

CACM CID sharing keys (different from the 50% - 50% sharing key)

The involved TSOs and entities may differ from those specified in the definition of capacity calculation regions for a specific bidding zone border when entities other than TSOs are present in the border.

<b>Bidding Zone border</b>	<b>Interconnector</b>	<b>Involved TSOs/ Parties</b>	<b>Sharing key applied</b>	<b>Reason</b>
DK2-DE/LU	KONTEK	Energinet.dk, 50Hertz, Vattenfall AB	Hours with congestion from DE/LU to DK2: Energinet.dk: 1/3 Vattenfall: 1/3 50 Hertz: 1/3  Hours with congestion from DK2 to DE/LU: Energinet.dk: 190/585 Vattenfall: 200/585 50 Hertz: 195/585	Ownership shares <sup>1</sup>
GB-NL	BritNed	BritNed, TenneT TSO B.V. NGET	BritNed: 100%; TenneT TSO B.V.: 0%; NGET 0%	Ownership shares
GB-BE	Nemo Link	Elia, Nemo Link Limited, NGET	Elia: 0%; Nemo Link Limited: 100% <sup>2</sup> ; NGET: 0%	Ownership shares
SEM-GB	Interconnector IE-GB	EirGrid Plc, NGET	EirGrid: 100%; Other entities: 0%	Ownership shares
SEM-GB	Interconnector GB-NI	SONI NGET Moyle Interconnector Ltd,	Moyle Interconnector Ltd: 100%; Other entities: 0%	Ownership shares
IT-AT	Interconnector Eneco Valcanale	Terna, APG, Eneco Valcanale	Eneco Valcanale: 100% Other entities: 0%	Ownership shares

<sup>1</sup> Ownership of utilization rights

<sup>2</sup> In accordance with Schedule 3 of the Tariffs methodology (Z) 141218-CDC-1109/7, issued by CREG, and dated 18 December 2014, as amended from time to time.

FR-GB	Interconnector IFA	RTE, NGIC, NGET	RTE: 50%; NGIC: 50%; NGET: 0%	Ownership shares
FR-GB	Interconnector IFA2	RTE, NG IFA2 Limited, NGET	RTE: 50%; NG IFA2 Limited: 50%; NGET: 0%	Ownership shares
FR-GB	Interconnector Eleclink	RTE, Eleclink Limited, NGET	RTE: 0%; Eleclink Limited: 100%; NGET: 0%	Ownership shares
SE4-DE/LU	Baltic Cable	Baltic Cable AB, Svenska kraftnät, TenneT TSO GmbH	Baltic Cable AB: 100%, Svenska kraftnät: 0%, TenneT TSO GmbH: 0%	Ownership shares