



Autorità per l'energia elettrica il gas
e il sistema idrico

European Regulation Special Office

By mail only
Mr Alberto Pototschnig
Director ACER
Trg republike 3
1000 Ljubljana, Slovenia

Cc Mr Klaus-Dieter Borchardt
Director Internal Energy Market
Directorate-General for Energy
European Commission
Rue Demot 24 / Demotstraat 24
1040 Bruxelles / Brussel

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Milan, 15th December 2017

Subject: Proposal for Complementary Regional Intraday Auctions, in accordance with Article 63(1) of the Commission Regulation (EU) 2015/1222 of 24 July 2015 – joint request of six months extension pursuant to Article 8(1) of Regulation 713/2009

Dear Sir,

I write on behalf of the Regulatory Authorities of Italy, Austria, Slovenia and France

Milano piazza Cavoux, 5
tel. (+39) 02 65565 1
fax (+39) 02 65565.266

Roma via del Crocifisso, 19
tel. (+39) 06 697914 1
fax (+39) 06 697914 44

info@autorita.energia.it
www.autorita.energia.it



(hereafter referred to as “the concerned Regulatory Authorities”) regarding the proposal for Complementary Regional Intraday Auctions, submitted by the Nominated Electricity Market Operators (NEMOs) and the Transmission System Operators (TSOs) of Italy, Austria, France, Slovenia, Greece and Switzerland, in accordance with Article 63(1) of the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management (Regulation 2015/1222) (hereafter referred to as “the CRIDA proposal”).

The relevant NEMOs and TSOs submitted the CRIDA proposal in accordance with Article 9(7), letter f), of Regulation 2015/1222 to the last concerned NRA on March 22nd 2017. In August 2017, the concerned Regulatory Authorities reached a unanimous agreement to request from NEMOs and TSOs an amendment to the CRIDA proposal. The amended CRIDA proposal was received by the last concerned NRA on October 19th 2017, thus the concerned Regulatory Authorities should adopt a decision by December 19th 2017.

The CRIDA proposal is tightly interlinked with and/or dependent upon other methodologies, whose approval is still pending. Notably, this is the case for the proposal for Intraday Cross Zonal Gate Opening and Closure Times, according to Article 59 of Regulation 2015/1222, the proposal for Intraday Cross Zonal Capacity Pricing, according to Article 55 of Regulation 2015/1222, as well as, the proposal for Common Capacity Calculation Methodologies, according to Article 20 of Regulation 2015/1222. The Intraday Cross Zonal Gate Opening and Closure Times set the time frame during which continuous trading is allowed, and, at its current stage, the methodology on Intraday Cross Zonal Capacity Pricing foresees one pan-European auction. Both these methodologies, the potential fragmentation of the continuous trading, the liquidity of the continuous trading, the capacity recalculation and the necessity and effectiveness of the CRIDAs need to be taken into account by the concerned Regulatory Authorities when assessing the CRIDA proposal. Since, the CRIDA proposal is a regional one, that complements the pan-European Intraday market, the concerned Regulatory Authorities deem it important to obtain more information about the development of the above mentioned pending methodologies before issuing a decision about the CRIDA proposal.



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As a consequence, the concerned Regulatory Authorities unanimously agree to jointly request ACER to provide a six months extension according to Article 8(1) of Regulation 713/2009.

Yours sincerely,

Francesco Cariello