_Monthly_Index	Xyz_EuroHub_Monthly_Index
31	Fixing index types	FW	FW
32	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
33	First fixing date	2027-04-01	2027-04-01
34	Last fixing date	2042-03-31	2042-03-31
35	Fixing frequency	M	M
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2027-04-01	2027-04-01
48	Delivery end date	2042-03-31	2042-03-31
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.09(b): Oil Index Gas Physical Formula Deal (Execution)

The execution report of the non-standard contract described in example 4.09(b) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU

7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	28.00	28.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	24431120.00	24431120.00

51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	36355	36355
54	Total notional contract quantity	27048120	27048120
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.10(a): Beach Point Deal

Example 4.10(a) represents how to report a typical deal at a Beach point. The buyer and the sellers sign a forward contract indicating a monthly delivery period and a delivery point at a beach point in EU.

- The seller sells natural gas to the buyer at a beach point.
- There is no flexibility in the deal to fix the volume of gas to deliver.
- The price formula is based on a public index, settled on a daily basis.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A4917465Y.EU
2	Type of code used in field 1	ACE	ACE

3	ID of the other market participant being the other counterparty to the contract	A4917465Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	BS0001	BS0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula		
20	Notional amount	1000000	1000000
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	100000	100000
24	Volume optionality capacity	3333	3333
25	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Xyz_EuroHub_DA	Xyz_EuroHub_DA
31	Fixing index types	FW	FW
32	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
33	First fixing date	2028-04-01	2028-04-01
34	Last fixing date	2028-05-01	2028-05-01
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		

	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2028-04-01	2028-04-01
48	Delivery end date	2028-05-01	2028-05-01
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.10(b): Beach Point Deal (Execution)

The execution report of the non-standard contract described in example 4.10(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A4917465Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A4917465Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		

28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-05-20T00:01:00Z	2026-05-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	BS0001	BS0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	48.00	48.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	GBX/Therm	GBX/Therm
50	Notional amount	48000	48000
51	Notional amount in EUR		
52	Notional currency	GBP	GBP
53	Quantity/Volume	100000	100000
54	Total notional contract quantity	100000	100000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	Therm/d / Therm	Therm/d / Therm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-04-16	2026-04-16
80	Delivery end date	2026-04-17	2026-04-17

81	Duration	D	D
82	Number of periods	24	24
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.11(a): Fixed Flat Volume / Trigger Price / Fixed Delivery Point

Example 4.11(a) reports a non-standard contract defined by Fixed flat volume scenario (V1), Trigger price scenario (P2) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features:

- The buyer and the seller sign a forward contract to supply to a customer in Europe for a period of one calendar year with a fixed daily delivery. There is no volume optionality embedded in the contract for the customer.
- Trigger price scenario: The customer can choose to fix the price of a future delivery period at the closing forward price (as published by Heren) for that forward period on the day the trigger is pulled. However, if the price is not fixed, the contract price will default to a contract specified index, say day-ahead.
- Fixed delivery scenario: Delivery to a single identified delivery point, over a one-year period with the same volume delivered every hour of every day.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		

19	Price or price formula	Generic_Front_Month_NBP. If not fixed, NBP_DA	Generic_Front_Month_NBP. If not fixed, NBP_DA
20	Notional amount	1000000	1000000
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	876000	876000
24	Volume optionality capacity	100	100
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Generic_Front_Month_NBP	Generic_Front_Month_NBP
31	Fixing index types	FW	FW
32	Fixing index sources	Heren	Heren
33	First fixing date	2026-12-01	2026-12-01
34	Last fixing date	2027-12-30	2027-12-30
35	Fixing frequency	O	O
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2028-01-01	2028-01-01
49	Number of periods	8760	8760
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.11(b): Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)

The execution report of the non-standard contract described in example 4.11(b) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU

2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	49.00

46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	36456.00	36456.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	100	100
54	Total notional contract quantity	74400	74400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.12(a): Full Supply / Simple Index Price / Fixed Delivery Point

Example 4.12(a) reports a non-standard contract defined by Not nominated volume scenario (V4), Simple index scenario (P5) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features:

- Not nominated volume scenario: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day the offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

- Simple index scenario: Contract for a calendar year 2027 delivery. The contract price for the month of delivery is calculated as the average closing price of the front-month futures contract for the last calendar month of trading days prior to the month of delivery, i.e. the January 2027 delivery price is the average of the January 2027 futures closing prices during the month of December 2026.
- Fixed delivery scenario: Delivery to a single identified delivery point.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Avg (Fronth_Month_Close)	Avg (Fronth_Month_Close)
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity		
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	V	V
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Fronth_Month_Close	Fronth_Month_Close
31	Fixing index types	FU	FU
32	Fixing index sources	ICE	ICE
33	First fixing date	2026-12-01	2026-12-01
34	Last fixing date	2027-11-27	2027-11-27
35	Fixing frequency	M	M

36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2028-01-01	2028-01-01
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.12(b): Full Supply / Simple Index Price / Fixed Delivery Point (Execution)

The execution report of the non-standard contract described in example 4.12(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		

18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	49.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	72912.00	72912.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	200	200
54	Total notional contract quantity	148800	148800
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		

72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.13(a): Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts

Example 4.13(a) reports a non-standard contract defined by a Cascade nominated volume scenario (V3), Index basket scenario (P3) and Multiple fixed point delivery scenario (D3), as defined in the introduction of this document. Based on such features:

- Cascade nominated volume scenario: The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer can (1) nominate delivery for the next month three days before the end of the month prior to the delivery month, (2) choose to nominate volume day ahead, (3) or use a combination of both: nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. In this example, the delivery is for the calendar year 2026.
- Index basket scenario: The contract price is determined by a basket of index. This example represents delivery for the calendar year 2026 with a price calculation averaging over three months, delivery beginning immediately after the end of the averaging period, and the calculated price applied to a three-month period (3-0-3).
- Multiple fixed point delivery scenario: Same as Fixed delivery scenario but the delivery is split using fixed percentages (that add up to 100%) among three different locations. The fixed percentages cannot change during the term of the contract. Such a percentage cannot be reported in the non-standard contract but will be deducted from the execution report.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU

6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-2400	0-2400
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	D	D
28	Volume optionality intervals	2026-12-29 / 2027-12-30	2026-12-29 / 2027-12-30
	Fixing index details		
29	Type of index price	C	C
30	Fixing index	GO_Front_Month_mid	GO_Front_Month_mid
31	Fixing index types	FU	FU
32	Fixing index sources	ICE	ICE
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
30	Fixing index	NG_Fronth_Month_mid	NG_Fronth_Month_mid
31	Fixing index types	FW	FW
32	Fixing index sources	Heren	Heren
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
30	Fixing index	CPI_UK	CPI_UK
31	Fixing index types	OT	OT
32	Fixing index sources	UK_Stats	UK_Stats
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
36	Settlement method	P	P
	Option Details		

37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
47	Delivery start date	10YXX-EUROPOW--8	10YXX-EUROPOW--8
48	Delivery end date	10YXX-EUROPOW--9	10YXX-EUROPOW--9
49	Number of periods	2027-01-01	2027-01-01
50	Load type	2028-01-01	2028-01-01
	Lifecycle information		
51	Action type	P	P

Example 4.13(b1): Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution)

The execution report of the non-standard contract described in example 4.13(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		

21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	49.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	218736.00	218736.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	600	600
54	Total notional contract quantity	446400	446400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		

75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.13(b2):

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		

	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	49.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	109368.00	109368.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	300	300
54	Total notional contract quantity	223200	223200
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.13(b3)

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		

23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	49.00	49.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	401016.00	401016.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	1100	1100
54	Total notional contract quantity	818400	818400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		

	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--9	10YXX-EUROPOW--9
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.14(a): Simple Nom / Index Basket Price / Delivery Point Switching

Example 4.14(a) reports a non-standard contract defined by a Simple nominated volume scenario (V2), Index basket scenario (P3) and Delivery point switching scenario (D2), as defined in the introduction of this document. Based on such features:

- Simple nominated volume scenario: The customer must nominate changes in offtake within a defined period prior to the delivery period. In this example, the delivery is for the calendar year 2027. The customer sends a monthly nomination three days before the start of the delivery month. The offtake nomination must be within a contract-defined MIN/MAX range.
- Index basket scenario: The contract price is determined by a basket of indexes where for the index basket there is a specified period (for the calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and a specified delivery period to which the calculated price applies. This example refers to a calendar year 2027 delivery, with the calculation averaging over three months, delivery beginning immediately after end of averaging period, and the calculated price applied to a three-month period (3-0-3).
- Delivery point switching scenario: The customer can choose to be 100% supplied at one of two delivery points or zones specified in the contract (with two separate EIC codes) and must choose the location three days before the delivery starts for the next month. Such a choice remains valid until either the contract ends, or a new nomination occurs three days before the new month of delivery.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P

9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2026-07-18	2026-07-18
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	*Estimation to provide*	*Estimation to provide*
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-2400	0-2400
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	M	M
28	Volume optionality intervals	2026-12-29 / 2027-11-28	2026-12-29 / 2027-11-28
	Fixing index details		
29	Type of index price	C	C
30	Fixing index	GO_Fronth_Month_mid	GO_Fronth_Month_mid
31	Fixing index types	FU	FU
32	Fixing index sources	IC	IC
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
30	Fixing index	NG_Fronth_M_mid	NG_Fronth_M_mid
31	Fixing index types	FW	FW
32	Fixing index sources	Heren	Heren
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
30	Fixing index	CPI_UK	CPI_UK
31	Fixing index types	OT	OT
32	Fixing index sources	UK_Stats	UK_Stats
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		

41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
47	Delivery start date	10YXX-EUROPOW--8	10YXX-EUROPOW--8
48	Delivery end date	2027-01-01	2027-01-01
49	Number of periods	2028-01-01	2028-01-01
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.14(b): Simple Nom / Index Basket Price / Delivery Point Switching (Execution)

The execution report of the non-standard contract described in example 4.14(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A9017029Z.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A9017029Z.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		

23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0001	LTC0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	54.53	54.53
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUX/MWh	EUX/MWh
50	Notional amount	811406.40	811406.40
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	2000	2000
54	Total notional contract quantity	1488000	1488000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		

	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2019-08-01	2019-08-01
80	Delivery end date	2019-09-01	2019-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.15(a): Purchase obligation / feed-in contracts

Two market participants conclude a purchase obligation/feed-in tariffs contract with a capacity above 10 MW, i.e. regulated contracts for the physical delivery of electricity by a single production unit with a capacity greater than 10 MW or by production units with a combined capacity greater than 10 MW. In the example, the price is fixed by the provision of the relevant national regularity authority related to the contract date.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	PurObl0001	PurObl0001
11	Contract date	2026-01-28	2026-01-28
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Provision NRAXX n.123/2024 for offshore wind-based production p=23 c€/kWh first 10 years 3<p<23 c€/kWh for the last 5 years.	Provision NRAXX n.123/2024 for offshore wind-based production p=23 c€/kWh first 10 years 3<p<23 c€/kWh for the last 5 years.

20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-11	0-11
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	H	H
28	Volume optionality intervals	2026-07-01 / 2040-06-30	2026-07-01 / 2040-06-30
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-07-01	2026-07-01
48	Delivery end date	2040-06-30	2040-06-30
49	Number of periods		
50	Load type	SH	SH
	Lifecycle information		
51	Action type	N	N

Example 4.15(b): Purchase obligation / feed-in contracts (Execution)

The execution report of the non-standard contract described in example 4.15(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE

3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	PurObl0001	PurObl0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	130.00	130.00
46	Price formula		

47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	312000.00	312000.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	2400	2400
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	SH	SH
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.16(a): Supply contract to final customers

This example shows how to report a supply contract to final customers, i.e. contracts of 600 GWh/year of capacity or more for the supply of electricity for the use of final customers.

- The seller sells electricity to the buyer. The load profile depends on the buyer's industrial process, which has a maximum consumption capacity of 200 MW.
- Upfront payments made before the first delivery and monthly fixed payments for administrative or other expenses (which are not part of the commodities' price positions) or repayments are not directly linked to physical deliveries and are therefore excluded from REMIT reporting.
- The price will be set by a day-ahead index and settled on a monthly basis.

- The contract is supposed to be endless: the initial duration is one year, with a yearly renewal by tacit agreement (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date).

The contract is to be reported on a periodic basis pursuant to Article 4(2) of the recast REMIT Implementing Regulation.

The non-standard contract shall be reported through Table 2, while the execution shall be reported through Table 1, by applying the priceIntervalQuantityDetails section in the TradeList in case the reporting party needs to report multiple executions (with the delivery respective delivery interval, price and quantity) concluded in the applicable reporting period. This example refers to a single execution concluded in the relevant reporting period.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	FinCust0001	FinCust0001
11	Contract date	2026-03-15	2026-03-15
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	(Day-ahead_EL_OMP1)+0.45	(Day-ahead_EL_OMP1)+0.45
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-200	0-200
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	H	H
28	Volume optionality intervals	2026-07-01 / 2100-12-31	2026-07-01 / 2100-12-31
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Day-ahead_EL_OMP1	Day-ahead_EL_OMP1
31	Fixing index types	SO	SO

32	Fixing index sources	OMP1	OMP1
33	First fixing date	2026-06-30	2026-06-30
34	Last fixing date	2100-12-31	2100-12-31
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-07-01	2026-07-01
48	Delivery end date	2100-12-31	2100-12-31
49	Number of periods		
50	Load type	SH	SH
	Lifecycle information		
51	Action type	N	N

Example 4.16(b): Supply contract to final customers (Execution)

The execution report of the non-standard contract described in example 4.16(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		

	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	FinCust0001	FinCust0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	50.00	50.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	7200000.00	7200000.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	144000	144000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		

	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	SH	SH
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.17(a): Asset-based long-term contract

Two market participants conclude a long-term asset-based contract. The buyer shares the costs of a power plant owned by the seller in a European country. The contract gives the buyer physical withdrawal rights on the energy produced by the plant for base load deliveries.

Since several costs are not directly linked to physical deliveries, they are excluded from REMIT reporting, e.g. upfront payments before the beginning of the first delivery and monthly fixed costs for administrative or other expenses (which are not part of the commodities' price positions). The buyer has a daily drawing right from 0 to 200 MW, while the optionality on volumes can be exercised by either the buyer (call) and/or the seller (put) on a daily basis, within specific limits, depending on the contract. The commodity price is a variable cost proportional to the seller's production costs of each MWh (mainly fuel costs). The delivery start date is the commissioning date of the power plant, while the delivery end date is the decommissioning date of the power plants. Both dates are unknown at the time of the contract. Therefore, both starting and end date fields should be populated with default values equal to 1900-01-01 and 2100-12-31, respectively, as per the TRUM.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A5766935T.EU
4	Type of code used in field 3	ACE	ACE

5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0002	LTC0002
11	Contract date	1992-03-15	1992-03-15
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	(production costs*0,75) + 0.44	(production costs*0,75) + 0.44
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-200	0-200
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	D	D
28	Volume optionality intervals	1900-01-01 / 2100-12-31	1900-01-01 / 2100-12-31
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	1900-01-01	1900-01-01

48	Delivery end date	2100-12-31	2100-12-31
49	Number of periods		
50	Load type	BL	BL
	Lifecycle information		
51	Action type	N	N

Example 4.17(b): Asset-based long-term contract (Execution)

The execution report of the non-standard contract described in example 4.17(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7981018Y.EU	A5766935T.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		

32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LTC0002	LTC0002
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	15.00	15.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	1395000.00	1395000.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	125	125
54	Total notional contract quantity	93000	93000
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00

85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.18(a): 'ARENH' contracts

'ARENH' contract is a contract for regulated access to base load nuclear electricity at a regulated price based in France. According to the French law, new entrants may have access to base load nuclear electricity at a regulated price based on the current full costs of existing nuclear plants. The rights of new entrants to get energy on this regulated basis are defined based on the final customers' portfolio, with a possible ex-post adjustment. In the example, the contract does not have a defined end date.

Only one of the two counterparties is able to report the full details of the contract and its execution. For competition legal purposes, the central counterparty to all contracts is not allowed to have a complete knowledge of the detailed deliveries: the only available data is the total monthly volume that will be nominated on the French network by all the ARENH counterparties, sent by the TSO.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A5766935T.EU	A7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7981018Y.EU	A5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	ARENH0001	ARENH0001
11	Contract date	2026-03-15	2026-03-15
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		

23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-30	0-30
25	Notional quantity unit	MW	MW
26	Volume optionality	V	V
27	Volume optionality frequency	M	M
28	Volume optionality intervals	2026-04-01/2100-12-31	2026-04-01/2100-12-31
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-04-01	2026-04-01
48	Delivery end date	2100-12-31	2100-12-31
49	Number of periods		
50	Load type	BL	BL
	Lifecycle information		
51	Action type	N	N

Example 4.18(b): 'ARENH' contracts (Execution)

The execution report of the non-standard contract described in example 4.18(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side** (Not reported)
	Parties to the contract		
1	ID of the market participant	A5766935T.EU	
2	Type of code used in field 1	ACE	
3	Liquidity provision activity	No	
4	ID of the trader		
5	Algorithm ID		

6	ID of the other market participant (counterparty)	A7981018Y.EU	
7	Type of code used in field 6	ACE	
8	Reporting entity ID	A3909572Z.EU	
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	
13	Buy/sell indicator	B	
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	
24	Contract name	EXECUTION	
25	Contract type	FW	
26	Energy commodity	EL	
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	
33	Organised marketplace ID/OTC	XBIL	
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2019-02-20T00:01:00Z	
38	Unique transaction ID	123abc789	
39	Linked transaction ID	ARENH0001	
40	Linked order ID		
41	Voice-brokered	No	
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	42.00	
46	Price formula		
47	Price in EUR/MWh		
48	Index value		

49	Price currency and unit	EUR/MWh	
50	Notional amount	78120.00	
51	Notional amount in EUR		
52	Notional currency	EUR	
53	Quantity/Volume	60	
54	Total notional contract quantity	1860	
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	
79	Delivery start date	2019-01-01	
80	Delivery end date	2019-02-01	
81	Duration	M	
82	Number of periods	744	
83	Load type	BL	
84	Load delivery intervals	00:00:00/00:00:00	
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	

Example 4.19(a): Flexible Power Purchase Agreement

The buyer and the seller sign a Master General Agreement for the delivery of electricity produced by a group of solar PV power plants with a battery storage system owned in joint venture by both of them, and physically managed only by the seller.

Each time the production plan is updated, the seller sends to the buyer the updated list of the products that the buyer can withdraw (base load, peak load, quarterly and yearly standard products that approximate the production plan profile). For such reason, the non-standard contract report indicates ‘OT’ as Load type.

The buyer has the right to withdraw these products only during specific periods established in the Master General Agreement. During these periods, the buyer decides the quantity to withdraw. The price reference is the bid market price at the moment the transaction is concluded between the parties. The buyer can ask for the electricity to be delivered to another intragroup company. However, since the

contractual agreement is between the buyer and seller only, and the third company only acts as a physical intermediate, the latter is not reported.

One month before the delivery starts, the buyer can decide to increase or decrease 10% of the quantity to be delivered next month, rounded to the nearest integer MW. This decision is made separately for each product profile (base and peak) and maturity (quarter and calendar).

Each month, the seller invoices the buyer for the effective delivered quantity at a price that is the weighted average price of each transaction closed as stated before. The contract is considered a dynamic PPA and involves a Guarantees of origin scheme as underlying support mechanism.

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	0001	0001
11	Contract date	2026-10-17	2026-10-17
12	Contract type	FW_PPA	FW_PPA
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset	HRE	HRE
16	Underlying mechanisms	GOO	GOO
17	Type of Power Purchase Agreement (PPA)	DP	DP
18	Delivery terms		
19	Price or price formula	51.25	51.25
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	9 - 11	9 - 11
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	M	M
28	Volume optionality intervals	2026-12-01 / 2027-11-30	2026-12-01 / 2027-11-30
	Fixing index details		
29	Type of index price	F	F
30	Fixing index	bid market price	bid market price
31	Fixing index types	SO	SO
32	Fixing index sources	OMP1	OMP1
33	First fixing date	2026-10-17	2026-10-17

34	Last fixing date	2026-10-17	2026-10-17
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2027-12-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 4.19(b): Flexible Power Purchase Agreement (Execution)

The execution report of the non-standard contract described in example 4.19(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		

16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW_PPA	FW_PPA
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-03-31T00:01:00Z	2026-03-31T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	0001	0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	51.25	51.25
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	343170.00	343170.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	9	9
54	Total notional contract quantity	6696	6696
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		

70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-05-01	2026-05-01
80	Delivery end date	2026-06-01	2026-06-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.20(a): Dispatching service contract

Two market participants (a producer and a retailer) sign a Dispatching Agreement where the seller delegates the buyer to dispatch the electricity consumed by its final customers.

Due to such an agreement, the buyer first withdraws the energy from the seller, then sells the energy on the day-ahead market (in the example, the selling occurs on the Italian market indexed at PUN). The selling on the power exchange is not reported in the example.

The buyer sells to the seller the difference, if positive, between the energy consumed and the energy produced.

The buyer buys from the seller the difference, if positive, between the energy produced and the energy consumed.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S

	Contract details		
10	Contract ID	0001	0001
11	Contract date	2031-03-26	2031-03-26
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula		
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	876000	876000
24	Volume optionality capacity	0-10	0-10
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	H	H
28	Volume optionality intervals	2031-08-01 / 2023-03-31	2031-08-01 / 2023-03-31
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	PUN	PUN
31	Fixing index types	SO	SO
32	Fixing index sources	OMP1	OMP1
33	First fixing date	2031-08-01	2031-08-01
34	Last fixing date	2023-03-31	2023-03-31
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2031-08-01	2031-08-01
48	Delivery end date	2023-03-31	2023-03-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 4.20(b): Dispatching service contract (Execution)

The execution report of the non-standard contract described in example 4.20(a) represents deliveries over a month, considering the case where the energy produced is higher that the energy consumed (positive difference).

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		

37	Transaction timestamp	2026-10-05T00:01:00Z	2026-10-05T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	0001	0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	46.94	46.94
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR	EUR
50	Notional amount	23582.66	23582.66
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume		
54	Total notional contract quantity	502.40	502.40
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-08-01	2026-08-01
80	Delivery end date	2026-09-01	2026-09-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	SH	SH
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.21(a): Interconnector - delegated subject

A TSO runs an auction for the allocation of base load capacity on a new interconnector between delivery point or zone 10YEU-EUROPOW—8 and 10YEU-EUROPOW—10. As a result of the auction, a consumer is assigned a fixed quantity of base load capacity. The consumer then delegates another market participant to manage the capacity, in exchange for a service fee. Such a market participant then:

a) sells to this consumer electricity in the 10YEU-EUROPOW--8 delivery zone at Phelix + 0.2 EUR/MWh;
b) buys from the same consumer the same profile of electricity in the 10YEU-EUROPOW--10delivery zone at PUN – 0.2 EUR/MWh (to be reported in another non-standard report).

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	0001	0001
11	Contract date	2026-12-19	2026-12-19
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	87600	87600
24	Volume optionality capacity	10	10
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	Phelix_Day_Base	Phelix_Day_Base

31	Fixing index types	SO	SO
32	Fixing index sources	OMP1	OMP1
33	First fixing date	2026-12-31	2026-12-31
34	Last fixing date	2027-12-30	2027-12-30
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2027-12-31
49	Number of periods	8760	8760
50	Load type	BL	BL
	Lifecycle information		
51	Action type	N	N

Example 4.21(b): Interconnector - delegated subject (Execution)

The execution report of the non-standard contract described in example 4.21(a) represents deliveries over a month. The execution only refers to case a).

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		

	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-10T00:01:00Z	2026-02-10T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	0001	0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	34.46	34.46
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	256382.40	256382.40
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	10	10
54	Total notional contract quantity	7440	7440
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		

	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.22(a): Natural gas delivery - indexed

A seller delivers natural gas to a buyer at a gas hub located in 10YEU-EUROGAS--8. This forward contract is subject to a general / master agreement and the product is characterised by a flat profile to be delivered on a daily basis, 100% take or pay.

The two market participants know the total contract quantity at the date when they close the trade bilaterally, but the price is indexed, and its value is established after the physical delivery starts. Hence the two market participants agree on a preliminary price to be invoiced and settled on a monthly basis at the end of each delivery month before the observation period of the fixing index value ends. The index price is the arithmetic average of all the front delivery period bid and offer prices for natural gas at TTF, as published for each day during the observation period by an official source. The final settlement is invoiced and credited/debited after the conclusion of the observation period in order to adjust previous invoicing based on the preliminary price. The final value of TTFQ120 is known after the conclusion of the observation period. The observation period ends on 30 November 2026, hence, the seller can issue the invoice (based on the final settlement: difference between the final index price and the preliminary price already invoiced) starting from 1 December.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE

5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	0001	0001
11	Contract date	2026-03-26	2026-03-26
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	AVG (TTFQ120) during Observation Period (November 2026)+0.30	AVG (TTFQ120) during Observation Period (November 2026)+0.30
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	131760.00	131760.00
24	Volume optionality capacity	30	30
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals		
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	TTFQ120	TTFQ120
31	Fixing index types	FW	FW
32	Fixing index sources	ICIS-Heren	ICIS-Heren
33	First fixing date	2026-11-01	2026-11-01
34	Last fixing date	2026-11-30	2026-11-30
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8

47	Delivery start date	2026-04-01	2026-04-01
48	Delivery end date	2026-10-01	2026-10-01
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.22(b): Natural gas delivery - indexed (Execution)

The execution report of the non-standard contract described in example 4.22(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		

31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-12-01T00:01:00Z	2026-12-01T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	0001	0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.30	23.30
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	20970.00	20970.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	30	30
54	Total notional contract quantity	900	900
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-04-01	2026-04-01
80	Delivery end date	2026-05-01	2026-05-01
81	Duration	M	M
82	Number of periods	720	720
83	Load type	GD	GD

84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.23(a): Natural gas delivery at a physical delivery point (REMI)

A shipper delivers on a daily basis natural gas to a reseller, at a physical delivery point.

The two market participants sign a bilateral agreement for natural gas delivery during a specific period and agree on the 'potential' total contract quantity. The effective allocated natural gas volume is known when the Italian TSO communicates to the shipper the exact natural gas quantity used by the reseller's final customers, as measured at the Regulation and Measuring plants (REMI plants in the Italian regulation). The price can be fixed or an indexed one (the example refers to a combination of indexes provided by the Italian Regulator and ICIS_Heren).

Some other costs are involved in this contract: the cost of the capacity requested (the capacity amount is agreed between the shipper and the retailer on the day the contract is closed) by the shipper to the TSO and potential penalties in case the retailer exceeds the capacity at its disposal (the shipper turns over such costs to the retailer).

Table 2

No	Field identifier	Buyer side	Seller side
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	0001	0001
11	Contract date	2026-06-10	2026-06-10
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	P0+PFORt+QTMCV	P0+PFORt+QTMCV
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		

23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-30	0-30
25	Notional quantity unit	MW	MW
26	Volume optionality	V	V
27	Volume optionality frequency	D	D
28	Volume optionality intervals	2026-10-01 / 2027-09-30	2026-10-01 / 2027-09-30
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	PFORt	PFORt
31	Fixing index types	FW	FW
32	Fixing index sources	ARERA-ICIS_Heren	ARERA-ICIS_Heren
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2026-10-01	2026-10-01
48	Delivery end date	2027-09-30	2027-09-30
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.23(b): Natural gas delivery at a physical delivery point (REMI) (Execution)

The execution report of the non-standard contract described in example 4.23(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		

6	ID of the other market participant (counterparty)	A2002218H.EU	A0625354O.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-11-05T00:01:00Z	2026-11-05T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	0001	0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	23.15	23.15
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/cm	EUR/cm

50	Notional amount	53823.75	53823.75
51	Notional amount in EUR		
52	Notional currency	EUR	
53	Quantity/Volume	75	75
54	Total notional contract quantity	2325	2325
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	cm/d / cm	cm/d / cm
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-10-01	2026-10-01
80	Delivery end date	2026-11-01	2026-11-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.24(a): Spark Spread European Call Option

Two market participants conclude a contract for the purchase of a European Call option on a Dirty Spark Spread on Dutch Power/Gas (no emission allowance) with the following features:

Option style: Strip of monthly spark spread options with physical delivery of gas and power according to a monthly exercise.
Delivery period: Cal-20
Commodity: Dutch Baseload Power
Premium: 2 EUR/MWh (representing the positive difference between the power leg price and the natural gas one).
Power leg volume optionality: 0 or 200MW. Partial exercise is not allowed.
Efficiency: 2 MWhg/Mwhe (i.e. 50% efficiency)
Gas leg volume optionality: 0 or 400MW. Partial exercise is not allowed.
Exercise: Monthly and on the 4th business day preceding start of month
Exercise terms: Upon exercise, the parties shall enter into both the following Power Transaction and

the corresponding gas transaction.
The holder may exercise only in full for both transactions and may not enter into only one of the transactions.

Table 2			
No	**Field identifier**	**Buyer side 1ST Leg**	**Buyer side 2nd Leg**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A7654321D.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	ABCDE12345	
11	Contract date	2026-03-12	2026-03-12
12	Contract type	SP	SP
13	Energy commodity	EL	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	2	
20	Notional amount	5270400	
21	Notional currency	EUR	
22	Annual contracted volume		
23	Total notional contract quantity	1756800	3513600
24	Volume optionality capacity	0 or 200	0 or 400
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	O	O
27	Volume optionality frequency	M	M
28	Volume optionality intervals	2026-12-28 / 2027-11-25	2026-12-28 / 2027-11-25
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		

37	Option style	E	E
38	Option type	C	C
39	Option first exercise date	2026-12-28	2026-12-28
40	Option last exercise date	2027-11-25	2027-11-25
41	Option exercise frequency	M	M
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price	3	3
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROGAS--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2028-01-01
49	Number of periods	8760	8760
50	Load type	BL	GD
	Lifecycle information		
51	Action type	N	N

Example 4.24(b): Spark Spread European Call Option (Execution)

The execution report of the non-standard contract described in example 24(a) represents deliveries over a month.
The spread option leads to two forward trades (power and gas, respectively).
Power trade
Contract price: Gas Price/0.50 + 3
Commodity: Dutch Baseload Power - Physical Delivery
Delivery profile: Flat
Gas trade
Contract price: EUR 20
Commodity: Dutch TTF Gas - Physical Delivery
Delivery profile: Flat

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader	Trader12345	Trader12345
5	Algorithm ID		
6	ID of the other market participant (counterparty)	Bb bc A7654321D.EU	A7654321D.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		

12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-24T00:01:00Z	2026-02-24T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	ABCDE12345	ABCDE12345
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	43.00	20.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	6398400	5952000
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	200	400
54	Total notional contract quantity	148800	297600
55	Total notional contract quantity in MWh		

56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROGAS--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-01-31	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	GD
84	Load delivery intervals	00:00:00/23:59:59	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.25(a): Natural Gas Delivery - Indexed

Two market participants conclude a forward contract for the purchase of a fixed flat profile physical gas on an indexed price formula (indexed to a basket of Oil & FX) with the following features:

Supply period: Cal-20

Hourly quantity: 60 MW

Delivery profile: Flat

Contract formula = P0 + Factor_DI * DI + Factor_FO * FO

Contract price = 0.70 + 0.04*DI(6-0-3) + 0.01*FO(6-3-3)

DI = Mid-point quotation for ‘Diesel 100ppm’ as published by Platts

For each month, the price will be averaged on a (6-0-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-0-3) basis as published by ECB (ECB37).

FO = Mid-point quotation for ‘Fuel Oil 1.0%’ as published by Platts

For each month, the price will be averaged on a (6-3-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-3-3) basis as published by ECB (ECB37).

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	ABCDE12345	ABCDE12345
11	Contract date	2026-01-21	2026-01-21
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	527040	527040
24	Volume optionality capacity	60	60
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	F	F
27	Volume optionality frequency		
28	Volume optionality intervals	2027-01-01 / 2027-12-31	2027-01-01 / 2027-12-31
	Fixing index details		
29	Type of index price	C	C
30	Fixing index	Diesel_10ppm_Mid (DI)	Diesel_10ppm_Mid (DI)
31	Fixing index types	FW	FW
32	Fixing index sources	Platts	Platts
33	First fixing date	2026-07-01	2026-07-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
36	Settlement method	Fueloil_1percent_Mid (FO)	Fueloil_1percent_Mid (FO)
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		

40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2028-01-01	2028-01-01
49	Number of periods		
50	Load type	GD	GD
	Lifecycle information		
51	Action type	N	N

Example 4.25(b): Natural Gas Delivery - Indexed (Execution)

The execution report of the non-standard contract described in example 4.25(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7654321D.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		

	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-21T00:01:00Z	2026-02-21T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	ABCDE12345	ABCDE12345
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	18.24	18.24
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	814233.60	814233.60
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	60	60
54	Total notional contract quantity	44640	44640
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		

76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.26(a): Simple Index Gas Physical Annual Swing Deal

Two market participants conclude a contract for the purchase of an annual gas swing contract with the purchase price linked to a complex formula. The contract has the following features:

- Supply period: Cal-20
- Swing constraints:
  - Minimum Annual Quantity: 1,100,000 MWh
  - Maximum Annual Quantity: 1,100,000 MWh
  - Minimum Quarterly Quantity: 275,000 MWh
  - Maximum Quarterly Quantity: 275,000 MWh
  - Minimum Hourly Quantity: 0 MW
  - Maximum Hourly Quantity: 275 MW
- Delivery Profile: Daily flat delivery (24 equal hourly volumes on each delivery day)
- Nomination Procedure: Daily and on the 1st business day preceding the delivery day
  - First Daily Nomination = 31-Dec-26
  - Last Daily Nomination = 30-Dec-27
- Settlement UoM & Currency: EUR per MWh
- Contract Price = NCG(3-0-3) + 0.45
- NCG = Mid-point quotation for the corresponding delivery quarter for ‘VTP NCG’ as published by Heren.
- For each month the price will be averaged on a 3-0-3 basis.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P

9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	ABCDE12345	ABCDE12345
11	Contract date	2026-08-06	2026-08-06
12	Contract type	FW	FW
13	Energy commodity	NG	NG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	VTP NCG (3-0-3) + 0.45	VTP NCG (3-0-3) + 0.45
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-275	0-275
25	Notional quantity unit	MWh / MW	MWh / MW
26	Volume optionality	M	M
27	Volume optionality frequency	D	D
28	Volume optionality intervals	2026-12-31 / 2027-12-30	2026-12-31 / 2027-12-30
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	NCG_Front_Q_Mid	NCG_Front_Q_Mid
31	Fixing index types	FW	FW
32	Fixing index sources	ICIS-Heren	ICIS-Heren
33	First fixing date	2026-10-01	2026-10-01
34	Last fixing date	2027-09-30	2027-09-30
35	Fixing frequency	Q	Q
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2028-01-01	2028-01-01
49	Number of periods	8760	8760
50	Load type	GD	GD
	Lifecycle information		

51	Action type	N	N

Example 4.26(b): Simple Index Gas Physical Annual Swing Deal (Execution)

The execution report of the non-standard contract described in example 4.26(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7654321D.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	NG	NG
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		

36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-20T00:01:00Z	2026-02-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	ABCDE12345	ABCDE12345
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	18.71	18.71
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	1851392	1851392
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	133	133
54	Total notional contract quantity	98952	98952
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	GD	GD
84	Load delivery intervals	06:00:00/06:00:00	06:00:00/06:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		

88	Action type	N	N

Example 4.27(a): Put Linked Option

Two market participants conclude a contract on an option for the same capacity (50% - 50% in volume) on the same underlying product (traded at 48 EUR/MWh => the only price displayed is the forward price minus the premium, for a strike price of 47 EUR/MWh) with a clause for partial delivery – the buyer has the right to take delivery for all or part of the volume. The hourly volume is requested at least two days before delivery.
The charge due by the buyer is reduced by 98% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day in case of positive prices. In case of negative prices, the charge due by the buyer is reduced by 102% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LinkedPutOpt-0001	LinkedPutOpt-0001
11	Contract date	2026-07-25	2026-07-25
12	Contract type	OP_FW	OP_FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	*Estimation to provide*	*Estimation to provide*
24	Volume optionality capacity	0-10 or 0-20	0-10 or 0-20
25	Notional quantity unit	MW	MW
26	Volume optionality	C	C

27	Volume optionality frequency	H	H
28	Volume optionality intervals	2026-12-30 / 2027-12-29	2026-12-30 / 2027-12-29
	Fixing index details		
29	Type of index price	I	I
30	Fixing index	EPEX_SPOT_FRENCH_DAY-AHEAD_AUCTION_HOUR	EPEX_SPOT_FRENCH_DAY-AHEAD_AUCTION_HOUR
31	Fixing index types	FW	FW
32	Fixing index sources	EPEX Spot	EPEX Spot
33	First fixing date	2026-12-31	2026-12-31
34	Last fixing date	2027-12-30	2027-12-30
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style	E	E
38	Option type	P	P
39	Option first exercise date	2026-08-01	2026-08-01
40	Option last exercise date	2026-08-01	2026-08-01
41	Option exercise frequency	A	A
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price	47	47
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2027-12-31
49	Number of periods	720	720
50	Load type	BL	BL
	Lifecycle information		
51	Action type	N	N

Example 4.27(b1): Put Linked Option (Execution - Baseload)

The execution report of the non-standard contract described in example 4.27(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer trade**	**Seller trade**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7654321D.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		

10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-12-20T00:01:00Z	2026-12-20T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	48.00	48.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	35712.00	35712.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	1	1

54	Total notional contract quantity	744	744
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.27(b2): Put Linked Option (Execution - Option)

The execution report of the non-standard contract described in example 4.27(a) represents deliveries over a month.

Table 1			
No	**Field identifier**	**Buyer trade**	**Seller trade**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7654321D.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
9	ID of the market participant(s) acting on a third-party account		

10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION
25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-01-30T00:01:00Z	2026-01-30T00:01:00Z
38	Unique transaction ID	123abc789	796cgt342
39	Linked transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	47.00	47.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR/MWh	EUR/MWh
50	Notional amount	34968.00	34968.00
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
53	Quantity/Volume	1	1

54	Total notional contract quantity	744	744
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		
78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	BL	BL
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.28(a): Demand Side Response

Two market participants (an aggregator and a contractor, i.e. a costumer which provides demand side response services) sign a yearly contract that obliges the contractor to make a specific number of reductions in electricity consumption, under the conditions specified in the contract, at hours indicated by the aggregator, and in accordance with the length of the reduction block provided in the contract. The contract provides that the contractor is remunerated for the two services they offer:
- readiness to reduce electricity consumption (the contract specifies the price for readiness to provide the reduction service);
- actual reduction of electricity consumption in accordance with the product specification in contract (guaranteed reduction load, length of the reduction block, maximum price for reduction, initial reduction start time).

In the example, the contract is valid for the year 2026, with a demand side capacity of 1 MW.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		

1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	ABCDE12345	ABCDE12345
11	Contract date	2026-09-25	2026-09-25
12	Contract type	FW	FW
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.
20	Notional amount	*Estimation to provide*	*Estimation to provide*
21	Notional currency	PLN	PLN
22	Annual contracted volume	*Estimation to provide*	*Estimation to provide*
23	Total notional contract quantity	654231	654231
24	Volume optionality capacity	0-1	0-1
25	Notional quantity unit	MW	MW
26	Volume optionality	M	M
27	Volume optionality frequency	D	D
28	Volume optionality intervals	2026-12-31 / 2027-12-31	2026-12-31 / 2027-12-31
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		

43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2027-12-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 4.28(b): Demand Side Response (Execution)

The execution report of the non-standard contract described in example 4.28(a) represents reductions over a month.

Table 1			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	Liquidity provision activity	No	No
4	ID of the trader		
5	Algorithm ID		
6	ID of the other market participant (counterparty)	A7654321D.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
9	ID of the market participant(s) acting on a third-party account		
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	S
14	Initiator/Aggressor/Sleeve		
	Order details		
15	Order ID		
16	Order type		
17	Order condition		
18	Order status		
19	Minimum execution volume		
20	Price limit		
21	Undisclosed volume		
22	Order duration		
	Contract details		
23	Contract ID	NA	NA
24	Contract name	EXECUTION	EXECUTION

25	Contract type	FW	FW
26	Energy commodity	EL	EL
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
32	Settlement method	P	P
33	Organised marketplace ID/OTC	XBIL	XBIL
34	Type of trading venue		
35	Contract trading hours		
36	Last trading date and time		
	Transaction details		
37	Transaction timestamp	2026-02-05T00:01:00Z	2026-02-05T00:01:00Z
38	Unique transaction ID	123abc	123abc
39	Linked transaction ID	ABCDE12345	ABCDE12345
40	Linked order ID		
41	Voice-brokered	No	No
42	Post-trade event		
43	Transaction type		
44	Bidding ID		
45	Price	50.00	50.00
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	PLN/MWh	PLN/MWh
50	Notional amount	600.00	600.00
51	Notional amount in EUR		
52	Notional currency	PLN	PLN
53	Quantity/Volume		
54	Total notional contract quantity	12	12
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MW / MWh	MW / MWh
57	Termination date		
	Details of LNG market and trade data (NA)		
	Option details		
69	Option style		
70	Option type		
71	Option exercise date or period		
72	Option exercise frequency		
73	Option strike price		
74	Minimum/Maximum quantity		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76		
	Delivery profile		

78	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
79	Delivery start date	2026-01-01	2026-01-01
80	Delivery end date	2026-02-01	2026-02-01
81	Duration	M	M
82	Number of periods	744	744
83	Load type	OT	OT
84	Load delivery intervals	00:00:00/00:00:00	00:00:00/00:00:00
85	Delivery capacity		
86	Quantity unit used in field 85		
87	Price/time interval quantity		
	Lifecycle information		
88	Action type	N	N

Example 4.29(a): Reliability option contract

As a result of the auction run in the framework of a capacity mechanism based on Reliability Options (RO) the TSO concludes a long-term RO contract with a market participant, i.e. capacity provider. The auctions are run by the TSO on a periodic basis, years ahead of the delivery date. Based on the RO contract between the TSO (buyer) and the capacity provider (seller) the latter is required to make an offer of supply of electricity in the day-ahead market with the underlying obligation of a physical delivery in the Union. The RO contract is to be reported as a non-standard contract in Table 2. The RO contract is considered a Call option as the TSO acquires the “right” that capacity is to be made available at a certain price or less. The execution of the RO contract is provided by the reporting of the offer made by the capacity provider on the day-ahead market as its obligation resulting from the RO contract.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A0625354O.EU	A2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A2002218H.EU	A0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	LTC0001	LTC0001
11	Contract date	2025-12-16	2025-12-16
12	Contract type	OP	OP
13	Energy commodity	EL	EL
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms		
19	Price or price formula	Assignment premium with a different caps for new	Assignment premium with a different caps for new

		(75.000€/MW) and existing capacity (33.000 €/MW)	(75.000€/MW) and existing capacity (33.000 €/MW)
20	Notional amount	25267245.52	25267245.52
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	348393.96	348393.96
24	Volume optionality capacity	Year of delivery 2026: - 11.016 MW * 1year - 1.917 MW * 15 years	Year of delivery 2026: - 11.016 MW * 1year - 1.917 MW * 15 years
25	Notional quantity unit	MWh	MWh
26	Volume optionality	V	V
27	Volume optionality frequency	H	H
28	Volume optionality intervals	2026-01-01 / 2026-12-31	2026-01-01 / 2026-12-32
	Fixing index details		
29	Type of index price	F	F
30	Fixing index		
31	Fixing index types	FW	FW
32	Fixing index sources	*National Regulatory Authority (NRA) or the capacity auction provider*	*National Regulatory Authority (NRA) or the capacity auction provider*
33	First fixing date	2026-01-01	2026-01-01
34	Last fixing date	2041-06-30	2041-06-30
35	Fixing frequency	O	O
36	Settlement method	C	C
	Option Details		
37	Option style	A	A
38	Option type	C	C
39	Option first exercise date	2026-01-01	2026-01-01
40	Option last exercise date	2041-06-30	2041-06-30
41	Option exercise frequency	O	O
42	Option strike index	*The strike price is set by resolution of the NRA or it may refer to the specific auction run*	*The strike price is set by resolution of the NRA or it may refer to the specific auction run*
43	Option strike index type	SPOT	SPOT
44	Option strike index source	*The NRA's reference solution is to be indicated here*	*The NRA's reference solution is to be indicated*
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
47	Delivery start date	2026-01-01	2026-01-01
48	Delivery end date	2041-06-30	2041-06-30
49	Number of periods	135816	135816
50	Load type	BL	BL
	Lifecycle information		
51	Action type	N	N

2.5. Transactions related to LNG market data and LNG portfolio contracts

This section provides reporting examples on **LNG transactions** including:

- Spot-type trades reportable in Table 1 as LNG market data,
- Non-standard (portfolio-type) contracts reportable in Table 2, and
- Cargo nominations concluded under portfolio-type contracts reportable in Table 1 as LNG market data.

LNG market data is reportable through the dedicated REMITTable1LNG schema, while the LNG portfolio-type non-standard contracts are reportable through the REMITTable2 schema.

Regarding the numbering of the examples, where relevant, contracts reported through Table 2 are numbered 5.XX(a), and their related executions reportable in Table 1 are numbered 5.XX(b).

List of examples

No.	Example
5.01	LNG spot-type trade with fixed price and quantity (LNG market data)
5.02(a)	Long term sales contract with variable dimension and number of cargos (Table 2)
5.02(b)	Cargo nomination related to the LNG long term sales contract with variable dimension and number of cargos (LNG market data)
5.03(a)	LNG long term sales contract with variable number of cargos and delivery (Table 2)
5.03(b)	Cargo nomination related to LNG long term sales contract with variable number of cargos and delivery (LNG market data)

Description of examples

Example 5.01: LNG market data: LNG spot-type transaction with fixed price and quantity (REMITTable1LNG)

At 11:30 on 4 July 2026 two market participants agree bilaterally to conclude an LNG spot-type trade on a DES basis for the delivery of one LNG cargo on 7 November 2026 into an EU LNG terminal with a volume of 3,225,000 MMBtu. The price of the cargo is fixed to the TTF November Month Ahead reference price. The transaction is considered an LNG market data to be reported real time, with an estimated price per unit and notional amount.

Table 1		LNG market data (T+0)	Lifecycle event (T+10)
No	**Field identifier**	**Buyer transaction**	**Buyer transaction**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
4	ID of the trader		Trader12345
6	ID of the other market participant (counterparty)	A7654321D.EU	A7654321D.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A12345678.EU	A12345678.EU
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
	Order details (NA)		
	Contract details		
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
27	Fixing index or reference price	*available in the <priceDetails> section in the schema*	
28	Fixing index types		
29	Fixing index sources	*available in the <priceDetails> section in the schema*	
30	Index fixing interval		
31	Fixing frequency		
33	Organised marketplace ID/OTC	XBIL	XBIL
	Transaction details		
37	Transaction timestamp		
	Agreement time	2026-07-04T11:30:00.000+02:00	2026-07-04T11:30:00.000+02:00
	Transaction time		2026-07-07T10:30:00.000+02:00
38	Unique transaction ID		
	Unique Transaction Identifier	V2D0K0I4F0G7	V2D0K0I4F0G7
	Matching UTI		X9D0K6I4G3G8
39	Linked transaction ID		
45	Price	10.68	10.68
46	Price formula		
	Index name	TTF	TTF
	Index source	ICE	ICE
	Index value	75.50	75.50

	Product	MA	MA
	Product's period	August 2026	August 2026
	Constant sign	PLUS	PLUS
	Constant value	0.6	0.6
	Constant currency	USD	USD
	Constant unit of measure	MMBtu	MMBtu
47	Price in EUR/MWh		
	Value	42.38	42.38
	Conversion Rate	0.29307	0.29307
	Exchange Rate	0.86	0.86
48	Index value	40.00	40.00
49	Price currency and unit	USD/MMBtu	USD/MMBtu
50	Notional amount	34448185.80	34448185.80
51	Notional amount in EUR	40056030.00	40056030.00
	Exchange Rate	0.86	0.86
52	Notional currency	USD	USD
54	Total notional contract quantity	3225000.00	3225000.00
55	Total notional contract quantity in MWh	945150.75	945150.75
	Conversion Rate	0.29307	0.29307
56	Quantity unit for fields 53 and 54	MMBtu	MMBtu
57	Termination date		
	Details of LNG market and trade data		
58	Type of LNG market data	TRS	TRS
59	Annual delivery program	false	false
60	Cargo swap	false	false
61	Event type	Unload	Unload
62	Loading facility		
63	Vessel identifier	IMO 1234567	IMO 1234567
64	Delivery terms	DES	DES
65	Portfolio contract price formula		
66	Special arrangement	The transaction is a result of a diverted cargo originally destined for Asia	The transaction is a result of a diverted cargo originally destined for Asia
67	Reporter's information		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
68	Business contact details		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
	Phone	081 3243 54234 23	081 3243 54234 23
	Option details		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76	MMBtu	MMBtu
	Delivery profile		
78	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
79	Delivery start date	2026-11-07	2026-11-07

80	Delivery end date	2026-11-07	2026-11-07
	Lifecycle information		
88	Action type	N	M

Table 1		LNG market data (T+0)	Lifecycle event (T+10)
No	**Field identifier**	**Buyer transaction**	**Buyer transaction**
	Parties to the contract		
1	ID of the market participant	A7654321D.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
4	ID of the trader		TraderXYZ
6	ID of the other market participant (counterparty)	A1234567B.EU	A1234567B.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	A12345678.EU	A12345678.EU
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	S	S
	Order details (NA)		
	Contract details		
24	Contract name	BILCONTRACT	BILCONTRACT
25	Contract type	FW	FW
27	Fixing index or reference price	*available in the <priceDetails> section in the schema*	
28	Fixing index types		
29	Fixing index sources	*available in the <priceDetails> section in the schema*	
30	Index fixing interval		
31	Fixing frequency		
33	Organised marketplace ID/OTC	XBIL	XBIL
	Transaction details		
37	Transaction timestamp		
	Agreement time	2026-07-04T11:30:00.000+02:00	2026-07-04T11:30:00.000+02:00
	Transaction time		2026-07-07T10:30:00.000+02:00
38	Unique transaction ID		
	Unique Transaction Identifier	abcd12234566	abcd12234567
	Matching UTI		X9D0K6I4G3G8
39	Linked transaction ID		
45	Price	10.68	10.68
46	Price formula		
	Index name	TTF	TTF
	Index source	ICE	ICE
	Index value	75.50	75.50
	Product	MA	MA
	Product's period	August 2026	August 2026
	Constant sign	PLUS	PLUS
	Constant value	0.6	0.6
	Constant currency	USD	USD

	Constant unit of measure	MMBtu	MMBtu
47	Price in EUR/MWh		
	Value	42.38	42.38
	Conversion Rate	0.29307	0.29307
	Exchange Rate	0.86	0.86
48	Index value	40.00	40.00
49	Price currency and unit	USD/MMBtu	USD/MMBtu
50	Notional amount	34448185.80	34448185.80
51	Notional amount in EUR	40056030.00	40056030.00
	Exchange Rate	0.86	0.86
52	Notional currency	USD	USD
54	Total notional contract quantity	3225000.00	3225000.00
55	Total notional contract quantity in MWh	945150.75	945150.75
	Conversion Rate	0.29307	0.29307
56	Quantity unit for fields 53 and 54	MMBtu	MMBtu
57	Termination date		
	Details of LNG market and trade data		
58	Type of LNG market data	TRS	TRS
59	Annual delivery program	false	false
60	Cargo swap	false	false
61	Event type	Unload	Unload
62	Loading facility		
63	Vessel identifier	IMO 1234567	IMO 1234567
64	Delivery terms	DES	DES
65	Portfolio contract price formula		
66	Special arrangement		
67	Reporter's information		
	Name and Surname	Jane Doe	Jane Doe
	Email	janedoe@email.com	janedoe@email.com
68	Business contact details		
	Name and Surname	Jane Doe	Jane Doe
	Email	janedoe@email.com	janedoe@email.com
	Phone	081 12334 12345677888	082 12334 12345677888
	Option details		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76	MMBtu	MMBtu
	Delivery profile		
78	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
79	Delivery start date	2026-11-07	2026-11-07
80	Delivery end date	2026-11-07	2026-11-07
	Lifecycle information		
88	Action type	N	M

Example 5.02(a): LNG portfolio-type contract: Long term sales contract with variable dimension and number of cargos (Table 2)

Two market participants agree on an LNG portfolio-type long term sales contract. As part of the contractual obligation, MP A will deliver to MP B a minimum of one and a maximum of three LNG cargos with an average volume of 4.000.000 MMBtu per cargo. The delivery location specifies three potential LNG terminals in the EU. Contractual minimum volume per cargo is 3.500.000 MMBtu and contractual maximum volume per cargo is 4.500.000 MMBtu. The delivery period is the full calendar year 2027 and delivery time can be any time-period pre-confirmed with the LNG terminal. A price formula with an index reference price of NATURAL GAS-TTF-MONTH AHEAD UNWEIGHTED AVERAGE PRICE-HEREN is agreed.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		
8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	GVBeOqYvI8up3G3hmS9Dz7E2MFzA	GVBeOqYvI8up3G3hmS9Dz7E2MFzA
11	Contract date	31/06/2026	31/06/2026
12	Contract type	FW	FW
13	Energy commodity	LG	LG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms	DES	DES
19	Price or price formula	TTFHERENMA * 0.1234 + 0.2345 EUR/MMBtu	TTFHERENMA * 0.1234 + 0.2345 EUR/MMBtu
20	Notional amount		
21	Notional currency		
22	Annual contracted volume		
23	Total notional contract quantity	8000000	8000000
24	Volume optionality capacity	3500000-13500000	3500000-13500000
25	Notional quantity unit	MMBtu / MMBtu/d	MMBtu / MMBtu/d
26	Volume optionality	M	M
27	Volume optionality frequency	O	O
28	Volume optionality intervals	2027-01-01 / 2027-12-31	2027-01-01 / 2027-12-31
	Fixing index details		
29	Type of index price	I	I

30	Fixing index	NATURAL GAS-TTF-MONTH AHEAD UNWEIGHTED AVERAGE PRICE-HEREN	NATURAL GAS-TTF-MONTH AHEAD UNWEIGHTED AVERAGE PRICE-HEREN
31	Fixing index types		FW
32	Fixing index sources		Heren European Spot Gas Markets
33	First fixing date	2026-12-01	2026-12-01
34	Last fixing date	2027-11-30	2027-11-30
35	Fixing frequency	D	D
36	Settlement method	P	P
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
46	Delivery point or zone	21W0000000000EU2	21W0000000000EU2
46	Delivery point or zone	21W0000000000EU3	21W0000000000EU3
47	Delivery start date	2027-01-01	2027-01-01
48	Delivery end date	2027-12-31	2027-12-31
49	Number of periods		
50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 5.02(b): LNG market data: Cargo nomination related to the LNG long term sales contract with variable dimension and number of cargos (REMITTable1LNG)

The cargo nomination related to the LNG portfolio contract described in example 5.02(a) represents the delivery of one cargo on 15 October 2027 to be reported as LNG market data real time upon the agreement on the cargo nomination. The price and quantity reported in the LNG market data record (with Action type N) may be an estimation at the time of the reporting. The Contract ID of the related portfolio contract reported previously in Table 2 shall be provided in Data Field (39) Linked transaction ID.

In T+10 working days from the day when the delivery was concluded into the destined EU LNG terminal, the counterparties need to report a lifecycle event with Action type M to provide the final delivered quantity and notional amount. There is no need to provide a matching UTI to link the two sides of the transaction.

Table 1		LNG market data (T+0)	Lifecycle event (T+10)
No	**Field identifier**	**Buyer transaction**	**Buyer transaction**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A1234567B.EU

2	Type of code used in field 1	ACE	ACE
4	ID of the trader		
6	ID of the other market participant (counterparty)	A7654321D.EU	A7654321D.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
	Order details (NA)		
	Contract details		
24	Contract name	NOMINATION	NOMINATION
25	Contract type	FW	FW
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
33	Organised marketplace ID/OTC	XBIL	XBIL
	Transaction details		
37	Transaction timestamp		
	Agreement time	2027-10-09T00:01:00Z	2027-10-09T00:01:00Z
	Transaction time		2027-10-10T00:01:00Z
38	Unique transaction ID		
	Unique Transaction Identifier	TmGzlOTkXNmfGsRUXxejU1cZTO54l	TmGzlOTkXNmfGsRUXxejU1cZTO54l
	Matching UTI		
39	Linked transaction ID	GVBeOqYvI8up3G3hmS9Dz7E2MFzA	GVBeOqYvI8up3G3hmS9Dz7E2MFzA
45	Price	3.38	3.38
46	Price formula		
47	Price in EUR/MWh	11.54	11.54
48	Index value		
49	Price currency and unit	EUR / MMBtu	EUR / MMBtu
50	Notional amount	13463942	13467324.9
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
54	Total notional contract quantity	3980000	3981000
55	Total notional contract quantity in MWh	1166419	1166712
	Conversion Rate	0.29307	0.29307
56	Quantity unit for fields 53 and 54	MMBtu	MMBtu
57	Termination date		
	Details of LNG market and trade data		
58	Type of LNG market data	TRS	TRS
59	Annual delivery program	false	false
60	Cargo swap	false	false
61	Event type	Unload	Unload
62	Loading facility		

63	Vessel identifier	IMO 1234567	IMO 1234567
64	Delivery terms	DES	DES
65	Portfolio contract price formula		
66	Special arrangement	The transaction is a result of a diverted cargo originally destined for Asia	The transaction is a result of a diverted cargo originally destined for Asia
67	Reporter's information		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
68	Business contact details		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
	Phone	081 3243 54234 23	081 3243 54234 23
	Option details		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76	MMBtu	MMBtu
	Delivery profile		
78	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
79	Delivery start date	2027-10-15	2027-10-15
80	Delivery end date	2027-10-15	2027-10-15
	Lifecycle information		
88	Action type	N	M

Example 5.03(a): LNG portfolio type contract: LNG long term sales contract with variable number of cargos and delivery (Table 2)

Two market participants agree on an LNG portfolio-type long term sales contract. As part of the contractual obligation, MP A will deliver to MP B within Q4 2026 a minimum of one and a maximum of three LNG cargos with a volume of 10.000 MWh per cargo (+/- 2% operational tolerance) to an LNG terminal in the EU. In such a case, when the contract specifies an EU delivery (fixed or potential), but the terminal is not fixed at the time of the agreement, EIC 21W000000ACELNGX shall be reported in Data Field (46) Delivery point or zone representing all LNG terminals located in the EU. The specific EU LNG terminal to which the cargo shall arrive will be agreed between the counterparties by the end of Q3 2026. The pre-aligned delivery period shall be any day during the last quarter of 2026, and the delivery time can be any time period pre-confirmed with the LNG terminal. The agreed price per cargo is fixed.

Table 2			
No	**Field identifier**	**Buyer side**	**Seller side**
	Parties to the contract		
1	ID of the market participant being a counterparty to the contract	A1234567B.EU	A7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant being the other counterparty to the contract	A7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Beneficiary ID		
7	Type of code used in field 6		

8	Trading capacity of the market participant in field 1	P	P
9	Buy/sell indicator	B	S
	Contract details		
10	Contract ID	GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
11	Contract date	2026-07-31	2026-07-31
12	Contract type	FW	FW
13	Energy commodity	LG	LG
14	Linked transaction ID		
15	Type of generation asset		
16	Underlying mechanisms		
17	Type of Power Purchase Agreement (PPA)		
18	Delivery terms	DES	DES
19	Price or price formula	12.34	12.34
20	Notional amount	370200	370200
21	Notional currency	EUR	EUR
22	Annual contracted volume		
23	Total notional contract quantity	30000	30000
24	Volume optionality capacity	10000-30000	10000-30000
25	Notional quantity unit	MWh / MWh/d	MWh / MWh/d
26	Volume optionality	M	M
27	Volume optionality frequency	O	O
28	Volume optionality intervals	2026-10-01 / 2026-12-31	2026-10-01 / 2026-12-31
	Fixing index details		
29	Type of index price		
30	Fixing index		
31	Fixing index types		
32	Fixing index sources		
33	First fixing date		
34	Last fixing date		
35	Fixing frequency		
36	Settlement method		
	Option Details		
37	Option style		
38	Option type		
39	Option first exercise date		
40	Option last exercise date		
41	Option exercise frequency		
42	Option strike index		
43	Option strike index type		
44	Option strike index source		
45	Option strike price		
	Delivery profile		
46	Delivery point or zone	21W000000ACELNGX	21W000000ACELNGX
47	Delivery start date	2026-10-01	2026-10-01
48	Delivery end date	2026-12-31	2026-12-31
49	Number of periods		

50	Load type	OT	OT
	Lifecycle information		
51	Action type	N	N

Example 5.03(b): LNG market data: Cargo nomination related to the LNG long term sales contract with variable number of cargos and delivery (REMITTable1LNG)

The cargo nomination related to the non-standard contract described in example 5.03(a) represents the delivery of one cargo (total volume equal to 10.000 MWh) on 15 October 2026. Data Field (48) Delivery point or zone is populated with the EIC of the LNG terminal where the cargo has eventually docked.

The cargo nomination related to the LNG portfolio contract described in example 5.03 represents the delivery of one cargo (total volume equal to 10.000 MWh) on 15 October 2026 to be reported as LNG market data real time upon the agreement on the execution with the EU LNG terminal where the cargo has eventually docked. Operational tolerances are not considered as variable volumes hence there is no need to populate Data Field (75) Minimum/Maximum total notional contract quantity.

In T+10 working days from the day when the delivery was concluded into the destined EU LNG terminal, a lifecycle event with Action type M shall be reported with the final delivered quantity and notional amount (if applicable). There is no need to provide a matching UTI to link the buy and the sell side of the transaction.

Table 1		LNG market data (T+0)	Lifecycle event (T+10)
No	**Field identifier**	**Buyer transaction**	**Buyer transaction**
	Parties to the contract		
1	ID of the market participant	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
4	ID of the trader		
6	ID of the other market participant (counterparty)	A7654321D.EU	A7654321D.EU
7	Type of code used in field 6	ACE	ACE
8	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
10	Beneficiary ID		
11	Type of code used in field 9 and in field 10		
12	Trading capacity of the market participant or counterparty in field 1	P	P
13	Buy/sell indicator	B	B
	Order details (NA)		
	Contract details		
24	Contract name	NOMINATION	NOMINATION
25	Contract type	FW	FW
27	Fixing index or reference price		
28	Fixing index types		
29	Fixing index sources		
30	Index fixing interval		
31	Fixing frequency		
33	Organised marketplace ID/OTC	XBIL	XBIL
	Transaction details		
37	Transaction timestamp		
	Agreement time	2026-09-20T00:01:00Z	2026-09-20T00:01:00Z
	Transaction time		2026-11-05T00:01:00Z

38	Unique transaction ID		
	Unique Transaction Identifier	cnoerhaognaodfh7734kfocjeroj	cnoerhaognaodfh7734kfocjeroj
	Matching UTI		
39	Linked transaction ID	GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
45	Price	12.34	12.34
46	Price formula		
47	Price in EUR/MWh		
48	Index value		
49	Price currency and unit	EUR / MWh	EUR / MWh
50	Notional amount	123400	124634
51	Notional amount in EUR		
52	Notional currency	EUR	EUR
54	Total notional contract quantity	10000	10100
55	Total notional contract quantity in MWh		
56	Quantity unit for fields 53 and 54	MWh	MWh
57	Termination date		
	Details of LNG market and trade data		
58	Type of LNG market data	TRS	TRS
59	Annual delivery program	true	true
60	Cargo swap	false	false
61	Event type	Unload	Unload
62	Loading facility	IMO 1234567	IMO 1234567
63	Vessel identifier		
64	Delivery terms	DES	DES
65	Portfolio contract price formula		
66	Special arrangement		
67	Reporter's information		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
68	Business contact details		
	Name and Surname	John Wall	John Wall
	Email	johnwall@email.com	johnwall@email.com
	Phone	081 3243 54234 23	081 3243 54234 23
	Option details		
75	Minimum/Maximum total notional contract quantity		
76	Minimum/Maximum total notional contract quantity in MWh		
77	Quantity unit for fields 75 and 76	MWh	MWh
	Delivery profile		
78	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
79	Delivery start date	2026-10-15	2026-10-15
80	Delivery end date	2026-10-15	2026-10-15
	Lifecycle information		
88	Action type	N	M

2.6. Transactions related to electricity transportation contracts reported in Table 3

This section provides reporting examples on transactions related to **electricity transportation contracts**.

Transactions included in this section are reportable through the following schemas:

- TotalAllocationResult_MarketDocument
- Bid_MarketDocument
- CapacityAuctionSpecification_MarketDocument
- Rights_MarketDocument

List of examples

No.	Example
6.01	Total Allocation Results
6.02	Total Allocation Annual 1
6.03	Total Allocation Intraday
6.04	Total Allocation Annual 2
6.05	Rights Resale 1
6.06	Rights Transfer 1
6.07	Bids 1

Description of examples

Example 6.01: Total Allocation Results

A TSO reports the explicit allocation of monthly *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A07
6	TSO identification	10XTESO-0000000X
	codingScheme	A01
7	Market participant identification (secondary allocation)	
8	Receiver identification	10X1001B1001B61Q
	codingScheme	A01
9	Receiver role	A32
10	Creation date and time	2026-07-09T08:45:25Z
11	Bid time interval/applicable time interval	2026-07-09T14:00Z/2026-07-09T22:00Z
12	Domain	10YDOM--AA-BB--X
	codingScheme	A01
13	Document status	
	Capacity allocation time series (for primary allocation)	
14	Time series identification	TotalAllocationResults_TS_2099333
15	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
16	Bid document version	1
17	Bid identification	BID00001
18	Bidding party	10XEICOFPARTY2--
	codingScheme	A01
19	Auction identification	AA-BB-T-PROUCTXXX-180709-01
20	Organised marketplace identification	B0041247N.EU
	codingScheme	ACE
21	Business type	A03
22	In area	10YAA-AREA----C
	codingScheme	A01
23	Out area	10YBB-AREA----B
	codingScheme	A01
24	Contract type	A03
25	Contract identification	1234148TIF01
26	Measure unit quantity	MAW
27	Currency (if applicable)	EUR
28	Measure Unit Price (if applicable)	MWH
29	Curve Type (if applicable)	A03
30	Classification Category (if applicable)	A01

	Auction specification data	
31	Timetable	2026-07-09T14:00Z/2026-07-09T22:00Z
32	Offered capacity	150
	Unit	MAW
33	Available transmission capacity	150
	Unit	MAW
34	Return capacity	0
	Unit	MAW
	No-Bid auction time series (for primary allocation)	
35	Identification	1432_275_66_43_1207
36	Auction identification	1432_275_66_44_1805
37	Classification category (if applicable)	A03
	Secondary rights time series (for secondary rights)	
38	Time series identification	
39	Business type	
40	In area	
41	Out area	
42	Rights holder	
43	Transferee party (if applicable)	
44	Contract identification	
45	Contract type	
46	Previous contract identification (if applicable)	
47	Measure unit quantity	
48	Auction identification (if applicable)	
49	Currency (if applicable)	
50	Measure Unit Price (if applicable)	
51	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
52	Time interval	2026-06-30T22:00Z/2026-07-31T22:00Z
53	Resolution	PT60M
	Interval for primary allocation and secondary processes	
54	Position	1
55	Quantity	25
56	Price amount (if applicable)	0.1
57	Bid quantity (if applicable)	25
58	Bid price amount (if applicable)	0.2
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.02: Total Allocation Annual 1

A TSO reports the explicit allocation of yearly *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A07
6	TSO identification	10XTESO-0000000X
	codingScheme	A01
7	Market participant identification (secondary allocation)	
8	Receiver identification	10X1001B1001B61Q
	codingScheme	A01
9	Receiver role	A32
10	Creation date and time	2026-07-09T08:45:25Z
11	Bid time interval/applicable time interval	2027-12-31T23:00Z/2020-12-31T23:00Z
12	Domain	10YDOM--AA-BB--X
	codingScheme	A01
13	Document status	
	Capacity allocation time series (for primary allocation)	
14	Time series identification	TotalAllocationResults_TS_2099333
15	Bid document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
16	Bid document version	1
17	Bid identification	BID00001
18	Bidding party	10XEICOFPARTY2--
	codingScheme	A01
19	Auction identification	AA-BB-T-PROUCTXXX-YYMMDD-01
20	Organised marketplace identification	B0041247N.EU
	codingScheme	ACE
21	Business type	A03
22	In area	10YAA-AREA----C
	codingScheme	A01
23	Out area	10YBB-AREA----B
	codingScheme	A01
24	Contract type	A04
25	Contract identification	1234148TIF01
26	Measure unit quantity	MAW
27	Currency (if applicable)	EUR
28	Measure Unit Price (if applicable)	MWH
29	Curve Type (if applicable)	A03
30	Classification Category (if applicable)	A01
	Auction specification data	
31	Timetable	2027-12-31T23:00Z/2020-12-31T23:00Z
32	Offered capacity	100

	Unit	MAW
33	Available transmission capacity	100
	Unit	MAW
34	Return capacity	0
	Unit	MAW
	No-Bid auction time series (for primary allocation)	
35	Identification	
36	Auction identification	
37	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
38	Time series identification	
39	Business type	
40	In area	
41	Out area	
42	Rights holder	
43	Transferee party (if applicable)	
44	Contract identification	
45	Contract type	
46	Previous contract identification (if applicable)	
47	Measure unit quantity	
48	Auction identification (if applicable)	
49	Currency (if applicable)	
50	Measure Unit Price (if applicable)	
51	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
52	Time interval	2027-12-31T23:00Z/2020-12-31T23:00Z
53	Resolution	PT60M
	Interval for primary allocation and secondary processes	
54	Position	1
55	Quantity	25
56	Price amount (if applicable)	0.1
57	Bid quantity (if applicable)	25
58	Bid price amount (if applicable)	0.2
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.03: Total Allocation Intraday

A TSO reports the explicit allocation of intraday *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is in sequential fixed size blocks.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	49ea9b81a7644e538c53202b3491fc1c
2	Document version	1
3	Document type	A25
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A07
6	TSO identification	10XTESO-0000000X
	codingScheme	A01
7	Market participant identification (secondary allocation)	
8	Receiver identification	10X1001B1001B61Q
	codingScheme	A01
9	Receiver role	A32
10	Creation date and time	2026-03-08T02:35:42Z
11	Bid time interval/applicable time interval	2026-03-06T23:00Z/2026-03-07T23:00Z
12	Domain	10YDOM--AA-BB--X
	codingScheme	A01
13	Document status	
	Capacity allocation time series (for primary allocation)	
14	Time series identification	3970aae1455743f493bf1dd5c55573ba
15	Bid document identification	DAMAS_GUI
16	Bid document version	1
17	Bid identification	DAMAS_GUI
18	Bidding party	10XEICOFPARTY2--
	codingScheme	A01
19	Auction identification	6ff1b12b80f74052bebd429458aa8ddb
20	Organised marketplace identification	B0041247N.EU
	codingScheme	ACE
21	Business type	A03
22	In area	10YAA-AREA----C
	codingScheme	A01
23	Out area	10YBB-AREA----B
	codingScheme	A01
24	Contract type	A07
25	Contract identification	I_16030701_CT_11XYYY-XX------1_BET3
26	Measure unit quantity	MAW
27	Currency (if applicable)	EUR
28	Measure Unit Price (if applicable)	MWH
29	Curve Type (if applicable)	A01
30	Classification Category (if applicable)	
	Auction specification data	
31	Timetable	2026-03-06T23:00Z/2026-03-07T23:00Z
32	Offered capacity	165
	Unit	MAW

33	Available transmission capacity	165
	Unit	MAW
34	Return capacity	25
	Unit	MAW
	No-Bid auction time series (for primary allocation)	
35	Identification	
36	Auction identification	
37	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
38	Time series identification	
39	Business type	
40	In area	
41	Out area	
42	Rights holder	
43	Transferee party (if applicable)	
44	Contract identification	
45	Contract type	
46	Previous contract identification (if applicable)	
47	Measure unit quantity	
48	Auction identification (if applicable)	
49	Currency (if applicable)	
50	Measure Unit Price (if applicable)	
51	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
52	Time interval	2026-03-06T23:00Z/2026-03-07T03:00Z
53	Resolution	PT60M
	Interval for primary allocation and secondary processes	
54	Position	1
55	Quantity	65
56	Price amount (if applicable)	
57	Bid quantity (if applicable)	
58	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.04: Total Allocation Annual 2

A TSO reports the explicit allocation of yearly *cross-border transmission capacity* to a market participant via primary allocation. The contract resulted from an annual auction without any bids.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A07
6	TSO identification	10XTESO-0000000X
	codingScheme	A01
7	Market participant identification (secondary allocation)	
8	Receiver identification	10X1001B1001B61Q
	codingScheme	A01
9	Receiver role	A32
10	Creation date and time	2026-07-09T08:45:25Z
11	Bid time interval/applicable time interval	2027-12-31T23:00Z/2020-12-31T23:00Z
12	Domain	10YDOM--AA-BB--X
	codingScheme	A01
13	Document status	
	Capacity allocation time series (for primary allocation)	
14	Time series identification	TotalAllocationResults_TS_2099333
15	Bid document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
16	Bid document version	1
17	Bid identification	BID00001
18	Bidding party	10XEICOFPARTY2--
	codingScheme	A01
19	Auction identification	AA-BB-T-PROUCTXXX-YYMMDD-01
20	Organised marketplace identification	B0041247N.EU
	codingScheme	ACE
21	Business type	A03
22	In area	10YAA-AREA----C
	codingScheme	A01
23	Out area	10YBB-AREA----B
	codingScheme	A01
24	Contract type	A04
25	Contract identification	1234148TIF01
26	Measure unit quantity	MAW
27	Currency (if applicable)	EUR
28	Measure Unit Price (if applicable)	MWH
29	Curve Type (if applicable)	A03
30	Classification Category (if applicable)	A01
	Auction specification data	
31	Timetable	2027-12-31T23:00Z/2020-12-31T23:00Z
32	Offered capacity	80
	Unit	MAW
33	Available transmission capacity	80

	Unit	MAW
34	Return capacity	0
	Unit	MAW
	No-Bid auction time series (for primary allocation)	
35	Identification	1432_275_66_43_1207
36	Auction identification	1432_275_66_44_1805
37	Classification category (if applicable)	A03
	Secondary rights time series (for secondary rights)	
38	Time series identification	
39	Business type	
40	In area	
41	Out area	
42	Rights holder	
43	Transferee party (if applicable)	
44	Contract identification	
45	Contract type	
46	Previous contract identification (if applicable)	
47	Measure unit quantity	
48	Auction identification (if applicable)	
49	Currency (if applicable)	
50	Measure Unit Price (if applicable)	
51	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
52	Time interval	
53	Resolution	
	Interval for primary allocation and secondary processes	
54	Position	
55	Quantity	
56	Price amount (if applicable)	
57	Bid quantity (if applicable)	
58	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.05: Rights Resale 1

A market participant concludes a yearly contract on the secondary market for the resale of transmission capacity rights at the Italy-France border.

No	Field identifier	Buyer transaction

	Data fields for primary and secondary allocation	
1	Document identification	RSLPX_AA-BB-M-PRODUCT----YYMMDD-01
2	Document version	1
3	Document type	A19
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A39
6	TSO identification	
	codingScheme	10X12345678H78HH
7	Market participant identification (secondary allocation)	10X1001B1001B61Q
8	Receiver identification	A01
	codingScheme	A32
9	Receiver role	2026-07-09T10:00:25Z
10	Creation date and time	2026-06-30T22:00Z/2026-07-31T22:00Z
11	Bid time interval/applicable time interval	10YDOM--FR-IT--Q
12	Domain	A01
	codingScheme	A02
13	Document status	RSLPX_AA-BB-M-PRODUCT----YYMMDD-01
	Capacity allocation time series (for primary allocation)	
14	Time series identification	
15	Bid document identification	
16	Bid document version	
17	Bid identification	
18	Bidding party	
19	Auction identification	
20	Organised marketplace identification	
21	Business type	
22	In area	
23	Out area	
24	Contract type	
25	Contract identification	
26	Measure unit quantity	
27	Currency (if applicable)	
28	Measure Unit Price (if applicable)	
29	Curve Type (if applicable)	
30	Classification Category (if applicable)	
	Auction specification data	
31	Timetable	
32	Offered capacity	
33	Available transmission capacity	
34	Return capacity	
	No-Bid auction time series (for primary allocation)	
35	Identification	
36	Auction identification	
37	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	

38	Time series identification	RS123446928
39	Business type	A57
40	In area	10YAA-AREA----C
	codingScheme	A01
41	Out area	10YBB-AREA----B
	codingScheme	A01
42	Rights holder	10XEICOFPARTY2--
	codingScheme	A01
43	Transferee party (if applicable)	
44	Contract identification	1234138ABA01
45	Contract type	A04
46	Previous contract identification (if applicable)	
47	Measure unit quantity	MAW
48	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-YYMMDD-01
49	Currency (if applicable)	EUR
50	Measure Unit Price (if applicable)	MWH
51	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	
52	Time interval	2026-06-30T22:00Z/2026-07-31T22:00Z
53	Resolution	P1M
	Interval for primary allocation and secondary processes	
54	Position	1
55	Quantity	5
56	Price amount (if applicable)	1.45
57	Bid quantity (if applicable)	
58	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	A75
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.06: Resale Transfer 1

Two market participants conclude a yearly contract for the transfer of rights on the electricity secondary market without any direct payment.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24

4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A39
6	TSO identification	
	codingScheme	10X12345678H78HH
7	Market participant identification (secondary allocation)	10X1001B1001B61Q
8	Receiver identification	A01
	codingScheme	A32
9	Receiver role	2026-06-26T12:57:08Z
10	Creation date and time	2026-06-30T22:00Z/2026-07-31T22:00Z
11	Bid time interval/applicable time interval	10YDOM-12344444X
12	Domain	A01
	codingScheme	A02
13	Document status	AA-BB-T-PROUCTXXX-YYMMDD-01
	Capacity allocation time series (for primary allocation)	
14	Time series identification	
15	Bid document identification	
16	Bid document version	
17	Bid identification	
18	Bidding party	
19	Auction identification	
20	Organised marketplace identification	
21	Business type	
22	In area	
23	Out area	
24	Contract type	
25	Contract identification	
26	Measure unit quantity	
27	Currency (if applicable)	
28	Measure Unit Price (if applicable)	
29	Curve Type (if applicable)	
30	Classification Category (if applicable)	
	Auction specification data	
31	Timetable	
32	Offered capacity	
33	Available transmission capacity	
34	Return capacity	
	No-Bid auction time series (for primary allocation)	
35	Identification	
36	Auction identification	
37	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
38	Time series identification	ApprovedTransferTS_1317103166
39	Business type	A32
40	In area	10YAA-AREA----C
	codingScheme	A01
41	Out area	10YBB-AREA----B

	codingScheme	A01
42	Rights holder	10XEICOFPARTY2--
	codingScheme	A01
43	Transferee party (if applicable)	10XEICOFPARTY3--
	codingScheme	A01
44	Contract identification	1234136KFX01
45	Contract type	A04
46	Previous contract identification (if applicable)	123413CFYX01
47	Measure unit quantity	MAW
48	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-YYMMDD-01
49	Currency (if applicable)	
50	Measure Unit Price (if applicable)	
51	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	
52	Time interval	2026-06-30T22:00Z/2026-07-31T22:00Z
53	Resolution	P1M
	Interval for primary allocation and secondary processes	
54	Position	1
55	Quantity	25
56	Price amount (if applicable)	
57	Bid quantity (if applicable)	
58	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	
62	Subject role	
63	Divisible	
64	Linked bids identification (if applicable)	
65	Block bid	

Example 6.07: Bids 1

A market participant joins a capacity auction placing a divisible non-block bid. A divisible non-block bid as part of an auction round for a capacity auction.

No	Field identifier	Buyer transaction
	Data fields for primary and secondary allocation	
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24
4	Sender identification	B3909572Z.EU
	codingScheme	ACE
5	Sender role	A39
6	TSO identification	
	codingScheme	

7	Market participant identification (secondary allocation)	10X1001B1001B61Q
8	Receiver identification	A01
	codingScheme	A32
9	Receiver role	2026-06-26T12:57:08Z
10	Creation date and time	2026-06-30T22:00Z/2026-07-31T22:00Z
11	Bid time interval/applicable time interval	10YDOM-12344444X
12	Domain	A01
	codingScheme	
13	Document status	AA-BB-T-PROUCTXXX-YYMMDD-01
	Capacity allocation time series (for primary allocation)	
14	Time series identification	
15	Bid document identification	
16	Bid document version	
17	Bid identification	
18	Bidding party	
19	Auction identification	
20	Organised marketplace identification	
21	Business type	
22	In area	
23	Out area	
24	Contract type	
25	Contract identification	
26	Measure unit quantity	
27	Currency (if applicable)	
28	Measure Unit Price (if applicable)	
29	Curve Type (if applicable)	
30	Classification Category (if applicable)	
	Auction specification data	
31	Timetable	
32	Offered capacity	
33	Available transmission capacity	
34	Return capacity	
	No-Bid auction time series (for primary allocation)	
35	Identification	
36	Auction identification	
37	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
38	Time series identification	BID00001
39	Business type	A03
40	In area	10YAA-AREA----C
	codingScheme	A01
41	Out area	10YBB-AREA----B
	codingScheme	A01
42	Rights holder	
43	Transferee party (if applicable)	
44	Contract identification	
45	Contract type	

46	Previous contract identification (if applicable)	
47	Measure unit quantity	MAW
48	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-YYMMDD-01
49	Currency (if applicable)	EUR
50	Measure Unit Price (if applicable)	MWH
51	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
52	Time interval	
53	Resolution	
	Interval for primary allocation and secondary processes	
54	Position	
55	Quantity	
56	Price amount (if applicable)	
57	Bid quantity (if applicable)	
58	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
59	Reason code (if applicable)	
60	Reason text (if applicable)	
	Bid header document and Bid document fields for organised marketplaces (applicable for secondary market trading)	
61	Subject party	10XEICOFPARTY1--
62	Subject role	A01
63	Divisible	A29
64	Linked bids identification (if applicable)	A01
65	Block bid	BID0000N001

2.7. Transactions related to natural gas transportation contracts reported in Table 4

This section provides reporting examples on transactions related to **gas transportation contracts** taking place on an organised marketplace or outside the organised marketplace.

Transactions included in this section are reportable through the REMITTable4 schema.

List of examples

No.	Example
7.01	Primary Bundled Auction with floating price
7.02	Primary Unbundled Auction
7.03	Uniform Price Auction
7.04	Ascending Clock Auction
7.05(a)	Lifecycle event for business decision - Delivery profile modification (option 1)
7.05(b)	Lifecycle event for business decision - Delivery profile modification (option 2)
7.06	Secondary CFO
7.07	Secondary bilateral allocation

Description of examples

Example 7.01: Primary Bundled Auction with floating price

A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, bundled, day-ahead capacity. The auction is organised on the booking platform as a uniform price auction with a floating price (tariff).

The auction concerns capacity at the entry point of TSO 21X-Z1-A-A0A0A-A, which can be bundled either with the exit point of TSO 21X-Z2-A-A0A0A-B or with the exit point of TSO 21X-Z3-A-A0A0A-C. Since the available capacity at the entry point (A) is lower than the sum of the capacities offered at the exit points (B and C), the bundles AB and AC are competing.

The market participant bid is accepted and is allocated 70 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A and into the system operated by TSO 21X-Z2-A-A0A0A-B, subject to the competition constraint with bundle AC.

No	Field identifier	Buyer transaction
1	Sender identification	A1234567B.EU
2	Organised marketplace identification	21X000000001225H
3	Process identification	AU1234
4	Type of gas	HC1
5	Transportation transaction identification	202600441
6	Creation date and time	2026-10-02T04:35:19Z
7	Auction open date/time	2026-10-01T04:00:00Z
8	Auction end date/time	2026-10-02T04:00:00Z
9	Product type	ZEM
10	Transportation transaction type	ZSF
11	Allocation mechanism	ZSX
12	Offer of additional capacity	
13	Start date and time	2026-10-03T04:00Z
14	End date and time	2026-10-04T03:59Z
15	Offered capacity	100
16	Capacity category	Z06
17	Linked auction ID for competing auctions	AU1235
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	70
20	Measure Unit	KW1
21	Currency	EUR
22	Total price	0.0007
23	Fixed or floating reserve price	Z08
24	Reserve price	0.0005
25	Premium price	0.0002
	Data fields for identification of location and market participant	
26	Network point identification	10Y0000123456789
27	Bundling	ZEO
28	Direction	Z02
29	TSO 1 identification	21X-Z1-A-A0A0A-A
30	TSO 2 identification	21X-Z2-A-A0A0A-B

31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	800477
	Data fields for secondary allocations	
33	Procedure applicable	
34	Maximum bid amount	
35	Minimum bid amount	
36	Maximum quantity	
37	Minimum quantity	
38	Price paid to TSO (Underlying price)	
39	Price the transferee pays to the transferor	
40	Transferor identification	
41	Transferee identification	
	Data fields for orders at auctions for primary allocations	
42	Bid ID	8552448
43	Auction round number	
44	Bid price	0.05
45	Bid quantity	70

Example 7.02: Primary Unbundled Auction

A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, unbundled, day-ahead capacity. The auction is organised on the booking platform as a uniform price auction with the reserve price set at 0.0005 EUR/kWh/h.

The market participant bid is accepted and is allocated 60 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A.

No	Field identifier	Buyer transaction
1	Sender identification	A1234567B.EU
2	Organised marketplace identification	21X000000001225H
3	Process identification	AU1238
4	Type of gas	HC1
5	Transportation transaction identification	202600442
6	Creation date and time	2026-10-02T06:15:00Z
7	Auction open date/time	2026-10-01T06:00:00Z
8	Auction end date/time	2026-10-02T06:00:00Z
9	Product type	ZEM
10	Transportation transaction type	ZSF
11	Allocation mechanism	ZSX
12	Offer of additional capacity	
13	Start date and time	2026-10-03T06:00Z
14	End date and time	2026-10-04T05:59Z
15	Offered capacity	100
16	Capacity category	Z06
17	Linked auction ID for competing auctions	
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	60

20	Measure Unit	KW1
21	Currency	EUR
22	Total price	0.0007
23	Fixed or floating reserve price	Z08
24	Reserve price	0.0005
25	Premium price	0.0002
	Data fields for identification of location and market participant	
26	Network point identification	10Y0000123456789
27	Bundling	ZEP
28	Direction	Z02
29	TSO 1 identification	21X-Z1-A-A0A0A-A
30	TSO 2 identification	
31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	800477
	Data fields for secondary allocations	
33	Procedure applicable	
34	Maximum bid amount	
35	Minimum bid amount	
36	Maximum quantity	
37	Minimum quantity	
38	Price paid to TSO (Underlying price)	
39	Price the transferee pays to the transferor	
40	Transferor identification	
41	Transferee identification	
	Data fields for orders at auctions for primary allocations	
42	Bid ID	8552448
43	Auction round number	
44	Bid price	0.05
45	Bid quantity	70

Example 7.03: Uniform Price Auction

A market participant places a bid for 25 kWh/h at 3.2 EUR/kWh/h into an auction for bundled day-ahead gas transportation capacity. The auction is organised on the booking platform as a uniform price auction.

The market participant's bid is accepted, and the capacity is allocated for transportation from the system operated by the TSO 10X1001A1001A450.

No	Field identifier	Buyer transaction
1	Sender identification	A1234567B.EU
2	Organised marketplace identification	21X000000001225H
3	Process identification	CE-AUCTION-20261201
4	Type of gas	LC1
5	Transportation transaction identification	PARTICIPANT-01
6	Creation date and time	2026-11-30T22:47:39Z
7	Auction open date/time	2026-11-30T09:00:00Z
8	Auction end date/time	2026-11-30T16:00:00Z
9	Product type	ZEM
10	Transportation transaction type	ZSF

11	Allocation mechanism	ZSX
12	Offer of additional capacity	
13	Start date and time	2026-12-01T06:00Z
14	End date and time	2026-12-02T05:59Z
15	Offered capacity	1800
16	Capacity category	Z06
17	Linked auction ID for competing auctions	
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	25
20	Measure Unit	KW1
21	Currency	EUR
22	Total price	2
23	Fixed or floating reserve price	
24	Reserve price	
25	Premium price	
	Data fields for identification of location and market participant	
26	Network point identification	21Z000000000054W
27	Bundling	ZEO
28	Direction	Z02
29	TSO 1 identification	10X1001A1001A450
30	TSO 2 identification	21X-Z1-A-A0A0A-A
31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	GSERHJ
	Data fields for secondary allocations	
33	Procedure applicable	
34	Maximum bid amount	
35	Minimum bid amount	
36	Maximum quantity	
37	Minimum quantity	
38	Price paid to TSO (Underlying price)	
39	Price the transferee pays to the transferor	
40	Transferor identification	
41	Transferee identification	
	Data fields for orders at auctions for primary allocations	
42	Bid ID	1070
43	Auction round number	
44	Bid price	3.2
45	Bid quantity	25

Example 7.04: Ascending Clock Auction

A TSO reports the allocation of bundled gas transportation capacity to a market participant via primary allocation. The capacity is allocated via the ascending clock auction and is referred to transportation from the system operated by the TSO 10X1001A1001A450.

No	Field identifier	Buyer transaction
1	Sender identification	B7654321D.EU

2	Organised marketplace identification	21X000000001225H
3	Process identification	MONTHLY-CLOCK-AUCTION-202611
4	Type of gas	LC1
5	Transportation transaction identification	PARTICIPANT-01
6	Creation date and time	2026-11-11T14:00:00Z
7	Auction open date/time	2026-11-01T05:00:00Z
8	Auction end date/time	2026-11-10T05:00:00Z
9	Product type	ZEL
10	Transportation transaction type	ZSF
11	Allocation mechanism	ZSW
12	Offer of additional capacity	
13	Start date and time	2026-12-01T06:00Z
14	End date and time	2027-01-01T05:59Z
15	Offered capacity	1000
16	Capacity category	Z06
17	Linked auction ID for competing auctions	
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	10
20	Measure Unit	KW2
21	Currency	EUR
22	Total price	3
23	Fixed or floating reserve price	Z07
24	Reserve price	0.05
25	Premium price	2.95
	Data fields for identification of location and market participant	
26	Network point identification	21Z000000000054W
27	Bundling	ZEO
28	Direction	Z02
29	TSO 1 identification	10X1001A1001A450
30	TSO 2 identification	21X-Z1-A-A0A0A-A
31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	GSERHJ
	Data fields for secondary allocations	
33	Procedure applicable	
34	Maximum bid amount	
35	Minimum bid amount	
36	Maximum quantity	
37	Minimum quantity	
38	Price paid to TSO (Underlying price)	
39	Price the transferee pays to the transferor	
40	Transferor identification	
41	Transferee identification	
	Data fields for orders at auctions for primary allocations	
42	Bid ID	1071
43	Auction round number	1
44	Bid price	500

45	Bid quantity	10

Example 7.05(a): Lifecycle event for business decision - Delivery profile modification (option 1)

A TSO has to modify the delivery profile for one of the transactions (identified as 1001) due to a business decision referred to a quarterly product concluded in the primary allocation occurred via the auction with ID 111111 and already reported to ACER. In particular, the delivery profile is modified in order to deliver 800 kWh/d of natural gas during the first two months of delivery and reduce to 600 kWh/d in the last month. The modification is reported by populating Data Field (18) Action type with '66G' and indicating a new Creation date and time reflecting the moment of the creation of the new report. With reference to the Edig@s schema, attribute *Type* of <GasCapacityAllocation_Document> remain unchanged and *Version* of <GasCapacityAllocation_Document> number is increased.

This option for the way of reporting is preferred by ACER.

No	Field identifier	Buyer transaction	Buyer transaction
1	Sender identification	B7654321D.EU	B7654321D.EU
2	Organised marketplace identification	21X-BP-EIC---001	21X-BP-EIC---001
3	Process identification	111111	111111
4	Type of gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2026-05-18T08:00:00Z	2026-10-22T08:00:00Z
7	Auction open date/time	2026-05-17T07:00:00Z	2026-05-17T07:00:00Z
8	Auction end date/time	2026-05-18T08:00:00Z	2026-05-18T08:00:00Z
9	Product type	ZEK	ZEK
10	Transportation transaction type	ZSF	ZSF
11	Allocation mechanism	ZSW	ZSW
12	Offer of additional capacity		
13	Start date and time	2026-10-01T04:00Z	2026-10-01T04:00Z
14	End date and time	2027-01-01T04:00Z	2026-12-01T04:00Z
13	Start date and time		2026-12-01T04:00Z
14	End date and time		2027-01-01T04:00Z
15	Offered capacity	1000	1000
16	Capacity category	Z06	Z06
17	Linked auction ID for competing auctions		
	Data fields for lifecycle reporting		
18	Action type	62G	66G
	Data fields for quality and price reporting		
19	Quantity	800	800
20	Measure Unit	KW2	KW2
19	Quantity		600
20	Measure Unit		KW2
21	Currency	EUR	EUR
22	Total price	0.011273341	0.011273341
23	Fixed or floating reserve price	Z07	Z07
24	Reserve price	0.011273341	0.011273341
25	Premium price	0	0
	Data fields for identification of location and market participant		
26	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
27	Bundling	ZEO	ZEO

28	Direction	Z02	Z02
29	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
30	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
31	Market participant identification	21X-NU1-EIC---01	21X-NU1-EIC---01
32	Balancing group or portfolio code		
	Data fields for secondary allocations		
33	Procedure applicable		
34	Maximum bid amount		
35	Minimum bid amount		
36	Maximum quantity		
37	Minimum quantity		
38	Price paid to TSO (Underlying price)		
39	Price the transferee pays to the transferor		
40	Transferor identification		
41	Transferee identification		
	Data fields for orders at auctions for primary allocations		
42	Bid ID	123	123
43	Auction round number	1	1
44	Bid price	0	0
45	Bid quantity	800	800

Example 7.05(b): Lifecycle event for business decision - Delivery profile modification (option 2)

Same scenario described for the example 7.05(a), where in this case the TSO automatically generates a new identification for the process.

The modification is reported by populating Data Field (18) Action type with '62G' as a new document identification code in the schema (field *Identification*) has been created. Data Field (6) Creation date and time is updated reflecting the moment of the creation of the new report. Data Field (5) Transportation transaction identification reports the same value indicated in the original report, as this identifier should be used to link all reported details via different report files referred to a specific contract. With reference to the schema, attributes *Version* and *Type* of <GasCapacityAllocation_Document> remain unchanged.

No	Field identifier	Buyer transaction	Transaction Modification
1	Sender identification	B7654321D.EU	B7654321D.EU
2	Organised marketplace identification	21X-BP-EIC---001	21X-BP-EIC---001
3	Process identification	111111	111111
4	Type of gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2021-05-18T08:00:00Z	2021-10-22T08:00:00Z
7	Auction open date/time	2021-05-17T07:00:00Z	2021-05-17T07:00:00Z
8	Auction end date/time	2021-05-18T08:00:00Z	2021-05-18T08:00:00Z
9	Product type	ZEK	ZEK
10	Transportation transaction type	ZSF	ZSF
11	Allocation mechanism	ZSW	ZSW
12	Offer of additional capacity		
13	Start date and time	2021-10-01T04:00Z	2021-10-01T04:00Z
14	End date and time	2022-01-01T04:00Z	2021-12-01T04:00Z
13	Start date and time		2021-12-01T04:00Z

14	End date and time		2022-01-01T04:00Z
15	Offered capacity	1000	1000
16	Capacity category	Z06	Z06
17	Linked auction ID for competing auctions		
	Data fields for lifecycle reporting		
18	Action type	62G	62G
	Data fields for quality and price reporting		
19	Quantity	800	800
20	Measure Unit	KW2	KW2
19	Quantity		600
20	Measure Unit		KW2
21	Currency	EUR	EUR
22	Total price	0.011273341	0.011273341
23	Fixed or floating reserve price	Z07	Z07
24	Reserve price	0.011273341	0.011273341
25	Premium price	0	0
	Data fields for identification of location and market participant		
26	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
27	Bundling	ZEO	ZEO
28	Direction	Z02	Z02
29	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
30	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
31	Market participant identification	21X-NU1-EIC---01	21X-NU1-EIC---01
32	Balancing group or portfolio code		
	Data fields for secondary allocations		
33	Procedure applicable		
34	Maximum bid amount		
35	Minimum bid amount		
36	Maximum quantity		
37	Minimum quantity		
38	Price paid to TSO (Underlying price)		
39	Price the transferee pays to the transferor		
40	Transferor identification		
41	Transferee identification		
	Data fields for orders at auctions for primary allocations		
42	Bid ID	123	123
43	Auction round number	1	1
44	Bid price	0	0
45	Bid quantity	800	800

Example 7.06: Secondary CFO

A shipper (i.e. the Transferor) offers bundled capacity via the call for orders for assignment (CFO) procedure, resulting in a bilateral trade with a market participant. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (31).

No	Field identifier	Buyer transaction
1	Sender identification	A0625354O.EU

2	Organised marketplace identification	21X000000001225H
3	Process identification	CallForOrders00311
4	Type of gas	HC1
5	Transportation transaction identification	590825
6	Creation date and time	2026-10-01T10:00:00Z
7	Auction open date/time	
8	Auction end date/time	
9	Product type	ZEM
10	Transportation transaction type	ZSZ
11	Allocation mechanism	
12	Offer of additional capacity	
13	Start date and time	2026-10-03T06:00Z
14	End date and time	2026-10-04T05:59Z
15	Offered capacity	100
16	Capacity category	
17	Linked auction ID for competing auctions	
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	80
20	Measure Unit	KW1
21	Currency	EUR
22	Total price	0.0007
23	Fixed or floating reserve price	Z07
24	Reserve price	0.0005
25	Premium price	0.0002
	Data fields for identification of location and market participant	
26	Network point identification	10Y0000123456789
27	Bundling	ZEP
28	Direction	Z02
29	TSO 1 identification	21X-DE-A-A0A0A-A
30	TSO 2 identification	
31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	800478
	Data fields for secondary allocations	
33	Procedure applicable	A01
34	Maximum bid amount	0.00006
35	Minimum bid amount	0.00002
36	Maximum quantity	100
37	Minimum quantity	30
38	Price paid to TSO (Underlying price)	0.00007
39	Price the transferee pays to the transferor	0.00045
40	Transferor identification	21X00000000XXXXX
41	Transferee identification	21X00000000YYYYY
	Data fields for orders at auctions for primary allocations	
42	Bid ID	
43	Auction round number	
44	Bid price	

45	Bid quantity	

Example 7.07: Secondary bilateral allocation

Two market participants conclude a bilateral contract for the allocation of unbundled gas transportation capacity on the secondary market. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (31).

No	Field identifier	Buyer transaction
1	Sender identification	A0625354O.EU
2	Organised marketplace identification	21X-XXXXXXXXXXXY
3	Process identification	56879BIL
4	Type of gas	HC1
5	Transportation transaction identification	67852_2026
6	Creation date and time	2026-10-01T10:28:46Z
7	Auction open date/time	
8	Auction end date/time	
9	Product type	ZEM
10	Transportation transaction type	ZSZ
11	Allocation mechanism	
12	Offer of additional capacity	
13	Start date and time	2026-10-03T06:00Z
14	End date and time	2026-10-04T05:59Z
15	Offered capacity	
16	Capacity category	
17	Linked auction ID for competing auctions	
	Data fields for lifecycle reporting	
18	Action type	62G
	Data fields for quality and price reporting	
19	Quantity	80
20	Measure Unit	KW1
21	Currency	EUR
22	Total price	0.0007
23	Fixed or floating reserve price	
24	Reserve price	
25	Premium price	
	Data fields for identification of location and market participant	
26	Network point identification	10Y0000123456789
27	Bundling	ZEP
28	Direction	Z02
29	TSO 1 identification	21X-DE-A-A0A0A-A
30	TSO 2 identification	
31	Market participant identification	21X00000000XXXXX
32	Balancing group or portfolio code	800478
	Data fields for secondary allocations	
33	Procedure applicable	A03
34	Maximum bid amount	
35	Minimum bid amount	

36	Maximum quantity	
37	Minimum quantity	
38	Price paid to TSO (Underlying price)	0.00007
39	Price the transferee pays to the transferor	0.00045
40	Transferor identification	21X00000000XXXXX
41	Transferee identification	21X00000000YYYYY
	Data fields for orders at auctions for primary allocations	
42	Bid ID	
43	Auction round number	
44	Bid price	
45	Bid quantity	