

Overview of Cross-Border Cost Allocation (CBCA) Decisions

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This document provides factual information regarding decisions approving investment requests, including Cross-Border Cost Allocation (CBCA) for electricity and gas Projects of Common Interest (PCIs) and Projects of Mutual Interest, adopted either by National Regulatory Authorities (NRAs) or by the European Union Agency for the Cooperation of Energy Regulators (ACER).

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List of CBCA decisions

Electricity – Overview of CBCA decisions

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
EirGrid plc; Réseau de Transport d'Electricité	1.6	France - Ireland interconnection between La Martyre (FR) and Great Island or Knockraha (IE) [currently known as 'Celtic Interconnector']	CBCA decisions ⁴ : FR/IE: 25 April 2019 (FR , FR [en] , IE)	Allocated: 100% (assuming at least 60% from grants) IE: 65% FR: 35%
			Revised CBCA decisions ⁵ : FR/IE: 10 October 2019 (FR , FR [en] , IE)	Allocated 100% (57% from grants) IE: 65% FR: 35%
			Revised CBCA decisions ⁶ : FR/IE: 3 November 2022 (FR , IE)	Shares: IE: 65% FR: 50% (up to 1 178 M€) IE: 50% FR: 50% (above 1 178 M€)
EDF S.A., Terna S.p.A.,	1.10	Interconnection between mainland Italy – Corsica (FR) and Sardinia (IT)	CBCA decisions: FR: 16 November 2024	Allocated 100% Shares for EDF's (FR) assets: FR: 100%

¹ The PCI/PMI code refers to the code assigned to the project at the time the decision was taken. This code may have changed in later PCI/PMI lists.

² Since the CBCA decisions are published on the website of each of the NRAs participating in the decisions, there are more CBCA links than projects.

³ The country codes listed in brackets refer to the NRA websites on which the decision(s) have been published.

⁴ Retained the right to revise the CBCA decision in case of insufficient public funding.

⁵ Following obtaining grants representing 57% of project costs, the CBCA decision has been confirmed by the NRAs.

⁶ Following a common notification of the project promoters to their respective regulatory authorities of a significant increase in the estimated costs of the project following the preliminary results of the calls for tenders conducted for the purchase of supplies needed to build the interconnection. In the 2019 CBCA decision, NRAs agreed, in the event of project costs exceeding 20% of the initial estimate, to re-examine the appropriateness of investing in the project and/or the CBCA decision. In the 2022 CBCA decision, NRAs agreed not to reconduct this provision in light of the project's advanced status.

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
		[currently known as "SACOI 3"]	IT: 17 November 2024 (FR , IT)	IT: 0% Shares for Terna's (IT) assets: FR: 45.5% IT: 54.5%
Réseau de Transport d'Electricité Red Eléctrica de España	2.7	France — Spain interconnection between Aquitaine (FR) and the Basque country (ES) [currently known as "Biscay Gulf" project]	CBCA decisions ⁷ : ES: 20 September 2017 FR: 21 September 2017 (ES , FR , FR [en]) Revised CBCA decision ⁸ : ES/FR: 2 March 2023 (ES , FR)	Allocated: 100% Shares: ES: 50% FR: 50% (before any subsidy) ⁹ Shares: ES: 50% FR: 50% (up to 2 390 M€) ES: 62.5% FR: 37.5% (between 2 390 M€ and 2 700M€) ES: 50% FR: 50% (above 2 700 M€)
Elektroenergien Sistemen Operator ESO EAD; Independent Power Transmission Operator (IPTO S.A., ADMIE S.A.	3.7.1	Interconnection between Maritsa East 1 (BG) and N. Santa (EL)	CBCA decision: BG/EL: 8 August 2018 (BG , EL)	Allocated: 100% (assuming 68% from grants) Shares: BG: 88% EL: 12%
Elektroenergien Sistemen Operator	3.7.4.	Internal line between Maritsa East 1 and Burgas (BG)	CBCA decision BG: 24 April 2015 (BG)	Allocated: 50% (assuming the other 50% from grants) Shares:

⁷ Retained the right to revise the CBCA decision in case of insufficient public funding.

⁸ Following a common notification of the project promoters to their respective regulatory authorities of a significant increase in the estimated costs of the project following the preliminary results of the calls for tenders conducted for the purchase of supplies needed to build the interconnection.

⁹ €350 mil. from grants to be paid to FR, regardless of the total amount which is attributed.

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
				BG: 100%
Elektroenergien Systemen Operator	3.8.1	Internal line between Dobrudja and Burgas (BG)	CBCA decision BG: 22 April 2016 (BG)	Allocated 50% (assuming other 50% of grants) Shares: BG: 100%
CNTEE Transelectrica, Elektriciry System Operator EAD	3.8.4	Internal line between Cernavoda and Stalpu (RO)	CBCA decision RO: 19 October 2016 (RO ¹⁰)	Allocated: 50% (assuming the other 50% from grants). RO: 100%
ELES d.o.o.	3.9.1	Slovenian part of the "Interconnection between Žerjavenec (HR)/Hévíz (HU) and Cirkovce (SI)"	CBCA decision SI: 26 September 2018 (SI)	Allocated: 100% SI: 100%
EuroAsia Interconnector Limited	3.10.2	Interconnection between Kofinou (CY) and Korakia, Crete (EL)	CBCA decisions ¹² : CY/EL: 10 October 2017 (CY , EL) Revised CBCA decision ¹³ : CY/EL: 23 April 2021 (CY) Revised CBCA decision ¹⁴ : CY/EL: 21 July 2023 (CY) 'CERA's decision ¹⁵ : CY: 13 October 2023 (CY) Revised CBCA decision ¹⁶ :	Allocated: 100% (assuming €750 million from grants): EL: 37% CY: 63%

¹⁰ Decision no 1626/19.10.2016 (search *Numar*: 1626; *An*: 2016).

¹² Retained the right to revise the CBCA decision in case of insufficient public funding.

¹³ According to the joint decision of the Cypriot and Greek NRAs on 23 April 2021 "any reference to the "Project" or "PCI" in the CBCA Agreement 10.10.2017 shall be construed as solely being made to the investment item "No 3.10.2 Interconnection between Kofinu (CY) and Korakia, Crete (EL)".

¹⁴ NRAs notified ACER about joint decision regarding an update of the implementation timeline and of a CAPEX increase, assuming the award of €750 million grants.

¹⁵ The Cyprus Energy Regulatory Authority notified ACER about the NRA's decision regarding an extension of the economically useful life of the assets of the project from 25 to 35 years.

¹⁶ According to the joint decision of the Cypriot and Greek NRAs on 24 April 2024 "IPTO was appointed as the Project Promoter of the PCI No 3.10.2 Interconnection between Kofinu (CY) and Korakia, Crete (EL)".

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
	3.10.3	Internal Line between Korakia, Crete and Attica region (EL) ¹¹	CY/EL: 24 April 2024 (CY) Revised CBCA decision ¹⁷ : CY/EL: 5 September 2024 (CY) Revised CBCA decision ¹⁸ : CY/EL: 30 September 2024 (CY)	Allocated: 100% EL: 100%
Terna, Société Tunisienne de l'Electricité et du Gaz	3.27	Interconnection between Sicily and Tunisia	CBCA decision: IT: 21 May 2020 (IT)	Allocated 50% (assuming 50% from grants distributed equally to the hosting countries) Shares: IT: 50% TN: 50%
Elering AS, Augstsprieguma tikls AS, Latvijas elektriskie tikli AS	4.2.1	Interconnection between Kilingi-Nömm (EE) and Riga CHP2 substation (LV)	CBCA decisions ¹⁹ : EE: 30 April 2014 LV: 23 April 2014	Allocated: 25% (assuming the other 75% from grants) Shares allocated by territorial principle:

¹¹ Revised CBCA decision: CY/EL: 23 April 2021 (CY): "any reference to the "Project" or "PCI" in the CBCA Agreement 10.10.2017 shall be construed as solely being made to the investment item "No 3.10.2 Interconnection between Kofinu (CY) and Korakia, Crete (EL)".

¹⁷ The ratio of 37:63 remained the same and a €657 million grants for the relevant works was required. Art.3.1.7 of the CBCA was revised in order to include provisions related to the delay or termination of the project due to force majeure or due to other reasons not related to force majeure. The Operational Expenses that will be approved for the Project for each Regulatory Period will be allocated equally to Greece and Cyprus (50:50 split). A new provision was introduced in order to delegate tasks by IPTO to "Great Sea Interconnector Single Member S.A."

¹⁸ According to the joint decision of the Cypriot and Greek NRAs on 30 September 2024 "in case of delay or cancellation/termination of the project due to external factors which are beyond the control of the Project Promoter and/or its contracted suppliers/vendors and contractors (geopolitical risk) then the agreed reasonable cost is allocated equally to Greece and Cyprus (50:50 split)".

¹⁹ Retained the right to revise the CBCA decisions in case of insufficient public funding.

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
			(interlinkage with the CBCA decision on PCI 4.2.2) (EE , LV)	LV: 90.1% EE: 9.9%
Elering AS	4.2.2	Internal line between Harku and Sindi (EE)	CBCA decisions ²⁰ : EE: 30 April 2014 LV: 23 April 2014 (interlinkage with the CBCA decision on PCI 4.2.1) (EE , LV)	Allocated: 25% (assuming the other 75% from grants) Shares: EE: 100%
Augstsprieguma tīkls AS, Latvijas elektriskie tīkli AS	4.2.3	Internal line Riga CHP2 and Riga HPP (LV)	CBCA decision ²¹ : adopted on 14 July 2016 (LV)	Allocated 100% Shares: LV: 100%
Augstsprieguma tīkls AS, Latvijas elektriskie tīkli AS	4.4.1	Internal line between Ventspils, Tume and Imanta (LV)	CBCA decision ²² : adopted on 9 April 2014 (LV)	Allocated: 50% (assuming the other 50% from grants) Shares: LV: 100%
Litgrid AB	4.5.1	LT part of interconnection between Alytus (LT) and LT/PL border	ACER's CBCA decision adopted on 16 April 2015 (ACER)	Allocated: 100% Shares: LT: 100%
Elering AS Litgrid AB Augstsprieguma tīkls AS Latvijas elektriskie tīkli AS	4.8.1	Interconnection between Tartu (EE) and Valmiera (LV)	CBCA decision: EE/LV/LT: 6 September 2018 (EE , LV , LT)	Allocated: 100% (assuming 75% from grants distributed proportionally to the Member States based on the agreed shares of CBCA) Shares: EE: 43% LT: 39% LV: 18%
	4.8.2	Internal line between Balti and Tartu (EE)		
	4.8.3	Interconnection between Tsirguliina (EE) and Valmiera (LV)		
	4.8.4	Internal line between Eesti and Tsirguliina (EE)		
	4.8.8	Internal line between Vilnius and Neris (LT)		
	4.8.9	Further infrastructure aspects of the synchronisation of the Baltic		

²⁰ Retained the right to revise the CBCA decisions in case of insufficient public funding.

²¹ Retained the right to revise the CBCA decision in case of insufficient public funding.

²² Retained the right to revise the CBCA decision in case of insufficient public funding.

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
		States' electricity system with the European networks		
Augstsprieguma Tikls (LV); Elering AS (EE); LITGRID AB (LT); PSE S.A. (PL)	4.8.9	Further infrastructure aspects related to the implementation of the synchronisation of the Baltic States' system with the continental European network	CBCA decisions: EE: 8 May 2020 LV: 7 May 2020 LT: May 2020 PL ²³ (LV , LT)	Allocated: 100% (assuming part of the investment costs (share not defined in the CBCA decision) to be covered from grants) Shares allocated by territorial principle: PL: 44% LT: 39% LV: 8% EE: 9%
	4.8.10			
	4.8.15	Interconnection between Lithuania and Poland [currently known as "Harmony Link"]		
	4.8.16	New 330kV Darbėnai substation (LT)		
	4.8.18	Internal line between Darbenai and Bitenai (LT)		
	4.8.19	Internal line between Dunowo and Żydowo Kierzkowo (PL)		
	4.8.20	Internal line between Piła Krzewina and Żydowo Kierzkowo (PL)		
	4.8.21	Internal line between Krajnik and Morzyczyn (PL)		
	4.8.22	Internal line between Morzyczyn-Dunowo-Słupsk-Żarnowiec (PL)		
	4.8.23	Internal line between Żarnowiec-Gdańsk/Gdańsk Przyjaźń-Gdańsk Błonia (PL)		
		Synchronous condensers providing inertia, voltage stability, frequency stability and short-circuit power in Lithuania, Latvia and Estonia		
Fingrid Oyj; Svenska kraftnät	4.10.1	Interconnection between northern Finland and	CBCA decision: FI/SE: 12 March 2020 (FI , SE)	Allocated 100% (assuming 50% from grants)

²³ The CBCA agreement signed on 27.04.2020 between EE, LV, LT and PL was deemed sufficient by the PL NRA in lack of transfer of costs and no separate NRA decision was issued.

Promoter/TSO	PCI/PMI Code ¹	Project name	CBCA decision(s) ^{2 3}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
	4.10.2	northern Sweden; Internal line between Keminmaa and Pyhänselkä (FI)		Shares: FI: approx. 87% SE: approx. 13%
Energinet, 50HERTZ	5.2	Bornholm Energy Island (BEI) Hybrid Offshore interconnector between Denmark and Germany	CBCA decision: DE/DK: 17 October 2024 (DK)	Allocated 100%, shares ²⁴ : 51% DE, 49% DK

²⁴ Cost allocated to Denmark: connection between Bornholm and Zealand; costs allocated to Germany: connection between Bornholm and Germany.

Gas – Overview of CBCA decisions

Promoter/TSO	PCI Code	Project name	CBCA decision(s) ^{25 26}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Gaslink Gas System Operator	5.2	Twinning of Southwest Scotland Onshore System between Cluden and Brighthouse Bay (UK)	CBCA decision: IE/GB/NL: 6 May 2014 (IE)	Allocated: 100% Shares: IE (non-hosting): 100%
Shannon (LNG) Pipeline facility	5.3	26 km regulated third party access Shannon Pipeline which will connect the proposed Shannon LNG terminal in County Kerry to the national gas grid at Foynes in County Limerick (IE)	CBCA decision: IE/NL: 6 May 2014 (IE)	Allocated: 100% Shares: IE: 100%
GRT Gaz	5.7	Reinforcement of the French network from South to North on the Bourgogne pipeline between Etrez and Voisines” also named “Val de Saône project”.	CBCA decisions adopted: ES: 24 April 2014 FR: 10 April 2014 (ES , FR)	Allocated: 100% Shares: FR: 100%
Fluxys	5.10	Reverse flow interconnection on TENP pipeline in Germany	Decision adopted on 9 May 2014 DE, based on mutual agreement with BE, NL (DE)	Allocated: 100% Shares: DE: 100%
Fluxys	5.12	Reverse flow interconnection on TENP pipeline to Eynatten interconnection point (Germany)	Decision adopted on 9 May 2014 DE, based on mutual agreement with BE, NL (DE)	Allocated: 100% Shares: DE: 100%
Bayernets	5.18	Reinforcement of the German network to reinforce interconnection capacities with Austria [Monaco pipeline ph. I] Haiming/Burghausen-Finsing)	CBCA decisions: DE: 10 April 2014 AT: 28 April 2014 (DE , AT)	Allocated: 100% Shares: DE: 100%
Melita TransGas Co. Ltd	5.19	Connection of Malta to the European gas network - pipeline interconnection with Italy at Gela	CBCA decisions: MT: 4 June 2019 IT: 4 June 2019 (IT , MT)	Allocated: 100%, stating the need of grants to materialize the PCI Shares: MT: 100%

²⁵ Since the CBCA decisions are published on the website of each of the NRAs participating in the decisions, there are more links to CBCA decisions than projects.

²⁶ The country codes listed in brackets refer to the NRA websites on which the decision(s) have been published.

Promoter/TSO	PCI Code	Project name	CBCA decision(s) ^{25 26}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
GRT Gaz and Fluxys	5.21	Adaptation low to high calorific gas in France and Belgium	Joint CBCA decision of BE and FR: 4 October 2018 (FR)	Allocated: 100% Shares: FR: 65% BE: 35%
GAZ-SYSTEM S.A. and NET4GAS	6.1	The Polish - Czech Interconnector II Project (It contains several PCIs)	CBCA decisions: PL: 24 June 2014, CZ: 23 June 2014 NRAs and PPs have signed latter MoU on the implementation of the decision (PL ²⁷)	Allocated: 100% Shares: PL: 59.8% CZ: 40.2%
GAZ-SYSTEM S.A. and Eustream a.s.	6.2.1	Interconnection Poland - Slovakia	CBCA decision: PL/SK: 28 November 2014 (PL ²⁸ , SK)	Allocated: 100% Shares: PL: 73% SK: 27%
LNG Croatia LLC	6.5.1	Phased development of a LNG terminal in Krk (Croatia)	CBCA decisions: HU-HR agreement: 12 October 2016 HU decision: 2 November 2016 (HR , HR ²⁹)	Allocated: 75-25% (assuming the other 25-75% from CEF grants) Shares: HR: 100%
Plinacro	6.5.2	Zlobin-Bosiljevo-Sisak-Kozarac-Slobodnica (Phase I) and of pipeline Omišalj-Zlobin (Krk LNG evacuation pipeline)	CBCA decisions HU-HR agreement: 10 April 2017 HU decision: 13 April 2017 (HR , HR ³⁰)	Allocated: 42% (assuming the other 58% from CEF grants) Shares: HR: 100%
Bulgartransgaz EAD	6.8.2	Necessary rehabilitation, modernization and expansion of the Bulgarian transmission system	CBCA decisions BG decision: 10 October 2017 (BG) Revised CBCA decision: BG: 09 October 2018 (BG , BG [en])	Allocated: 100% Shares: BG: 100%

²⁷ Search for "PG 57/2014" in the page.

²⁸ Search for "PG 109/2014" in the page.

²⁹ Additional letter.

³⁰ Additional letter.

Promoter/TSO	PCI Code	Project name	CBCA decision(s) ^{25 26}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Bulgartransgaz EAD	6.8.3	Gas Interconnection Bulgaria-Serbia (IBS) on Bulgarian territory	CBCA decisions: BG-EL agreement: May 2020 BG: 26 May 2020 EL: 21 May 2020 (BG ³¹)	Allocated: 100% Shares: BG: 100%
Bulgartransgaz EAD	6.20.2	Chiren UGS Expansion in Bulgaria	CBCA decisions: BG: 26 Aug. 2021 EL: 26 Aug. 2021 BG-EL agreement: Aug 2021 (BG ³² , EL)	Allocated: 100% Shares: BG: 100%
SC Depomureș SA	6.20.4	Depomures storage in Romania	CBCA decision RO: 12 May 2020 (RO ³³) RO: 17 Aug. 2022 (revised) (RO ³⁴)	Allocated: 100% Shares: RO: 100%
DEPOGAZ	6.20.6	Sarmasel underground gas storage in Romania	CBCA decision: RO: 25 May 2020 (RO ³⁵)	Allocated: 100% Shares: RO: 100%
DEPOGAZ	6.20.7	Bilciurești underground gas storage	CBCA decision: RO: 24 August 2022 (RO ³⁶)	Allocated: 100% Shares: RO: 100%
Plinovodi FGSZ	6.23	Hungary – Slovenia – Italy gas interconnection	SI-HU agreement: 28 Sep. 2021 CBCA decisions SI: 8 Oct. 2021 HU: 12 Oct. 2021 (SI , HU)	Allocated: 100% Shares: SI: 29 % HU: 71 %
Plinacro Ltd Plinovodi Ltd	6.26.1	Cluster Croatia – Slovenia at Rogatec	CBCA decisions: HR-SI coordinated: 24 August 2023 HR: 22 August 2023 SI: 25 August	Allocated: 100% Shares allocated by territorial principle: HR: 53% SI: 47%

³¹ Search for decision from “26.05.2020” or PCI code “6.8.3” in the page.

³² Search for decision from “26.08.2021” or PCI code “6.20.2” in the page.

³³ Decision no 754/12.05.2020 (search *Numar*: 754; *An*: 2020).

³⁴ Decision no 1438/17.08.2022 (search *Numar*: 1438; *An*: 2022).

³⁵ Decision no 838/25.05.2020 (search *Numar*: 838; *An*: 2020).

³⁶ Decision no 1466/24.08.2022 (search *Numar*: 1466; *An*: 2022).

Promoter/TSO	PCI Code	Project name	CBCA decision(s) ^{25 26}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
			2023 (SI , SI ³⁷ , HR , HR ³⁸)	
FGSZ Földgázszállító Zrt. and TRANSGAZ S.A.	7.1.5	7.1.5. Gas pipeline from Bulgaria to Austria via Romania and Hungary (RO-HU Sections);	CBCA decisions: HU-RO coordinated decision: 6 October 2015 RO resolution: 7 October 2015 HU resolution: 16 October 2015 (RO ³⁹)	Allocated: 100% Shares: HU: 41% RO: 59%
	6.13	6.13 Cluster Romania – Hungary – Austria transmission corridor (HU)		
	6.14	6.14 Romanian – Hungarian reverse flow at Csanádpalota or Algyő (HU)		
IGI Poseidon S.A.	7.3.1	Pipeline from the East Mediterranean gas reserves to Greece mainland via Cyprus and Crete [currently known as "EastMed Pipeline"], with metering and regulating station at Megalopoli	CBCA decisions: EL: 25. October 2023 CY: 26. October 2023 IT: 26. October 2023 (IT , CY , EL)	Allocated 100% to the project promoter. 0% share in MSs' tariffs.
CyprusGas2EU	7.3.2	Removing internal Bottlenecks in Cyprus to end isolation and to allow for the transmission of gas from the eastern Mediterranean region (LNG terminal-FSRU)	CY-EL Agreement: 9 October 2017 CY decision: 10 October 2017 (CY)	Allocated: 100% Shares: CY: 100%
Baltic Connector Oy and Elering Gaas AS	8.1.1	Balticconnector	CBCA decisions: EE-FI decisions: 22 April 2016 FI national decision: 26 April 2016 (Replaces previous decision of 12/10/2015) (EE , FI)	Allocated: 100 % Shares allocated by territorial principle: PCI 8.1.1: -EE: 52% -FI: 48% PCI 8.2.2: -EE: 100%
	8.2.2	Enhancement of Estonia-Latvia interconnection		
Balti Gaas OU	8.1.1.2	Paldiski LNG terminal (EE)	CBCA decisions: EE-FI decision: 28 October 2016 FI national decision: 28 October 2016 (EE , FI)	Allocated: no need for CBCA from non-hosting to hosting countries Shares: EE: 100% (but no costs)

³⁷ Statement about the agreement.

³⁸ Statement about the agreement.

³⁹ Search for "cross-border cost allocation".

Promoter/TSO	PCI Code	Project name	CBCA decision(s) ^{25 26}	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
				explicitly allocated)
AS Conexus Baltic Grid & AB Amber Grid	8.2.1	Enhancement of Latvia — Lithuania interconnection	CBCA decisions: LV: 30 May 2019 LT: 30 May 2019 (LV , LT)	Allocated: 100% LV: 54% LT: 46%
AB Amber Grid	8.2.3	Capacity enhancement of Klaipeda – Kiemenai pipeline in Lithuania	CBCA decisions: LV: 30 April 2014 LT: 29 April 2014 (LV , LT)	Allocated: 56,7% Shares: LT: 94.75% LV (non-hosting): 5.25%
JSC Conexus Baltic Grid (JSC Latvijas Gaze)	8.2.4	Modernization and Expansion of Incukalns Underground Gas Storage (LV)	CBCA decisions: LV: 30 April 2014 LT: 29 April 2014 (LV) LV: 04 October 2018 (updated) (LV)	Allocated: 100% Shares: LV: 100%, assuming 50% from grants) ⁴⁰
GAZ-SYSTEM S.A., Energinet	8.3	Cluster Baltic Pipe	CBCA decisions: DK: 27 February 2018 PL: 12 March 2018 (DK , PL) ⁴¹	Allocated: 100% Shares: DK: 51.2% PL: 48.8% (assuming 30% from grants in Poland) +compensation payment of 78€ mln from PL to DK TSO
GAZ-SYSTEM S.A., AB Amber Grid	8.5	Gas Interconnection Poland-Lithuania (GIPL)	ACER's CBCA Decision adopted on 11 August 2014 (ACER)	Allocated: 100% Shares: PL: 60.2% LT: 34.2% LV (non-hosting): 5.3% EE (non-hosting): 0.3% (compensation payment from LT to PL of 54.9 € Mln)
Swedegas AB	8.6	LNG Terminal Gothenburg (SE)	Decision adopted on 1 October 2015 ⁴²	Allocated: 100% SE: 100%

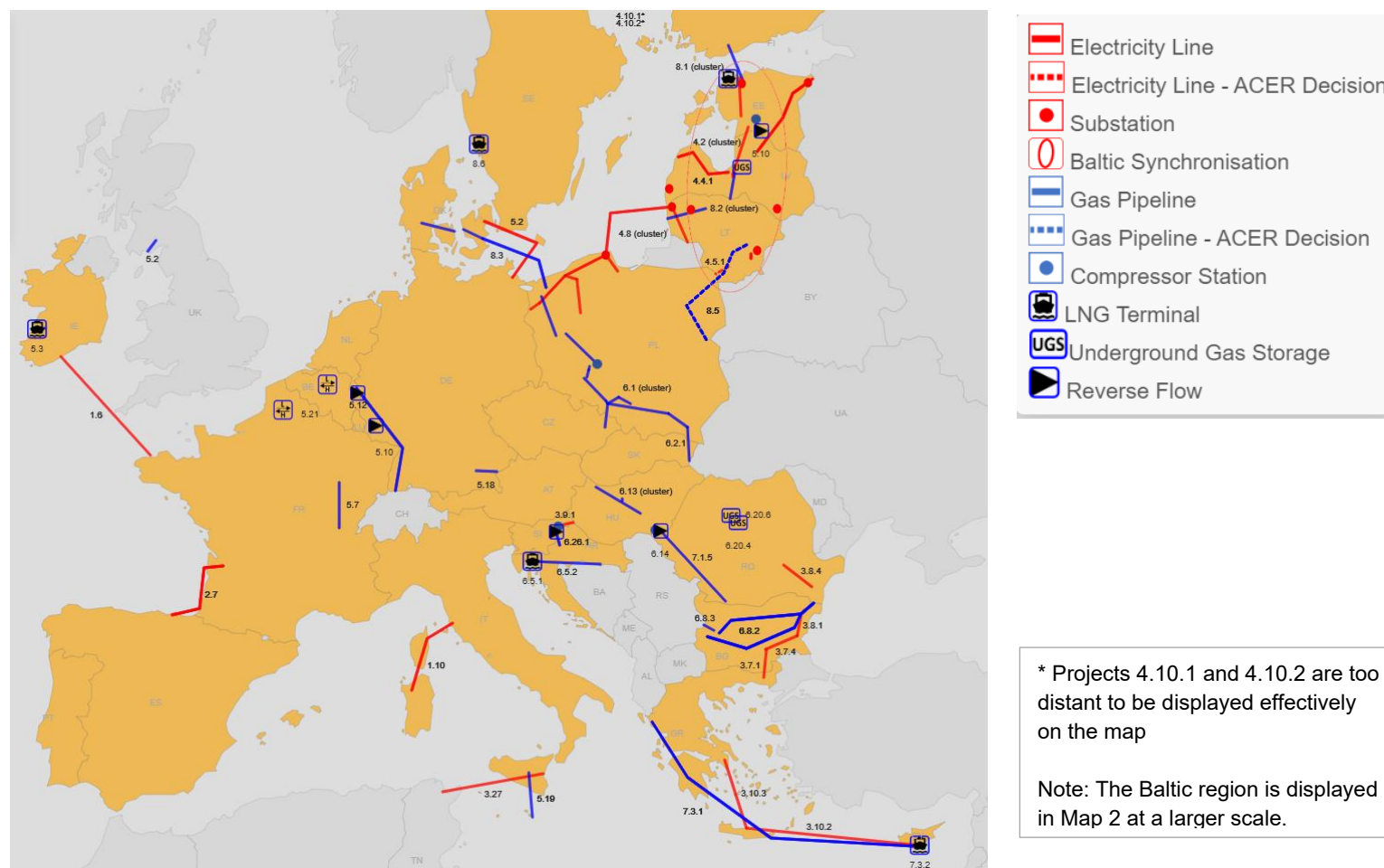
⁴⁰ After the update of the CBCA decision in October 2018.

⁴¹ Search for "EE 57/2018" in the page.

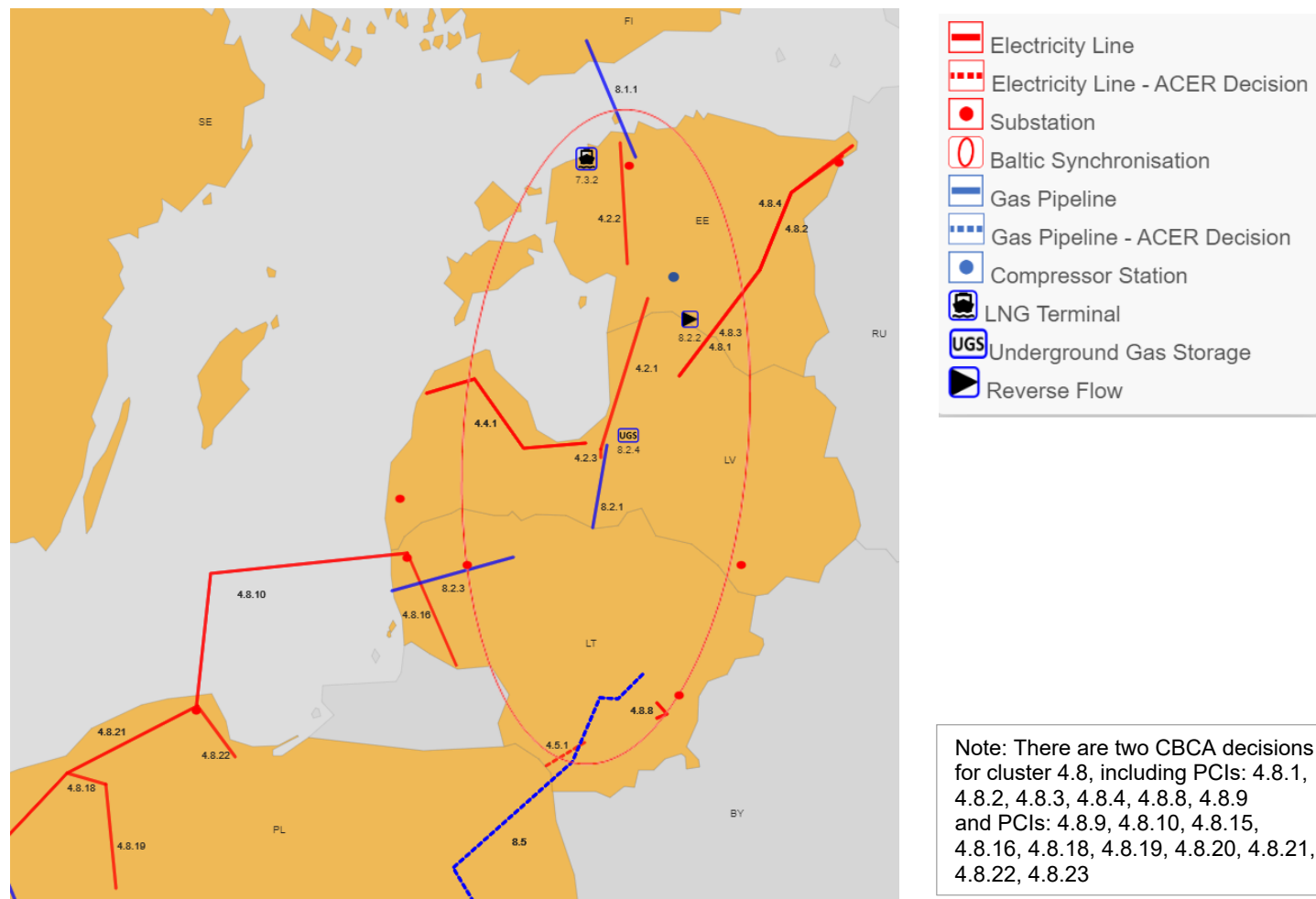
⁴² This CBCA decision is obsolete as the Swedish government decided not to approve the application for the LNG terminal in 2019.

Visual representation of projects with CBCA decision

Map 1: Location of projects with CBCA decisions (approximate and for illustration only)



Map 2: Location of projects with CBCA decisions (approximate and for illustration only) – Baltic region



Summary statistics of CBCA decisions taken

Table 1: CBCA decisions by sector, project type and year

	Project type	Total number	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Electricity	Internal line (or only national part of an interconnection)	8	2	2	3	0	1	0	0	0	0	0	0
	Interconnection	11	1	0	0	2	2	1	3	0	0	0	2
	Total	19	3	2	3	2	3	1	3	0	0	0	2
Gas	Internal Pipeline	10	7	0	0	2	0	0	1	0	0	0	0
	Interconnection	12	3	1	1	0	2	2	0	1	0	2	0
	Gas storage	5	1	0	0	0	0	0	2	1	1	0	0
	LNG	4	0	1	2	1	0	0	0	0	0	0	0
	Total	31	11	2	3	3	2	2	3	2	1	2	0

Table 2: CBCA decisions by priority corridor and year: 2014 - 2023⁴³

Priority Corridor ⁴⁴	Total number	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
NSOG	1	0	0	0	0	0	1	0	0	0	0
NSI-West electricity	1	0	0	0	1	0	0	0	0	0	0
NSI-East electricity	7	0	1	2	1	2	0	1	0	0	0
BEMIP electricity	8	3	1	1	0	1	0	2	0	0	0
Total Electricity	17	3	2	3	2	3	1	3	0	0	0
NSI-West gas	9	6	0	0	0	1	1	0	0	0	1
NSI-East gas	11	2	0	1	2	0	0	3	2	1	0
South Corridor gas	3	0	1	0	1	0	0	0	0	0	1
BEMIP gas	8	3	1	2	0	1	1	0	0	0	0
Total Gas	31	11	2	3	3	2	2	3	2	1	2

⁴³ Regulation (EU) 2022/869 introduces PCIs and PMIs concerning hydrogen and mostly ends EU support for natural gas infrastructure and with it a reconfiguration of priority corridors and areas.

⁴⁴ For more details regarding the Priority corridors applying to the first to fifth PCI list, please refer to Regulation (EU) 347/2013 on guidelines for trans-European energy infrastructure.

Table 3: CBCA decisions by priority corridor and year: 2024

Priority Corridor ⁴⁵	Total number	2024
NSOG	0	0
NSI-West electricity	1	1
NSI-East electricity	0	0
BEMIP electricity	0	0
BEMIP offshore	1	1
SW offshore	0	0
SE offshore	0	0
Atlantic offshore grids	0	0
Total Electricity	2	2
HI West	0	0
HI East	0	0
BEMIP Hydrogen	0	0
Total Hydrogen	0	0

⁴⁵ For more details regarding the Priority corridors applying to the first Union list of PCIs and PMIs, please refer to Regulation (EU) 2022/869 on guidelines for trans-European energy infrastructure.

Table 4: CBCA decisions by hosting countries and sector

Hosting country	Total Number of decisions	Electricity	Gas
Austria	1	0	1
Belgium	1	0	1
Bulgaria	5	2	3
Croatia	3	0	3
Cyprus	3	1	2
Czech Republic	1	0	1
Denmark	2	1	1
Estonia	7	4	3 ⁴⁶
Finland	3	1	2
France	5	3	2
Germany	4	1	3
Greece	4	2	2
Hungary	2	0	2
Ireland	3	1	2
Italy	4	2	2
Latvia	10	6	4 ⁴⁷
Lithuania	7	3 ⁴⁸	4 ⁴⁹

⁴⁶ Including one CBCA decision taken by ACER.

⁴⁷ Idem.

⁴⁸ Idem.

⁴⁹ Idem.

Luxembourg	0	0	0
Malta	1	0	1
The Netherlands	0	0	0
Poland	5	1	4⁵⁰
Portugal	0	0	0
Romania	5	1	4
Slovakia	1	0	1
Slovenia	3	1	2
Spain	2	1	1
Sweden	2	1	1
United Kingdom ⁵¹	2	0	2

⁵⁰ Idem.

⁵¹ The UK is included as part of the European Union until 2020.

Table 5: CBCA decisions by type of decision maker and sector

Decision maker	Total	Electricity	Gas
NRA(s)	48	18	30
ACER	2	1	1

Table 6: CBCA decisions by number of participating NRAs and sector

Number of involved NRAs ⁵²	Total	Electricity	Gas
1 NRA	11	5	6
2 NRAs	27	10	17
3 NRAs	8	2	6
> 3 NRAs	4	2	2

Table 7: CBCA decisions by number of individual PCIs/PMIs included and sector

Number of individual PCIs/PMIs included in CBCA decisions ⁵³	Total	Electricity	Gas
1	44	16	28
2	2	1	1
5	1	0	1
8	1	1	0
11	1	0	1
14	1	1	0

⁵² Involved NRAs refer to the NRAs participating in the CBCA process either as NRAs of hosting countries or as NRAs of countries with a significant benefit.

⁵³ Either as part of a cluster or as independent projects.