ENTSO-E proposal for

ACER Decision on SOR: Annex I

(for information only)

Definition of System Operation Regions (SOR)

in accordance with Article 36 of the Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity

Committee Approved

for submission to ACER, 6 January April 2020

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ENTSO E, taking into account the following,

Whereas

- (1) (1) ENTSO E is mandated to develop a proposal definingThis document defines the system operation regions (hereafter referred to as "SOR ProposalSORs") in accordance with Article 36 of Commission—Regulation (EU) 2019/943 of the European Parliament and of the Council on the internal market for electricity (hereafter referred to as "Regulation 2019/943").
- (2) The SOR Proposal This document takes into account the general principles and goals set out in the Electricity
- (2) Regulation 2019/943 as well as in:
 - a. the Directive (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity (hereafter referred to as "Directive 2019/944"),

2019/944").

- b. all the applicable Network Codes and Guidelines referred to in the Regulation 2019/943, adopted on the basis of Article 18(5) of Regulation (EC) No 714/2009 such as the Regulation (EU) 2017/1485 establishing a guideline on electricity transmission system operation (hereafter referred to as "SO GLRegulation"), Regulation (EU) 2015/1222 establishing a guideline on capacity allocation and congestion management (hereafter referred to as "CACM GLRegulation"), Regulation (EU) 2016/1719 establishing a guideline on forward capacity allocation (hereafter referred to as "FCA GLRegulation"), Regulation (EU) 2017/2196 establishing a network code on electricity emergency and restoration (hereafter referred to as 'ER NC'Regulation') and Regulation (EU) 2017/2195 establishing a guideline on electricity balancing (hereafter referred to as 'EB GL'Regulation').
- (3) The SOR Proposal intends to specify This document specifies the geographical scope in which technical processes need to be coordinated in a harmonised way between in an SOR, by specifying which transmission system operators (TSOs, while preserving a smooth), bidding zones, bidding zone borders, capacity calculation regions and secure operation outage coordination regions are covered by each of electricity exchanges with third countries, which safeguards the security of operation for the European electricity system. SORs.
- (4) Regulation 2019/943 recognises, in its recitals 42 and 53, that an effective progress towards the optimal management of the electricity transmission network can be achieved by establishing the regional geographical scope for which harmonizationharmonisation of the cooperative operational processes should take place. The SOR ProposalThis document clarifies the regional scope for optimising processes, and consequently contributes to the general objectives of the Regulation 2019/943 to the benefit of all market participants and electricity end consumers and to contribute effectively to enhance system security and market efficiency.
- (5) The SOR Proposal should clarify Article 36(2) requirement on the coordination between regional coordination centres for the borders adjacent to SOR without prejudice of the creation of Regional Coordination Centres (hereafter referred to as "RCC(s)") in line with Article 35(1) of the Electricity Regulation. The SOR Proposal cannot be interpreted as direct or indirect TSOs'

Definition of System Operation Regions

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- intention to create a specific RCC. Consequently, when establishing RCCs, TSOs should be allowed the flexibility needed in that regard to ensure a suitable level of coordination of technical processes within the geographical scope of the SOR and with the borders adjacent to the SOR.
- (6) TSOs of the SOR should have the flexibility to describe the business processes in the region in a way best fitting the coordination requirement for TSOs to ensure efficient and secure system operation.
- (5) (7) In accordance with Article 36(2) of Regulation 2019/943, this document also specifies the coordination between regional coordination centres for the borders adjacent to SORs.
- (5)(6) The European electricity network evolves with the primary goal of ensuring stability of the system and security of supply while enabling the integration of the EU energy markets and fulfilling the ambitious RESobjectives for deployment objectives of renewable energy sources in the EU. This is only possible if all relevant operational processes are coordinated and applied by all TSOs (EU and non EU TSOs) in Europe. The need to strengthen and deepen coordination with the synchronously interconnected TSOs not bound by the respective EU legislation was highlighted and implemented based on the current Network Codes and Guidelines, notably by EU Regulationacross Europe.
 - 2017/1485 on electricity transmission system operation and EU Regulation 2017/2196 on electricity emergency and restoration.
- (8) In this respect, the Regulation 2019/943 Synchronous areas do not stop at the Union's borders and can include the territory of third countries. The Union, Member States and TSOs should aim for secure system operation inside all synchronous areas across the Union. They should support third countries in applying similar rules to those contained in Regulation 2019/943. ENTSO for Electricity should facilitate cooperation between Union TSOs and third country TSOs concerning secure system operation.
- In this respect, the Regulation 2019/943, in its recital 70, further stresses the need for close cooperation with Member States, the Energy Community Contracting Parties and other third countries which apply this—Regulation 2019/943 or are part of the synchronous area of Continental Europe. This cooperation should cover all matters concerning the development of an integrated electricity trading region and ensure that the Member States take no measures are taken that endanger the further integration of electricity markets or security of supply of Member States and Contracting Parties. In line with this provision, the SOR proposal
- (6)(9) This document provides that all TSOs of those SOR involvingSORs neighbouring third country TSOs should endeavour where necessary to enter into agreements setting the basis for their technical cooperation and compliance with the relevant EU legislation. The scope of this cooperation is included in the informative Annexes to this proposal.
- (7)(10) (9)—ENTSO-E structures and regional agreements, provisions and methodologies listed in Article 6(2) and 6(3) of the SO GLRegulation and in particular the synchronous area agreements implemented in line with Article 118 of SO GLRegulation (including as applicable the agreements with TSOs not bound by the SO Regulation, implementing the SO GL Article 13, of the SO Regulation, and the ER NC Article 10 of the ER Regulation, will be tools for TSOs to ascertain and clarify operational coordination.

SUBMITS THE FOLLOWING SOR PROPOSAL TO ACER:

Definition of System Operation Regions

Article 1 Subject matter and scope

- According to Article 36(1) of Regulation 2019/943, Article 3 of this SOR Proposal specifiesThis
 document specifies, in Article 3, which transmission system operators, bidding zones, bidding zone
 borders, capacity calculation regions and outage coordination regions are covered by each of the system
 operation regions, taking into account the grid topology, including the degree of interconnection and
 interdependency of the electricity system in terms of flows.
- According to Article 36(2) of Regulation 2019/943, Article 4 of this SOR Proposal specifies This document specifies, in Article 4, how the coordination between regional coordination centres is to take place for bidding zone borders adjacent to SOR. SORs.

Definition of System Operation Regions

Article 2 Definitions and interpretation

- For the purposes of this document, the SOR Proposal, terms used in this document shall have the meaning of the definitions included in Article 2 of the Regulation 2019/943, in the Directive 2019/944, in the SO GLRegulation and CACM GL.Regulation.
- 2. In this SOR Proposal, The following acronyms are used: in this document:
 - (a) a.—CCR means capacity calculation region; b.—as determined pursuant to Article 15 of the CACM Regulation;
 - (a)(b) OCR means outage coordination region;
 - (b)(c) c.—BZ means bidding zone-;
 - (d) 3. In this SOR Proposal, APG means Austrian Power Grid AG;
 - (e) VUEN means Vorarlberger Übertragungsnetz GmbH;
 - (f) Elia means Elia System Operator SA;
 - (g) ESO means Electroenergien Sistemen Operator EAD;
 - (h) ČEPS means ČEPS a.s.;
 - (i) TransnetBW means TransnetBW GmbH;
 - (j) TenneT DE means TenneT TSO GmbH;
 - (k) Amprion means Amprion GmbH;
 - (1) 50Hertz means 50Hertz Transmission GmbH;
 - (m) Energinet means Energinet Electricity System Operator;
 - (n) Elering means Elering AS;
 - (o) REE means Red Eléctrica de España S.A.;
 - (p) Fingrid means Fingrid Oyj;
 - (q) RTE means Réseau de Transport d'Electricité;
 - (r) NG ESO means National Grid ESO;
 - (s) SONI means System Operator for Northern Ireland Ltd;
 - (t) IPTO means Independent Power Transmission Operator S.A.;
 - (v) MAVID 7Dt Means MAVI
 - (v) MAVIR ZRt. Means MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság;
 - (w) EirGrid means EirGrid plc;
 - (x) TERNA means Terna Rete Elettrica Nazionale SpA;
 - (y) Litgrid means Litgrid AB;
 - (z) Creos means Creos Luxembourg S.A.;
 - (aa) AST means AS Augstsprieguma tīkls;
 - (bb) TenneT NL means TenneT TSO B.V.;
 - (cc) PSE means Polskie Sieci Elektroenergetyczne S.A.; (dd) REN means Rede Eléctrica Nacional, S.A.;
 - (ee) Transelectrica means C.N. Transelectrica S.A.;
 - (ff) Svenska Kraftnät means Svenska Kraftnät;
 - (gg) ELES means ELES, d.o.o.; and
 - (hh) SEPS means Slovenská elektrizačná prenosová sústava, a.s.
- 3. Unless the context requires otherwise:
 - (a) a.—the table of contents and headings are inserted for convenience only and do not affect the interpretation of this SOR Proposaldocument; and
 - (a)
 - (b) b.—any reference to legislation, regulations, directive, order, instrument, code or any other enactment shall include any modification, extension or re-enactment of it then in force.

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Article 3

Proposal for System Operation Regions (SORSORS)

- OnlySystem operation regions include TSOs that have obligations thatbeen designated or assigned with
 responsibilities which are relevant for system operations, such as, but not limited to: calculation
 of capacity, assessment of needed remedial actions to ensure security of the whole system, coordination
 of all the outages to ensure security and efficiency, adequacy assessment and tasks related to the
 provision of system balancing, shall be included in the relevant SOR...
- 2. Where more than one TSO exists in a Member State, the list of TSOs contained in this Article shall be without prejudice to the Member States' ability to designate¹ or assign², or the regulatory authorities' ability to assign³, one or several responsibilities to other TSOs in accordance with the Electricity Directive.
- 2-3. TSOs included in a CCR but not incorporated in the SOR of the mentioned CCR are considered relevant stakeholders for the purpose of the SOR Proposal and shall be properly consulted by the TSOs of each SOR. When consulting the relevant stakeholders, the TSOs of each SOR shall take the utmost account of the views expressed by the TSOs included in a CCR but not incorporated in the SOR of the mentioned CCR.

Within 18 months after the approval of this proposal, all TSOs of a System Operation Region neighbouring third country TSOs shall endeavour to conclude with the third country TSOs not bound by the Regulation EU 2019/943 agreements setting the basis for their cooperation concerning secure system operation and setting out arrangements for the compliance of the third country TSOs with the obligations set in this Regulation EU 2019/943.

- 3.4.1. In case of amendments to the Determination of CCRs pursuant to Article 15 of the CACM Regulation and until such amendments are incorporated in this document, the list of bidding zones, bidding zone borders and TSOs in SORs defined pursuant to paragraph 5 shall automatically reflect the changes to the Determination of CCRs.
- 4.5. The SORs shall be defined as follows:

(a)1. Baltic SOR

CCR	OCR	TSOs	BZ	BZ borders
Baltic CCR	Baltic (1)	Litgrid AST Elering	LT LV EE	Baltic CCR borders

⁽¹⁾ The Baltic OCR equals the Baltic CCR.

¹ In accordance with Article 43 of Directive (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU (the Electricity Directive)

² In accordance with Article 40 (2) of the Electricity Directive

³ In accordance with Article 59 (6) (h) of the Electricity Directive

- i. When developing procedures for the adoption and revision of coordinated actions and recommendations, in line with Article 42 of the Regulation 2019/943, TSOs of Baltic SOR shall consult relevant TSOs of Nordic SOR and relevant TSOs of Central Europe SOR. When consulting the relevant TSOs of Nordic SOR and Central Europe SOR, the TSOs of the Baltic SOR shall take the utmost account of the views expressed by the relevant TSOs of Nordic SOR and Central Europe SOR.
- ii. When the respective regulatory authorities of the TSOs of the Baltic SOR approve the procedures referred to in paragraph i., as a result of the implementation of requirements in Article 35(1)(e) of the Regulation 2019/943, they should do so in consultation with the respective regulatory authorities of the relevant TSOs of Nordic SOR and Central Europe SOR, upon individual request by these regulatory authorities.

(b)2. Nordic SOR

CCR	OCR	TSOs	BZ	BZ borders
Nordic	Nordic (2)	Energinet Fingrid Svenska Kraftnät	DK1, DK2 FI SE1, SE2, SE3, SE4	Nordic CCR borders

⁽²⁾ The Nordic OCR encompasses the Nordic assets relevant for outage coordination in accordance with the Nordic System Operation Agreement

(c)3. IU SOR

CCR	OCR	TSOs	BZ	BZ borders
IU	IU (3)	SONI	SEM	GB-SEM
Channel	Channel (4)	EirGrid		Channel CCR
		NGESO	GB	borders

- (3) The IU OCR is the Outage Co-ordination Region associated with the IU CCR.
- (4) The Channel OCR is the Outage Co-ordination Region associated with the Channel CCR.
- i. When developing procedures for the adoption and revision of coordinated actions and recommendations, in line with Article 42 of the Regulation 2019/943, TSOs of IU SOR shall consult relevant TSOs of Central Europe SOR. When consulting the relevant TSOs of Central SORs, the TSOs of IU SOR shall take the utmost account of the views expressed by the relevant TSOs of Central Europe SOR.
- ii. When the respective regulatory authorities of the TSOs of the IU SOR approve the procedures referred to in paragraph i., as a result of the implementation of requirements in Article 35(1)(e) of the Regulation 2019/943, they should do so in consultation with the respective regulatory authorities of the TSOs of Central Europe SOR, upon individual request by these regulatory authority.

(d)4. Central Europe SOR

CCR	OCR	TSOs	BZ	BZ borders
Core Italy North	OCR based on Core OCR based on Italy North	RTE ELIA TenneT NL Amprion TransnetBW TenneT DE	BE NL DE/LU	

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	(5)	50Hertz		
		Creos		a aan
		PSE	PL	Core CCR
		ČEPS	CZ	borders
		APG	AT	Italy North CCR
		VUEN		borders
		MAVIR	HU	
		ELES	SI	
		SEPS	SK HR	
		HOPS	RO	
		Transelectrica		
		TERNA-	IT NORD_	
<u>SWE</u>	<u>SWE (6)</u>	<u>REE</u>	<u>ES</u>	SWE CCR
		REN	<u>PT</u>	borders

- (5) The Outage Coordination Regions involving the TSOs of the Synchronous Area Continental Europe are defined in the Synchronous Area Framework Agreement for RG CE – Annex 4: Policy on Coordinated Operational Planning, Article C-2-1.
- (6) The SWE OCR is equal to the SWE CCR.

5. SEE SOR

CCR	OCR	TSOs	BZ	BZ borders
SEE	OCR based	ESO	BG	SEE CCR
	on SEE (6)	IPTO	GR	borders

- (76) The Outage Coordination Regions involving the TSOs of the Synchronous Area Continental Europe are defined in the Synchronous Area Framework Agreement for RG CE Annex 4: Policy on Coordinated Operational Planning, Article C-2-1.
- i. Concerning the BG-RO bidding zone border, when developing procedures for the adoption and revision of coordinated actions and recommendations, in line with Article 42 of the Regulation 2019/943, TSOs of SEE SOR shall consult with the relevant TSOs of Central Europe SOR. In doing so, the TSOs of the SEE SOR shall take the utmost account of the views expressed by the relevant TSOs of Central Europe SOR.
- ii. When the respective regulatory authorities of the TSOs of the SEE SOR approve the procedures referred to in paragraph i., as a result of the implementation of requirements in Article 35(1)(e) of the Regulation 2019/943, they should do so in consultation with the respective regulatory authorities of the relevant TSOs of Central Europe SOR, upon individual request by these regulatory authorities.

6. GRIT SOR

<u>ee</u>	<u>OC</u>	TSOs	<u>BZ</u>	BZ borders
D.	D			

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GRIT	<u>GRIT (7)</u>	<u>TERNA</u>	<u>IT</u> NORD	GRIT CCR borders
			<u>IT</u> CNOR	
			<u>IT</u> <u>CSUD</u>	

⁽⁷⁾ The GRIT OCR is equal to the GRIT CCR.

7. SWE SOR

EC R	OC R	TSOs	<u>BZ</u>	<u>BZ borders</u>
<u>swe</u>	<u>SWE (8)</u>	<u>RTE</u>	<u> </u>	SWE CCR borders
		<u>REE</u>	ES-	
		RE	PT	

(8) The SWE OCR is equal to the SWE CCR.

Article 4 Coordination of the bidding zone borders adjacent to SORs

1. Bidding Zone borders adjacent to Baltic SOR and Nordic SOR

1.(a) 1. The bidding zone borders adjacent to Baltic SOR and Nordic SOR are:

1.(i) a. Estonia - Finland (EE - FI)

2.(ii) b.—Lithuania – Sweden fourth bidding zone (LT-SE4)

2.(b) 2.—The RCC established by the TSOs of the Baltic SOR shall coordinate these bidding zone-borders in accordance with applicable terms, conditions and methodologies, covering inter alia the:

 Baltic capacity calculation Methodologymethodologies pursuant to Articles 20 and 21 of the CACM GL

4.(i) Regulation and Article 10 of the FCA GL Regulation,

(ii) b. Baltic Coordinated Security Analysis Methodology common methodology for coordinated redispatching and countertrading pursuant to Articles 35 of the CACM Regulation and Baltic common methodology for redispatching and countertrading cost sharing, pursuant to 74 of the CACM Regulation, if relevant,

(iii) Baltic common provisions for regional operational security coordination pursuant to Article 76 of the SO GL, c. Regulation,

2.(iv) Common grid model methodology pursuant to Articles 67 and 70 of the SO GL.Regulation.

3.(v) d. Baltic Regional Outage Coordination according to Article 80 of the SO GLRegulation,

4.(vi) e. cooperative processes established pursuant to Article 38 of Regulation 2019/943

3.(c) 3.—The RCC established by the TSOs of the Baltic SOR shall allow Svenska Kraftnät and-Fingrid to participate in the coordination of the borders through the RCC established by Nordic TSOs, which will have an agreement with the RCC established by Baltic TSOs. **Formatted:** Outline numbered + Level: 2 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 0.63 cm + Indent at: 1.27 cm, Tab stops: Not at 2.54 cm

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2. Bidding Zone borders adjacent to Baltic SOR and Central Europe SOR

- 1. The bidding zone border adjacent to Baltic SOR and Central Europe SOR is Lithuania- Poland (LT-PL).
- 2.(b)2.—The RCC established by the TSOs in the Baltic SOR shall coordinate the LT-PL bidding zone border in accordance with applicable terms, conditions and methodologies, covering inter alia the:
 - 1.(i) a. Baltic Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GLRegulation and Article 10 of the FCA GLRegulation,
 - (ii) b.—Baltic common methodology for coordinated redispatching and countertrading and
 Baltic common methodology for redispatching and countertrading cost sharing, pursuant
 to Articles 35 and 74 of the CACM Regulation.
 - Baltic Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 Regulation,
 - 2-(iv) Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL-Regulation,
 - 3-(v) d. Baltic Regional Outage Coordination according to Article 80 of the SO GLRegulation.
- (c) 3. MoreoverConcerning the LT-PL bidding zone border and considering the related tasks listed in Article 37(1) of the Regulation 2019/943, the RCC established by TSOs in the Baltic SOR shall coordinate:
 - 4-(i) the tasks of regional relevance—for the Baltic SOR with regards to this border, in cooperation with PSE, which will have a contractual relationship with the RCC established by Baltic TSOs₇, and
 - 5-(ii) the tasks of cross-regional relevance together with the RCC(s) established by the TSOsof Central Europe SOR, as necessary.

3. Bidding Zone borders adjacent to Nordic SOR and Central Europe SOR

- 1.(a)1.—The bidding zone borders adjacent to Nordic SOR and Central Europe SOR are the bidding zone borders of Hansa CCR.
- 2-(b)2. The RCC established by the TSOs in the Nordic SOR and the concerned RCC established by the TSOs in the Central Europe SOR shall coordinate those bidding zone borders in accordance with the applicable terms, conditions and methodologies, covering inter alia the:
 - a. Hansa Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL
 - 1-(i) Regulation and Article 10 of the FCA GLRegulation,
 - (ii) b. Common methodology for coordinated redispatching and countertrading and common methodology for redispatching and countertrading cost sharing, pursuant to Articles 35 and 74 of the CACM Regulation,
 - (iii) Hansa Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 e. Regulation.
 - (iv) Hansa Regional Outage Coordination according to Article 80 of the SO Regulation,
 - 2.(v) Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL-Regulation.
 - 3.(vi) d. the cooperative processes established for the interface between the Nordic SOR and the Central Europe SOR pursuant to Article 38 of the Regulation 2019/943.

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4. Bidding Zone borders adjacent to IU SOR and Central Europe SOR

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- 1-(a) 1.—The bidding zone borders adjacent to IU SOR and Central Europe SOR are the bidding zone borders of Channel CCR. ← −
- 2.(b)2.—The RCC established by the TSOs in the IU SOR and the concerned RCC(s) established by the TSOs in Central Europe shall coordinate those three bidding zone borders in accordance with the applicable terms, conditions and methodologies, covering inter alia: the:
 - a. —Channel Capacity Calculation Methodology pursuant to Articles 20 etand 21 of the CACM GL
 - L(i) Regulation and Article 10 of the FCA GLRegulation,
 - (ii) b. Common methodology for coordinated redispatching and countertrading and common methodology for redispatching and countertrading cost sharing, pursuant to Articles 35 and 74 of the CACM Regulation,
 - 2-(iii) Channel Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL, c. Common Grid Model Methodology pursuant to Articles 67 et 70 of the SO GL-Regulation.
 - (iv) d.—Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO Regulation,
 - (v) Channel Regional Outage Coordination according to Article 80 of the SO GLRegulation, 3-(vi) -e. the cooperative processes established for the interface between the IU SOR and the Central Europe SOR pursuant to Article 38 of the Regulation 2019/943.

5. Bidding zone borders adajcent to GRIT SOR and Central Europe SOR

- 1. Taking into account that bidding zone IT NORD is part of both SOR, the bidding zone borders adjacent to GRIT SOR and Central Europe SOR are the bidding zone borders of Italy North CCR, which are integrated in the Central Europe SOR, and the border Italy NORD Italy CNORD (IT NORD—IT CNORD), which is integrated in the GRIT SOR.2. The RCC established by the TSOs in Central Europe SOR shall coordinate the the bidding zone borders of Italy North CCR in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. Italy North Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM-GL and Article 10 of the FCA GL,
 - b. Italy North Coordinated Security Analysis Methodology applicable pursuant to Article 76 of the SO GL
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the Central Europe SOR with regards to this border.
- 3. The RCC established by TSOs in the GRIT SOR shall coordinate the IT NORD-IT CNORD bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. GRIT Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL;
 - b. GRIT Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - e. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. GRIT Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the GRIT SOR with regards to this border.
- The RCCs established by the TSOs in the Central Europe SOR and by the TSOs in the GRIT SOR shall coordinate the bidding zone Italy NORD in accordance with the cooperative processes pursuant to Article 38 of Regulation (EU) 2019/943.

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5. Bidding Zone borders adjacent to SEE SOR and GRITCentral Europe SOR

L(a)1.—The bidding zone borders adjacent to SEE SOR and GRITCentral Europe SOR is the border IT SUD—GR.are:

- 2. The RCC established by the TSOs in the GRIT SOR shall coordinate the bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. GRIT Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL.
 - b. GRIT Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. GRIT Regional Outage Coordination according to Article 80 of the SO GL,
 - e. ecoperative processes established for the tasks of regional relevance for the GRIT SOR, and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.

7. Bidding Zone borders adjacent to SWE SOR and Central Europe SOR

- Taking into account that the BZ France is part of both SOR, the bidding zone borders adjacent to SWE SOR and Central Europe SOR are:
 - a. France Spain (FR-ES), which is integrated in the SWE SOR, and

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- b. France Belgium (FR BE)
- c. France-Germany/Luxembourg (FR-DE/LU)
- d. Italy NORD—France (IT NORD—FR),
 which are integrated in the Central Europe SOR.
- The RCC established by the TSOs in SWE SOR shall coordinate the FR-ES bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. SWE Calculation Methodology pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL₃
 - b. SWE Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL, e.
 - Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the SWE SOR, and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.
- The RCC established by TSOs in Central Europe shall coordinate the FR-BE, FR-DE/LU, FR-CH and IT-NORD-FR bidding zone borders in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. CORE and North Italy Calculation Methodologies pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL and applicable agreements with Swissgrid,
 - CORE and North Italy Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL and applicable agreements with Swissgrid;
 - e. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL, d. Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the Central SOR, integrating applicable description of the arrangements pursuant to Article 35(1)(g), and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.
- The RCCs established by the TSOs in the Central Europe SOR and by the TSOs in the SWE SOR shall
 coordinate the bidding zone France in accordance with the cooperative processes pursuant to Article 38
 of Regulation (EU) 2019/943.
- 8. Bidding Zone borders adjacent to SEE SOR and Central Europe SOR
 - 1. The bidding zone borders adjacent to SEE SOR and Central Europe SOR is:
 - i. a. Bulgaria-Romania (BG-RO), which is integrated in the SEE SOR-, and
 - ii. 2. Bidding zone borders of GRIT CCR.
 - 2-(b)The RCC established by the TSOs in the SEE SOR shall coordinate the BG-RO bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia the:
 - 1.(i) a. SEE <u>Capacity</u> Calculation Methodology pursuant to Articles 20 <u>etand</u> 21 of the CACM <u>GLRegulation</u> and Article 10 of the FCA <u>GLRegulation</u>,
 - (ii) b. SEE common methodology for coordinated redispatching and countertrading and common methodology for redispatching and countertrading cost sharing, pursuant to Articles 35 and 74 of the CACM Regulation,
 - (iii) SEE Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL, e. Regulation,
 - 2:(iv) Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,Regulation.

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- (v) d.—SEE Regional Outage Coordination according to Article 80 of the SO GLRegulation,
 3.(vi) e.—cooperative processes established for the tasks of regional relevance for the SEE SOR, and in line with other applicable cooperative processes developed in line with pursuant to Article 38 of Regulation 2019/943.
- 3. The RCC established by the TSOs in the SEE SOR shall coordinateConcerning the BG-RO bidding zone border in accordance withand considering the related tasks of regional relevance for the SEE SOR pursuant to listed in Article
 - (c) 35 37(1)(b) of the Regulation (EU) 2019/943 and the RCC established by TSOs in the SEE SOR shall coordinate:
 - 4-(i) the tasks of regional relevance in cooperation with Transelectrica-through, which will have a contractual relationship- with the RCC established by TSOs in the SEE SOR, and
 - (ii) 4. the tasks of cross-regional relevance together with the RCC(s) established by the TSOsof Central Europe SOR, as necessary.
 - (d) As relevant, the RCC established by TSOs in the SEE SOR and/or the RCC established by TSOs in the Central Europe SOR shall coordinate with TERNA for the bidding zone borders of the GRIT CCR and for the IT CNOR, IT CSUD, IT SUD, IT SICI, IT SARD and IT ROSN bidding zones in accordance with applicable terms, conditions and methodologies, covering inter alia the:
 - GRIT Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM Regulation and Article 10 of the FCA Regulation,
 - (ii) Common methodology for coordinated redispatching and countertrading and common methodology for redispatching and countertrading cost sharing, pursuant to Articles 35 and 74 of the CACM Regulation.
 - (iii) GRIT Coordinated Security Analysis Methodology pursuant to Article 76 of the SO Regulation,
 - (iv) Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO Regulation,
 - (v) GRIT Regional Outage Coordination according to Article 80 of the SO Regulation,
 - (vi) cooperative processes established for the interface between the SEE SOR and the Central SOR will Europe SOR pursuant to Article 38 of the Regulation 2019/943.
 - (e) Concerning the bidding zone borders of the GRIT CCR and IT CNOR, IT CSUD, IT SUD, IT SICI, IT SARD and IT ROSN bidding zones:
 - 5.(i) the tasks of regional relevance listed in Article 37(1) of the Regulation 2019/943 shall be further elarified executed by the relevant RCC in cooperation between the RCCs established in both regions and by making best use of the regional agreements and structures within ENTSO-E.with TERNA, based on a contractual relationship, and
 - (ii) the tasks of cross-regional relevance shall be coordinated by the RCC established by the TSOs in SEE SOR together with the RCC established by the TSOs of Central Europe SOR, as necessary.

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Article 5 Implementation of the SORs

- 1. No later than eighteen months after the approval by ACER of this document, all TSOs of a SOR that is neighbouring to a third country TSOs shall endeavour to conclude with the third country TSOs not bound by the Regulation 2019/943 agreements setting the basis for their cooperation concerning secure system operation and setting out arrangements for the compliance of the third country TSOs with the obligations set in Regulation 2019/943.
- 4-2. The SORs, as defined in this document, shall apply as soon as the decision has been taken and published by ACER on its webpage, in accordance with Article 36(3) of the Regulation 2019/943.

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2. Consultation with the NRAs and relevant stakeholders

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- 1. Where the SOR definition includes BZ borders and transmission assets that span into a TSO(s) control area of a different SOR, the TSOs of that SOR shall consult in the development of the applicable co-operative processes with all relevant stakeholders which will include, where required, the NRA(s) established in the other TSOs control area.
- 2. When clarifying cooperative processes in accordance with Article 38 of the Regulation 2019/943, the TSOs of the SOR shall describe the operational procedures to be applied for the existing grid. These procedures can describe also the foreseen evolution applicable in line with network or other legal developments. Otherwise, TSOs shall send updated coordination procedures to the affected NRAs when the network is developed or when there is a change of the regional applicable methodologies.

Article 6 Implementation of the Proposal

The TSOs shall apply the SORs as described in Article 3 as soon as the decision has been taken by ACER in accordance with Article 36(3) of the Regulation 2019/943 and published on ACER website.

Article 7 Language

The reference language for thise Proposal document shall be English. For the avoidance of doubt, where TSOsneed to translate this Proposal into their national language(s), in the event of inconsistencies between the English version published by ACER in accordance with Article 36(3) of the Regulation 2019/943 Electricity Regulation and any version in another language, the relevant TSOs shall, in accordance with national legislation, provide the relevant national regulatory authorities with an updated translation of this documentthe Proposal.

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Annex 1

Full list of TSOs, BZ and BZ borders in SOR defined in article 3

Where a SOR encompasses the European Economic Area, reference is made to the EEA Agreement.

Where a SOR neighbours both Union TSOs and Energy Community TSOs, all Union TSOs in that SOR shall endeavour to conclude with the Energy Community TSOs not bound by Regulation (EU) 2019/943 agreements setting forth the agreements for their compliance with, including but not limited to, all necessary technical procedures, governance structures and cost sharing obligations with the obligations set out in the aforementioned Regulation. These agreements shall be subject to NRAs' approval of the respective SOR.

1. Baltic SOR

cc	oc	TSOs	BZ	BZ borders
Baltic CCR	Baltie	LITGRID AB	LT	LT
		AST	L	PL
		ELERING-	V	LT
		AS	EE	SE4
				LT

2. Nordic SOR

CC	OC	TSOs	BZ	BZ borders
R	R			
Nordie Nordie	Nordie	Energinet	DK1	DK1-SE3
			DK2	DK2-SE4
				DK1 DK2
			FI-	DK1 NO2
		Fingrid		SE1 FI
			SE1	SE3-FI
		Svenska Kraftnät	SE2	SE4-
			SE3	SE3
			SE4	SE3-SE2
			DE I	SE2-SE1
			NO1	SE3-NO1
		Statnett	NO2	SE2 NO3
		Statistic	NO3	SE2 NO4
			NO4	SE1 NO4
			NO5	NO3 NO5
			1103	NO3 NO4
				NO1 NO3
				NO1 NO5
				NO1 NO2
				NO2 NO5

3. IU SOR

CC	OC	TSO _S	BZ.	BZ borders
R	R			
IU -	IU (3)	NGES	GB-	GB-FR-
Channel	Channel (4)	0-		GB NL
	1	SONI-	SEM	GB-
		SUNI		SEM-
		FirGrid		DEIT

4. Central Europe SOR

CC	OC	TSOs	BZ	BZ borders
R	R			
Core	OCR based on	RTE	FR	FR-
	Core			BE
		ELIA-	BE	BE-
Italy North	OCR based on	TenneT	NL	NL
	Italy North			FR-
		NL	DE/LU	DE/LU-
				NL-
		Amprion		DE/LU-
		TransnetBW-		BE-
		TenneT DE		DE/LU-
		50Hertz		DE/LU-
		Creos	PL.	PL DE/LU
		DOE	12	DE/LU- CZ AT-
		PSE	CZ	CZ AI-
		•	AT	AT-
		ČEPS-		HU-
		APG-		AT SI
		VUEN	HU	CZ-SK
		MAVI	SI-	CZ PL
		R.		HU-SK
			SK -	PL-SK
		ELES-	HR	HR SI
		SEPS-	RO	HR-
		HOPS	CH	HU-
		Transelectrica		RO-
		Swissgrid		HU-
		5 WISSELIG	IT NORD	HU-SI
			II NORD	DE/LU-
		TERNA		AT CH
				DE/LU-
				CH-AT
				CH-

5. SEE SOR

CC R	OC R	TSOs	BZ	BZ borders
SEE	OCR based on SEE (6)	ESO- IPT O- OST NOS- BiH CGES- MEPSO- EMS	BG- GR- AL- BA- ME- MK- RS	GR BG BG RO GR AL GR- MK- AL- ME- AL-RS- ME- BA- ME-RS- RS BA- GR-AL GR- MK- BA-HR RS-HR-

6. GRIT SOR

CC	OC P	TSOs	BZ	BZ borders
GRIT	GRIT (7)	TERNA IPTO	IT- NORD IT- CNOR- IT- CSUD- IT-SUD IT- SUC	IT NORD-IT CNOR IT CNOR IT CSUD-IT CNOR- IT SARD IT SARD-IT-CUSD IT CSUD-IT SUD

7. SWE SOR

CC	OC	TSOs	BZ	BZ borders
R	R			
SWE	SWE	RTE	FR	FR-ES
		REE	ES	ES-PT
		RE	PT	

Anney 2

Coordination of the bidding zone borders adjacent to SORs with full list of TSOs, BZ and BZ borders in SOR defined in article 4

Where a SOR encompasses the European Economic Area, reference is made to the EEA Agreement.

Where a SOR encompasses both Union TSOs and Energy Community TSOs, all Union TSOs in that SOR shall endeavour to conclude with the Energy Community TSOs not bound by Regulation (EU) 2019/943 agreements setting forth the agreements for their compliance with, including but not limited to, all necessary technical procedures, governance structures and cost sharing obligations with the obligations set out in the aforementioned Regulation. These agreements shall be subject to NRAs' approval of the respective SOR.

1. Bidding Zone borders adjacent to Baltic SOR and Nordic SOR

- 1. The bidding zone borders adjacent to Baltic SOR and Nordic SOR are:
 - a) Estonia Finland (EE FI)
 - b) Lithuania Sweden fourth bidding zone (LT SE4)
- The RCC established by the TSOs of the Baltic SOR shall coordinate these bidding zone borders in accordance with applicable terms, conditions and methodologies, covering inter alia:
 - a) Baltic Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL.
 - b) Baltic Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - e) Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d) Baltic Regional Outage Coordination according to Article 80 of the SO GL,
 - e) Cooperative processes established pursuant to Article 38 of Regulation 2019/943.
- 3. The RCC established by the TSOs of the Baltic SOR shall allow Svenska Kraftnät and Fingrid to participate in the coordination of the borders through the RCC established by Nordic TSOs, which will have an agreement with the RCC established by Baltic TSOs.

2. Bidding Zone borders adjacent to Baltic SOR and Central Europe SOR

- The bidding zone border adjacent to Baltic SOR and Central Europe SOR is Lithuania Poland (LT-PL).
- The RCC established by the TSOs in the Baltie SOR shall coordinate the LT PL bidding zone border in accordance with applicable terms, conditions and methodologies, covering inter alia:
 - Baltic Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL;
 - b. Baltic Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Baltic Regional Outage Coordination according to Article 80 of the SO GL,
- 3. Moreover the RCC established by TSOs in the Baltie SOR shall coordinate the tasks of regional relevance for the Baltie SOR with regards to this border, in cooperation with PSE, which will have a contractual relationship with the RCC established by Baltic TSOs.

3. Bidding Zone borders adjacent to Nordic SOR and Central Europe SOR

- The bidding zone borders adjacent to Nordic SOR and Central Europe SOR are the bidding zone borders of Hansa CCR and
 - a. Norway 2- Netherlands (NO2-NL)
 - b. Norway 2 Germany/Luxembourg (NO2 DE/LU)
 - c. Sweden 4 Germany/Luxembourg (SE4-DE/LU)
- RCC established by the TSOs in Nordic SOR and RCC established by the TSOs in Central Europe SOR shall coordinate those bidding zone borders in accordance with the applicable terms, eonditions and methodologies, covering inter alia:
 - Hansa Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL.
 - b. Hansa Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. the cooperative processes established for the interface between the Nordic SOR and the Central Europe SOR pursuant to Article 38 of the Regulation 2019/943.

4. Bidding Zone borders adjacent to IU SOR and Central Europe SOR

- 1. The bidding zone borders adjacent to IU SOR and Central Europe SOR are the bidding zone borders of Channel CCR.
- The RCC established by the TSOs in the IU SOR and the RCC established by the TSOs in Central
 Europe shall coordinate those three bidding zone borders in accordance with the applicable terms,
 conditions and methodologies, covering inter alia:
 - a. Channel Capacity Calculation Methodology pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL,
 - b. Channel Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Channel Regional Outage Coordination according to Article 80 of the SO GL,
 - e. the cooperative processes established for the interface between the IU SOR and the Central Europe SOR pursuant to Article 38 of the Regulation 2019/943.

5. Bidding zone borders adajcent to GRIT SOR and Central Europe SOR

- Taking into account that bidding zone IT NORD is part of both SOR, the bidding zone borders
 adjacent to GRIT SOR and Central Europe SOR are:
 - a. the bidding zone borders of Italy North CCR, and the border Italy NORD—Switzerland (IT-NORD—CH), which are integrated in the Central Europe SOR, and
 - the border Italy NORD—Italy CNORD (IT NORD—IT CNORD), which is integrated in the GRIT SOR.
- The RCC established by the TSOs in Central Europe SOR shall coordinate the the bidding zone borders of Italy North CCR in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. Italy North Capacity Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL;
 - Italy North Coordinated Security Analysis Methodology applicable pursuant to Article 76of the SO GL

- c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
- d. Regional Outage Coordination according to Article 80 of the SO GL,
- e. cooperative processes established for the tasks of regional relevance for the Central Europe SOR with regards to this border.
- The RCC established by TSOs in the GRIT SOR shall coordinate the IT NORD IT CNORD bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. GRIT Calculation Methodology pursuant to Articles 20 and 21 of the CACM GL and Article 10 of the FCA GL
 - b. GRIT Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - e. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. GRIT Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the GRIT SOR with regards to this border.
- The RCCs established by the TSOs in the Central Europe SOR and by the TSOs in the GRIT SOR shall coordinate the bidding zone Italy NORD in accordance with the cooperative processes pursuant to Article 38 of Regulation (EU) 2019/943.

6. Bidding zone borders adjacent to SEE SOR and GRIT SOR

- The bidding zone borders adjacent to SEE SOR and GRIT SOR is the border IT SUD—GR and the border Italy Centre Sud—Montenegro (IT CSUD-ME) between Balkans countries and GRIT SOR.
- The RCC established by the TSOs in the GRIT SOR shall coordinate the adjacent bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. GRIT Calculation Methodology pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL.
 - b. GRIT Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. GRIT Regional Outage Coordination according to Article 80 of the SO GL,
 - cooperative processes established for the tasks of regional relevance for the GRIT SOR, and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.
- 3. As an interim solution, the interconnection between IT CSUD and ME is not assigned to any SORs. The coordination of the border shall be ensured through bilateral agreements between Terna and CGES. This proposal shall be reviewed at the latest when Montenegro will accommodate in its national law the rights and obligations in the electricity sector common to and binding on the Member States of the European Union.
- 7. Bidding Zone borders adjacent to SWE SOR and Central Europe SOR
- 1. Taking into account that the BZ France is part of both SOR, the bidding zone borders adjacent to SWE SOR and Central Europe SOR are:

- a. France Spain (FR-ES), which is integrated in the SWE SOR, and
- a. France-Belgium (FR-BE)
 - b. France Germany/Luxembourg (FR DE/LU)
 - e. France-Switzerland (FR-CH)
 - d. Italy NORD France (IT NORD FR),

which are integrated in the Central Europe SOR.

- 2. The RCC established by the TSOs in SWE SOR shall coordinate the FR ES bidding zone border in accordance with the applicable terms, conditions and methodologies, covering inter alia:
 - a. SWE Calculation Methodology pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL;
 - b. SWE Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - c. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Regional Outage Coordination according to Article 80 of the SO GL,
 - cooperative processes established for the tasks of regional relevance for the SWE SOR, and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.
- The RCC established by TSOs in Central Europe shall coordinate the FR-BE, FR-DE/LU, FR-CH
 and IT-NORD-FR bidding zone borders in accordance with the applicable terms, conditions and
 methodologies covering inter-alia:
 - a. CORE and North Italy Calculation Methodologies pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL and applicable agreements with Swissgrid,
 - CORE and North Italy Coordinated Security Analysis Methodology pursuant to Article 76
 of the SO GL and applicable agreements with Swissgrid,
 - Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL [tbd FCA
 y CACM];
 - d. Regional Outage Coordination according to Article 80 of the SO GL,
 - e. cooperative processes established for the tasks of regional relevance for the Central SOR, and in line with other applicable cooperative processes pursuant to Article 35(1)(g) of Regulation 2019/943 or developed in line with Article 38 of Regulation 2019/943.
- The RCCs established by the TSOs in the Central Europe SOR and by the TSOs in the SWE SOR shall coordinate the bidding zone France in accordance with the cooperative processes pursuant to Article 38 of Regulation (EU) 2019/943.
- 8. Bidding Zone borders adjacent to SEE SOR and Central Europe SOR
 - 1. The bidding zone borders adjacent to SEE SOR and Central Europe SOR are :
 - a. Bulgaria Romania (BG-RO), which is integrated in the SEE SOR.
 - b. The bidding zone borders between the Balkan countries and the Central Europe SOR are:
 - i. Croatia-Bosnia (HR-BA)
 - ii. Croatia-Serbia (HR-RS)
 - iii. Hungary-Serbia (HU-RS)
 - iv. Romania-Serbia (RO-RS)

- 2. The RCC established by the EU TSOs in the SEE SOR shall coordinate the BG-RO bidding zone border in accordance with the applicable terms, conditions and methodologies covering inter alia:
 - a. SEE Calculation Methodology pursuant to Articles 20 et 21 of the CACM GL and Article 10 of the FCA GL.
 - b. SEE Coordinated Security Analysis Methodology pursuant to Article 76 of the SO GL,
 - e. Common Grid Model Methodology pursuant to Articles 67 and 70 of the SO GL,
 - d. Regional Outage Coordination according to Article 80 of the SO GL,
 - e. ecoperative processes established for the tasks of regional relevance for the SEE SOR, and in line with other applicable cooperative processes developed in line with Article 38 of Regulation 2019/943.
- The RCC established by the EU TSOs in the SEE SOR shall coordinate the BG-RO bidding zone border in accordance with the tasks of regional relevance for the SEE SOR pursuant to Article 35(1)(b) of Regulation (EU) 2019/943 and in cooperation with Transelectrica through contractual relationship.
- The RCC established by the EU TSOs in the SEE SOR and the RCC established by TSOs in the Central Europe SOR shall coordinate their proposals in line with the cooperative processes established in line with Article 38 Regulation 2019/943.
- The interface between SEE and the Central SOR will be further clarified by cooperation between
 the RCCs established in both regions and by making best use of the regional agreements and structures
 within ENTSO E.

9. Bidding zone border adjacent to IU SOR and Nordic SOR - future definition

This interface will relate to a HVDC link between Norway (NO2) and GB, currently under construction. Such interface is subject to a future CCR and SOR allocation. The interface will be managed in accordance with the applicable terms, conditions and methodologies.

Annex 3 -List of acronynms

APG	Austrian Power Grid AG
VUEN	Vorarlberger Übertragungsnetz GmbH
OST	OST sh.a Albanian Transmission System Operator
NOS BiH	Nezavisni operator sustava u Bosni i Hercegovini-
Elia	Elia System Operator SA
ESO	Electroenergien Sistemen Operator EAD
Swissgrid	Swissgrid ag
ČEPS	ČEPS a.s.
TransnetBW	TransnetBW GmbH
TenneT DE	TenneT TSO GmbH
Amprion	Amprion GmbH
50Hertz	50Hertz Transmission GmbH
Energinet	Energinet
Elering	Elering AS
REE	Red Eléctrica de España S.A.
Fingrid	Fingrid Oyj
RTE	Réseau de Transport d'Electricité
NG ESO	National Grid ESO

SONI System Operator for Northern Ireland Ltd

Independent Power Transmission Operator S.A.

IPTO ____

HOPS HOPS d.o.o.

MAVIR ZRt. MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság

EirGrid EirGrid ple

Landsnet Landsnet hf

Terna - Rete Elettrica Nazionale SpA

Litgrid AB

Creos Luxembourg S.A.

AST AS Augstsprieguma tīkls

CGES Crnogorski elektroprenosni sistem AD

MEPSO Transmission System Operator of the Republic of North Macedonia

TenneT NL TenneT TSO

B.V. Statnett Statnett SF

PSE Polskie Sieci Elektroenergetyczne

S.A. REN Rede Eléctrica Nacional, S.A.

Transelectrica C.N. Transelectrica S.A.

EMS Akcionarsko društvo Elektromreža Srbije

Svenska Kraftnät

Kraftnät

ELES ELES, d.o.o.

SEPS Slovenská elektrizačná prenosová sústava, a.s.

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