

**2024 Joint roundtable meeting with AEMPs, OMPs and RRM**

**29 May 2024 from 10:30 to 13:00**

Microsoft Teams session

**DRAFT MINUTES**

**(CHATHAM HOUSE RULE, NO NAMES IN QUOTES DURING THE MEETING)**

*Note: ACER's presentation prepared for the Joint roundtable meeting, including the questions from stakeholders addressed by ACER during the meeting, has been published together with the minutes.*

Represented institutions	Remarks
42 Financial Services a.s.	
50hertz Transmission GmbH	
Austrian Power Grid (APG)	
bayernets GmbH	
BGC Group	
Borzen	
BSP	
Bulgartransgaz	
CIMD SV	
Commodity Markets Council Europe	Observer
CROPEX	
DEPA COMMERCIAL	
EEX AG	
ENAGAS GTS SAU	
Energinet	
Energy Traders Europe	
ENGNSOL	
ENI Spa	
ENTSOG	
EPEX SPOT	
Equias Ltd	
ETPA	
Eurogas	
European Energy Exchange AG	
Europex	
EVIA/ LEBA	
Evolution Markets Ltd	
EXAA	
FGSZ Ltd.	
Fluxys Belgium	
Futures Industry Association	
GAZ-SYSTEM S.A.	

Gestore dei Mercati Energetici S.p.A.	
GET Baltic	
GFI Securities Ltd	
Griffin Markets Europe SaS	
GRTgaz Deutschland GmbH	
HENEX SA	
HUDEX	
HUPX Ltd	
Hydronext	
IBEX (Independent Bulgarian Energy Exchange)	
ICE Endex Markets BV	
ICE Futures Europe	
ICE Trade Vault Europe Ltd	
IFIEC Europe	
IOGP Europe	
Joint Allocation Office (JAO) SA	
KELER Ltd.	
MIBGAS	
Nasdaq Stockholm AB	
Nord Pool	
OMIClear	
OMIE	
OMIP	
ONTRAS Gastransport GmbH	
OPCOM	
Open Grid Europe GmbH	
Operator Gazociągów Przesyłowych GAZ-SYSTEM S.A.	
OTE, a.s.	
PRISMA European Capacity Platform GmbH	
PSE	
RWE AG	
SEEBURGER AG	
Snam Rete Gas Spa	
SolarPower Europe	
Solien, s.r.o	
TEREGA	
Terna	
TotalEnergies Gas&Power Ltd.	
TP ICAP	
Trading Hub Europe	
Tradition Financial Services	
UAB GET BALTIC	
Vaikoon AG	
Webware internet solutions GmbH	
Eurelectric	

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ACM [NL]	NRA observer
BNetzA [DE]	NRA observer
CNMC [ES]	NRA observer
DUR [DK]	NRA observer
Ei [SE]	NRA observer
ERÚ [CZ]	NRA observer
MEKH [HU]	NRA observer
URE [PL]	NRA observer
ÚRSO [SK]	NRA observer

## 1. WELCOME AND OPENING

After the welcome address and the introduction of the chair, the agenda of the meeting was approved.

## 2. IMPLICATIONS OF REGULATION 2024/1106: REPORTING FROM OMPs

### 2.1 Obligations in force with the revised REMIT: MPs, OMPs and RRM's responsibilities and obligations

ACER commenced the session by highlighting the immediate implications on the data reporting obligations upon the entry into force (7 May 2024) of Regulation (EU) No 2024/1106 amending REMIT (hereinafter: 'revised REMIT'), particularly focusing on the obligations as per Article 8(1a) on the reporting of records of transactions on the wholesale energy market, including orders to trade, that are entered into, concluded or executed on organised marketplaces (OMP's). ACER also briefly reiterated the main messages of the Open letter published on 17 April 2024 regarding the reporting of certain contracts or information (e.g. storage contracts for gas and electricity, contracts for balancing markets, reporting of exposures) not foreseen by the current Commission Implementing Regulation (EU) No 1348/2014 in force.

ACER also presented the implications of Article 8(1a)a of the revised REMIT on the order book reporting obligation from the perspective of OMP's, market participants and also registered reporting mechanisms (RRM's), particularly focusing on the expected actions to be taken in order to achieve the implementation of Article 8(1a)a in a prudent and timely manner. By addressing questions from the meeting participants, ACER reiterated that the order book reporting obligation for the OMP's set out Article 8(1a)a of the revised REMIT entered into force as of 7 May 2024 (i.e. the date of the entry into force of the revised REMIT). ACER also clarified that the reporting of transactions, including orders to trade, entered, concluded or executed on an OMP as per Article 8(1a)a are expected to be reported by the RRM designated

by the relevant OMP only, and that the reporting of order book data shall be carried out based on the reporting standards of the current REMIT Implementing Regulation (i.e. Table 1 defined in the Annex).

ACER also briefly touched upon the potential application of Article 8(1a)b on giving ACER access to the order book on an ad hoc basis.

## **2.2 Q&A**

During the Q&A session, ACER addressed, via a presentation, the questions submitted by meeting participants prior to the meeting. ACER's presentation, which includes the questions received as well as ACER's answers, was published together with these minutes.

ACER also announced that a public consultation on the revision of the Annex of the current REMIT Implementing Regulation would be launched by the end of June.

At the end of the Q&A session ACER asked meeting participants whether they would like for ACER to organise separate roundtable meetings with individual stakeholder groups as a follow-up to the joint meeting.

## **3. REMIT FEES**

### **3.1 Clarifications on REMIT fees application**

ACER provided a clarification on the charging of REMIT fees for duplicated OMP records. ACER highlighted that according to the Commission decision (EU) 2020/2152 on REMIT fees, ACER has no mandate to exclude duplicated records reported by two different RRM's.

### **3.2 Q&A**

During the Q&A session, ACER addressed, via a presentation, the questions submitted by meeting participants prior to the meeting. ACER's presentation, which includes the questions received as well as ACER's answers, was published together with these minutes.

## **4. AOB AND CLOSURE**

No other business to discuss.