ACER 🖸

European Union Agency for the Cooperation of Energy Regulators

New automatic maximum price limit adjustment mechanism for the European electricity spot markets

Unstrations of how it will work (as of 11 January 2023)



Overview of HMMCP methodology – Day-Ahead

| Description | Former – until 10/01/20223 | New – as of 11/01/2023 |
|------------------------------------|---|---|
| Reference price limits [€/MWh] | [-500€/MWh; 4000€/MWh] | [-500€/MWh; 4000€/MWh] |
| Price spike definition | Clearing price above 60% in coupled bidding zones | Clearing price above 70% in coupled bidding zones, excluding fallback and virtual bidding zones |
| Trigger conditions | 1 price spike for at least one market time unit in one bidding zone | 2 market time units of price spike over at least 2 days in a rolling 30 days |
| Transition period | 5 weeks | 28 days |
| Treatment of the transition period | Possibility to trigger the price adjustments | No possibility to trigger the price adjustments |
| Increase steps [€/MWh] | 1000 | 500 |
| Application to minimum price | No | Yes with -100€/MWh steps |
| Lowering of maximum price | No | No |
| Implementation date | N/A | At entry into force |

See <u>ACER decision</u> on Harmonised Maximum and Minimum Clearing Price (HMMCP) methodology for Single Day-Ahead Coupling (SDAC).



Examples – Day-Ahead

- Example 1 the price spike in the French Balancing Zone (BZ) on 4 April 2022: two hours of the same session reaching prices of 2720€/MWh and 2990€/MWh in one bidding zone
- Example 2 the price spike in the Baltics BZs on 17 August 2022: one hour reaching prices of 4000€/MWh in three bidding zones
- Example 3: prices at the maximum price limit occurring on Mondays every week for 5 hours over three months
- Example 4: prices at the maximum price limit in 4 hours each day for 3 days in a row in one bidding zone
- Example 5: example 4 occuring once every 5 weeks for 20 weeks (+/- 4.5 months).

| Application of the automatic increase | Former – until 10/01/2023 | New – as of 11/01/2023 |
|---------------------------------------|---------------------------|---|
| | | |
| Example 1 | Yes, once | No |
| Example 2 | Yes, once | No |
| Example 3 | Yes, more than 8 times | Yes, thrice with +500€/MWh increments |
| Example 4 | Yes, thrice | Yes, once with a +500 €/MWh increment |
| Example 5 | Yes, more than 10 times | Yes, 4 times with +500 €/MWh increments |



Overview of HMMCP methodology- Intraday

| Description | Former – until 10/01/2023 | New – as of 11/01/2023 |
|--|--|--|
| Reference price limits Continuous [€/MWh] | [-9999;9999] | [-9999;9999] |
| Reference price limits Auction [€/MWh] | N/A | [-9999;9999] |
| Trigger conditions | None (unless day-ahead limits go above intraday limits) | 2 market time units of price spike of the SIDC auction spread over at least 2 days in a rolling 30 days (and if day-ahead limits go above intraday limits) |
| Continuous automatic mechanism | None | None |
| Auction automatic mechanism | N/A | Similar to day-ahead mechanism |

See <u>ACER decision</u> on Harmonised Maximum and Minimum Clearing Price (HMMCP) methodology for Single Intraday Coupling (SIDC)