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Agency for the Cooperation
of Energy Regulators

Regional booking platform for CAM

Programme Office GRI NW

23rd RCC meeting GRI NW

08/03/2012

NC CAM calls upon TSO to create (European) booking platform

Chapter 8 of the NC CAM: booking platforms

- Joint booking platform(s) shall be established
- Adjacent transmission system operators shall take the necessary steps towards applying the rules of this Network Code
- Action plan to be drafted on how to reduce the number of platforms and eventually establish a single EU-wide platform

Added value for creating a regional booking platform for CAM



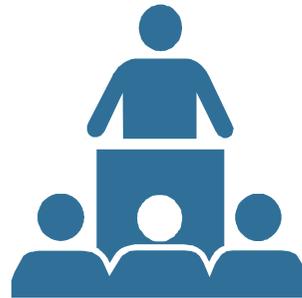
- Boost competition in NW market
- Early implementation of NC CAM
- Feed lessons learned into ENTSOG plan

Questions to TSOs in the afternoon

- Conditions that NRAs find important are ideally presented during IG meeting



To what extent are TSOs willing to start working on Regional booking platform for CAM?



What conditions need to be in place to launch the projects and how could stakeholders be involved?



What conditions do NRAs find important when launching the project?

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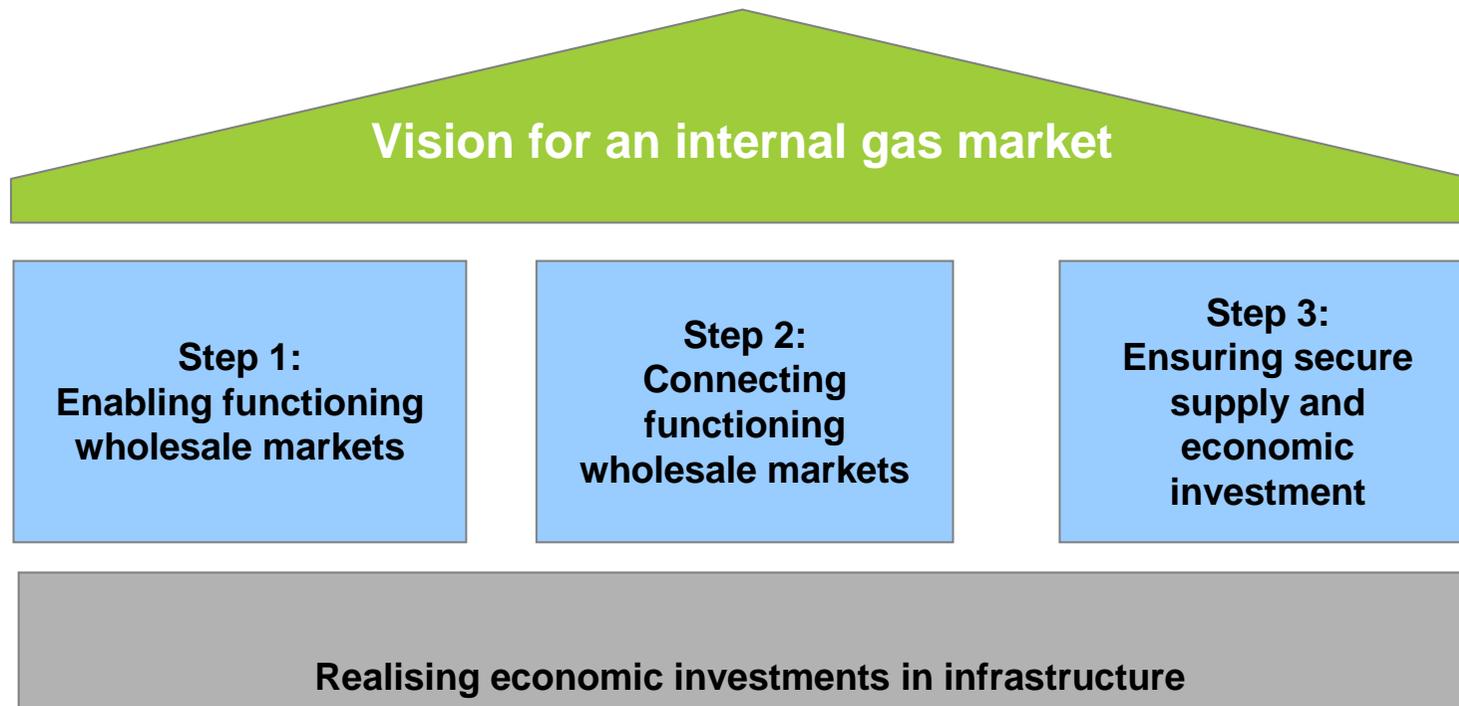
Role of GRI NW in the Gas Target Model

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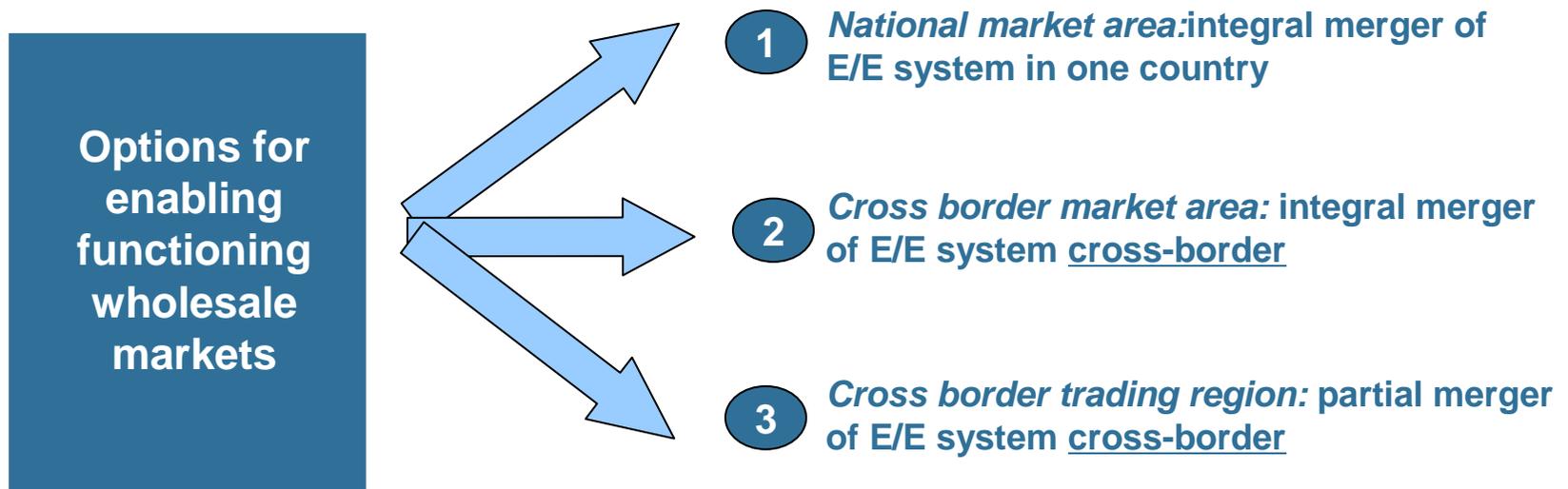
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Gas Target Model in a nutshell



Possible ways to enable functioning wholesale market for gas

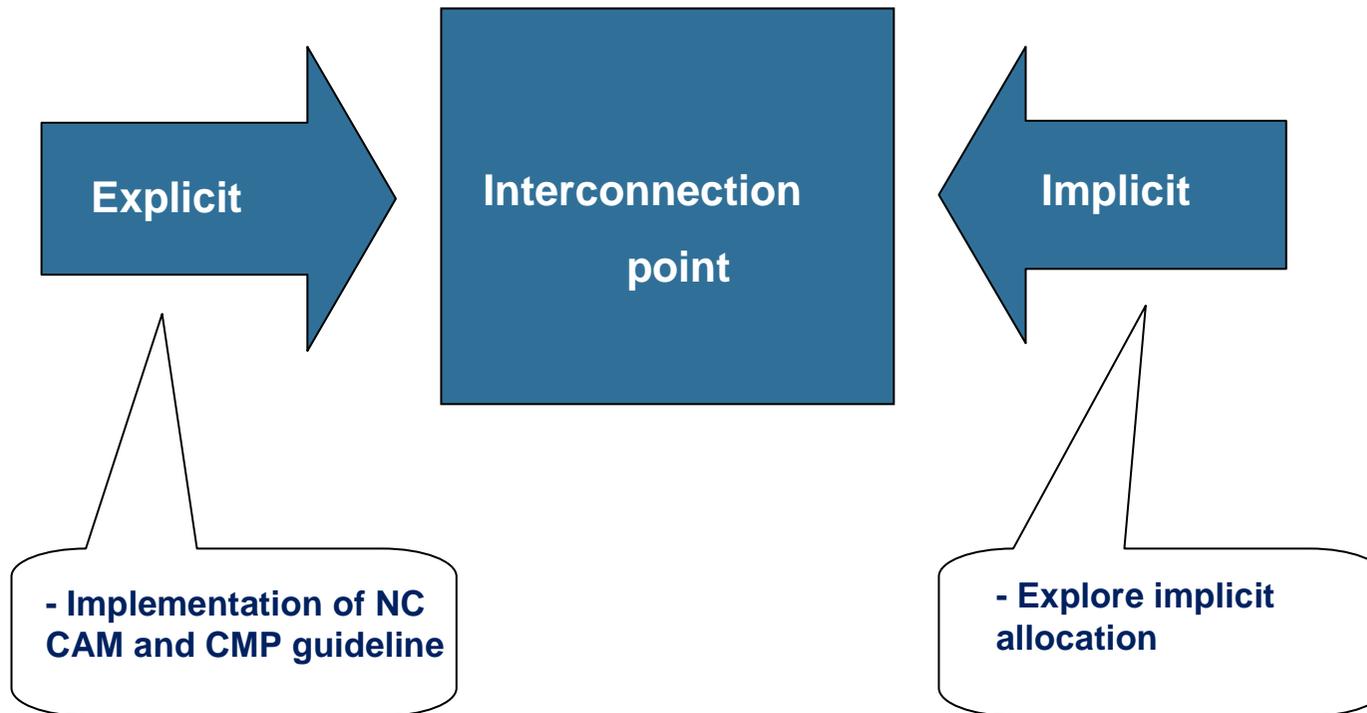
- Implementation third package (especially E/E system) is first step



CEER recommendations towards step 1

- 1. Implementation of E/E systems;**
- 2. NRAs shall assess market liquidity and degree of market integration in close cooperation with each other (and MS, TSOs etc.) within the framework of the GRIs (31 December 2012);**
- 3. Where necessary, NRAs shall explore measures to improve market liquidity and the degree of market integration; a CBA shall be carried out to assess the economic viability of proposed measures (31 December 2012);**
- 4. The respective MS, NRAs and TSOs shall implement the identified measures in the framework of the GRIs (September 2014).**

Ways to connect functioning wholesale markets for gas



CEER recommendations towards step 2

- 1. The EC, MS, ACER, regulators and TSOs shall cooperate to ensure that the CAM network code and CMP guideline are adopted and implemented on all IPs as soon as possible;**
- 2. NRAs shall consider whether measures, such as implicit auctions, would improve the efficiency in the use of interconnection capacity;**
- 3. NRAs, MS, TSOs and market participants should cooperate to conduct pilot projects that design and trial an implicit capacity allocation mechanism between at least two E/E zones in different MS.**

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Monitoring Security of Supply in the SSE region

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ACER envisions best practices to be shared with other regions

- South South East region is leading the way on monitoring Security of Supply and compliance with the regulation;
- Sharing of these successful areas with other regions has added value;
- Expectation to have visitors this year at key IG and SG meetings from each region

Security of Supply: general overview

- Always considered a priority by stakeholders in the GRI SSE (especially following the events of January 2009)
- MS and NRAs are responsible for best practices exchange and SoS preventive action plans consultation within the GRI SSE
- There is potential for sharing this approach on a cross-regional level within the GRI

Security of Supply: concrete actions

- **early implementation** of Regulation (EU) No 994/2010
- Exchange of experience concerning implementation of **reverse flow projects**
- **sharing and consultation of Preventative Action Plans (PAPs) and Emergency Plans (EPs)**, as well as other security of supply instruments (risk assessments, infrastructure, supply standards and reverse flow)

Security of Supply

- SG meeting 06/12/11: competent authorities (AUT; CZ;SI) their countries' approach to the risk assessments pursuant to Regulation (EU) No. 994/2010
- Focus is on:
 - The approach chosen to identify risks linked to different scenarios
 - The decision to weight these risks
 - The assessment carried out with regard to the potential severity and probability of risks
 - The links between risk assessments and the establishment of preventive action plans
 - the calculation of N-1 and supply standards

Security of Supply: Outlook

- During next SG meetings, other national cases will be presented
- Preventive action plans will be further consulted upon in the GRI SSE & exchange on reverse flow projects is ongoing
- SoS has been added as an official priority to the GRI SSE's work plan recently

Questions to the RCC

- To what extent is monitoring of SoS a project that should be actively picked up within GRI NW?
- To what extent could Member States (who monitor SoS in Penta Forum) be asked to call upon NRAs (and other stakeholders) if needed to e.g. assess/ monitor compliance with specific parts of the regulation?