

140th ACER Board of Regulators meeting

10 June 2026 | 9.00 – 13.00

Online

MINUTES

Represented institutions	Names ¹
E-CONTROL (Austria)	A: Dietmar Preinstorfer; O: Katharina Ledermann-Tappeiner
CREG (Belgium)	M: Koen Locquet; A: Geert Van Hauwermeiren; O: Bart De Waele; O: Tom Maes
EWRC (Bulgaria)	A: Tasko Ermenkov; O: Borislava Petrakieva
HERA (Croatia)	A: Sonja Tomašić Škevin
CERA (Cyprus)	O: Marilena Delenta; O: Christina Zouvani
ERU (Czech Republic)	A: Vladimír Vajnar; O: Theodor Sulc
DUR (Denmark)	M: Carsten Smidt; A: Birgitta Bundgaard
ECA (Estonia)	-
EV (Finland)	M: Simo Nurmi
CRE (France)	M: Emmanuelle Wargon; A: Nadia Faure; O: Claire Hellich-Praquin; O: Anne-Lise Teani; O: Lea Metke; O: Kseniya Khromova; O: Amélie Redortier
BNetzA (Germany)	M: Annegret Groebel; O: Alexander Linov; O: Nadia Horstmann
RAAEY (Greece)	A: Komninos Komnios; O: Yuriy Bilen
MEKH (Hungary)	A: Gergely Szabó; O: Reka Emese Kerekgyarto
CRU (Ireland)	M: Jim Gannon; O: Eilis McDonnell; O: Barry Hussey

¹ M: Member; A: Alternate; O: Observer.

ARERA (Italy)	M: Lorena De Marco; A: Francesco Cariello; O: Gaetano Andrea Lo Presti; O: Fiorenza Carraro
PUC (Latvia)	M: Rota Snuka; A: Dace Bite; O: Alda Ozola; O: Lija Makare
NERC (Lithuania)	A: Irma Zdanienė; O: Benas Skublickas
ILR (Luxembourg)	M: Claude Rischette
REWS (Malta)	O: Manuel Manuzzi
ACM (Netherlands)	A: Michiel Denkers; O: Nora Meray
URE (Poland)	A: Malgorzata Kozak; O: Danuta Sierocinska
ERSE (Portugal)	A: Natalie McCoy; O: Joao Diogo
ANRE (Romania)	O: Patricia Adegbuyi
URSO (Slovakia)	A: Ivan Rodina
AGEN-RS (Slovenia)	A: Bojan Kuzmic
CNMC (Spain)	M: Josep Maria Salas; A: Esther Espeja Bragulat; O: Gema Rico; O: Ana María Varo Lara
EI (Sweden)	M: Ulrika Hesslow; A: Caroline Tornqvist; O: Johan Roupe
RME (Norway)	A: Inger Cathrine Bugge
Orkustofnun (Iceland)	M: Hanna Björg Konráðsdóttir
EFTA Surveillance Authority	O: Anne De Geeter
ACER	Volker Zuleger, Christophe Gence-Creux, Rafael Muruais Garcia, Csilla Bartok, Martin Godfried, Karina Knaus, Antonio Santos, Patrick Luickx, Biljana Trivic, Mana Farrokhseresht, Ilaria Schenetti, Tina Voncina, Mitsuko Akiyama, Argyro Lykaki
European Commission	Christof Lessenich, Inez Brogowska

1. OPENING

1.1. Approval of the agenda & declaration of conflicts of interest

The agenda of the 140th BoR meeting was approved. The draft agenda was sent to the European Parliament.

Members were invited to declare any conflict of interest. None was declared.

1.2. Minutes of the 139th BoR meeting

The minutes of the 139th BoR meeting were approved and sent to the European Parliament on 8 May 2026.

Decisions/Conclusions	
1.1	The BoR approved the agenda.

2. UPDATES FROM ACER AND THE BOR CHAIR

2.1 Update from ACER

The ACER Director ad interim informed members about ACER's participation in an informal meeting of the Energy ministers of the European Union which was held in Cyprus on 12-13 May 2026. Strengthening energy security by deploying storage and scaling-up affordable, clean and domestically produced energy, alongside deeper cooperation and coordination among member states and trusted partners, were highlighted as key priorities for a stronger Energy Union. Ministers held a strategic discussion on the role of natural gas in the EU energy mix beyond 2030 and ACER Director ad interim presented developments in the Liquefied Natural Gas market.

The BoR members took note of the electronic procedure for the endorsement of the Energy Union TF report: Mitigating high electricity prices in Southeast Europe which was conducted as a single endorsement round ending on 8 May. 24 members participated and endorsed the Report by the requisite majority of members that participated in the electronic procedure.

2.2 Update from the BoR Chair

The BoR Chair informed the members about the further review of Conflict of Interest submissions, resulting in 8 members and 3 Task Force Convenors being assigned risk 3 level with a reminder to take appropriate measures to prevent any conflict of interest notably by transparently declaring any potential conflicts at the start of each meeting with respect to any of the items on the agenda and where relevant abstaining from voting on matters potentially giving rise to conflicts of interest.

The BoR Chair provided an update on the selection interviews for the position of ACER Director.

3. DELIVERING ON THE WIDER ENERGY UNION

3.1 Updates from the European Commission

- Conclusions of the Madrid, Copenhagen and Florence Fora

The European Commission informed participants that the conclusions of the recent Madrid (29–30 April), Copenhagen (21–22 May) and Florence (28–29 May) Fora have been published.

- Updates on legislative initiatives

Mr Lessenich provided a brief update on the Grids Package, on which discussions in the Council are ongoing, as well as on the forthcoming legislative proposal on network charge design. The latter will build on the Guidance on Future-Proof Network Tariffs, published in July 2025 as part of the Action Plan for Affordable Energy.

- Gas Market Task Force report: Ensuring well-functioning gas markets

The Commission also provided an update on the Gas Market Task Force (GMTF) report, which was published on 2 June 2026 and reflects substantial input from ACER. Mr Lessenich thanked ACER colleagues for their participation, alongside ESMA's contribution, noting that the discussions focused on the interface between energy market oversight under the REMIT Regulation and financial market regulation under MiFID II and MiFIR regulation. Special thanks were extended also to several NRAs for their contributions.

Mr Santos thanked the Commission for the opportunity to contribute, noting that the outcome for the energy market had been positive from both market participants and NRAs.

3.2 Roundtable discussion on the growing trend of negative electricity prices

At the suggestion of the BoR Chair, ACER presented recent developments regarding the increasing occurrence of negative electricity prices. ACER highlighted that its recent reports and data (2024, 2025, and 2026) indicate a sharp rise in negative price events across the EU in 2023, with this trend further intensifying in 2024. In 2025, electricity price patterns revealed a clear geographical divergence, underscoring the need for additional interconnections, the maximisation of cross-zonal capacity and flexibility as measures that can help alleviate system stress and reduce price volatility. The upcoming ACER report on cross-zonal capacity and market integration (November) will investigate further underlying drivers for the surge in negative prices, while the ACER report on flexibility needs and barriers removal is planned for July 2027.

In the subsequent debate, several NRAs shared their experience.

4. ITEMS FOR OPINION/APPROVAL/AGREEMENT

4.1 **ACER Decision on amending Decision No 02/2019 of 21 February 2019 on the Core CCR TSOs' proposals for the regional design of the day-ahead and intraday common capacity calculation methodologies**

On 21 February 2019, following the Core regulatory authorities' request to decide on the Core TSOs' amended proposals for the Core day-ahead capacity calculation methodology (Core DA CCM) and Core intraday capacity calculation methodology (Core ID CCM), and lack of agreement among the regulatory authorities to approve these proposals, ACER issued its Decision No 02/2019 pursuant to Article 20(2) of Regulation (EU) 2015/1222.

On 1 October 2025, following an appeal by BNetzA against Decision No 02/2019 and subsequent legal proceedings, the General Court annulled the Board of Appeal "in so far as that decision adopts Article 5(8)(b) and (c) and Article 5(9) of the regional design of the day-ahead and intraday common capacity calculation methodologies for the capacity calculation region comprising Belgium, the Czech Republic, Germany, France, Croatia, Luxembourg, Hungary, the Netherlands, Austria, Poland, Romania, Slovenia and Slovakia, as set out in Annexes I and II to ACER Decision No 02 of 21 February 2019." On 13 March 2026, the Board of Appeal remitted the case to ACER.

The draft Decision was circulated along with the AEWG advice. In the absence of proposals for amendment/comment, the BoR Chair invited members to vote on whether to grant the BoR favourable opinion and this was granted unanimously by the members present and represented.

4.2 **ACER Monitoring Report on gas decarbonisation dilemmas**

ACER presented the main findings of the Report, which is structured around several dilemmas reflecting key challenges in decarbonising the EU's natural gas system.

The Report was welcomed by the members providing a well-balanced analysis on the decarbonisation challenge.

The BoR Chair asked members whether they agree to the endorsement of the Report. The BoR endorsed it by the requisite majority of members present and represented.

4.3 **ACER Opinion on Scenarios TYNDP 2026**

ACER explained to the BoR that the submission of the draft TYNDP 2026 Scenarios Report by ENTSO-E and ENTSG has been significantly delayed. Given the short timeline, ACER sought BoR agreement to the use of the electronic procedure as a contingency option for the adoption of the Opinion. Members unanimously agreed.

Decisions/Conclusions

4.1

The BoR granted its favourable opinion on the ACER Decision on amending Decision No 02/2019 of 21 February 2019 on the Core CCR TSOs' proposals for the regional design of the day-ahead and intraday common capacity calculation methodologies by consensus of the members present and represented.

4.2	The BoR endorsed the ACER Monitoring Report on gas decarbonisation dilemmas by the requisite majority of members present and represented.
4.3	The BoR unanimously agreed to the use of the electronic procedure to grant the favourable opinion on the ACER Opinion on TYNDP 2026 Scenarios.

5. AWG/ARC KEY ISSUES

5.1 AWG/ARC key issues

The AWG Chairs and ACER provided updates.

On flexibility monitoring, Mr Luickx shared the timeline for the ACER flexibility report 2027, which is expected in July of that year, after the submission and analysis of the national Flexibility Needs Assessment between July-October 2026.

Mr Garcia referred to the network tariff repository launched on 19 May, which brings together tariff information from EU Member States in one centralised platform. The initiative follows the adoption of ACER's 2025 report on electricity network tariff practices and the call from the 40th European Electricity Regulatory Forum for ACER and NRAs to promote greater transparency, provide more detailed information and enhance comparability across the EU.

Mr Garcia also informed members of the ACER Opinion on the Irish National Resource Adequacy Assessment: under the Electricity Regulation, Member States may perform national resource adequacy assessments (NRAAs) to capture local developments. If an NRAA identifies risks not reflected in the ERAA, it must be submitted for ACER's opinion, along with an explanation of the differences between the national and European assessments, which are assessed. In the Irish case, the assessment covered the Single Electricity Market as a whole.

Mr Maes congratulated Ms Kerstin Werning (E-Control) for her appointment of as co-Convenor of the Gas Infrastructure Task Force, for which the call for interested parties was open until 4 May.

5.2 ACER Decision on Capacity Calculation Region Core Day-Ahead Capacity Calculation Methodology

On 22 January 2026, the TSOs of the Core capacity calculation region submitted a proposal to their national regulatory authorities to amend the day-ahead capacity calculation methodology (DA CCM). As the national regulators could not reach agreement, the proposal was referred to ACER on 30 March 2026. The Core DA CCM aims to maximise the capacity made available to the market while maintaining operational security. This methodology is based on a flow-based approach, which significantly improves the efficiency of cross-zonal capacity allocation by reflecting real network conditions. Core TSOs propose to amend the methodology to better harmonise it with other electricity market timeframes (i.e. intraday and long-term capacity calculation) operating in the same region.

ACER informed members of the state of play of the work and that both Decisions (Core LT CCM and Core DA CCM) will be submitted for decision at the July BoR.

5.3 ACER Decision on all TSOs' proposed amendments to the implementation frameworks for the European balancing platforms

On 18 December 2025, ACER received two proposals from the European electricity TSOs to amend the implementation frameworks (IFs) for two European platforms for exchanging balancing energy, according to Article 20(3)(f) and 21(3)(f) of the Electricity Balancing Regulation. These frameworks describe the design of the Platform for the International Coordination of Automated Frequency Restoration and Stable System Operation (PICASSO) and Manually Activated Reserves Initiative (MARI). These European platforms help integrate European balancing energy markets by using a common merit order list to enable cost-efficient activation of balancing energy bids across Europe. The TSOs' proposals amend the IFs by including a common harmonisation proposal (CHP) as an Annex to the IFs. The main focus of this CHP is the harmonisation of the terms and conditions for Balancing Service Providers with regards to prequalification process. The prequalification process ensures that power generation or demand units meet the technical and operational requirements to provide reliable balancing services and should ensure a level playing in integrated balancing markets. The proposals also amend Article 20 of the IFs on the procedure and framework for harmonisation of terms and conditions related to balancing. ACER presented the state of play of this work and members discussed.

5.4 2025 NRA survey results

ACER presented the results of the 2025 NRA survey conducted at the end of 2025 to gather feedback on ACER-NRA internal cooperation and external communication.

The Director ad interim also updated members regarding the Brussels Liaison Office and the introduction of Liaison Officers. The BoR Chair noted BoR support to move forward with this project.

AOB

Mr Salas announced that his mandate at CNMC is coming to an end. He thanked the members and CNMC colleagues for the good collaboration over the years, and expressed his firm belief in the EU project and the need for a stronger, interconnected Europe. The BoR thanked Mr Salas for his many contributions that consistently enriched the debates.