

ANNEX II - Examples of transaction reporting

Introduction

Annex II to the TRUM presents examples of transaction reporting for both standard and non-standard contracts. The examples reported in this Annex show what has to be included in the transaction reports of wholesale energy products traded on auction and continuous markets, through broker platforms (both on screen and voice brokered) and through bilateral trades.

Please note that in case reporting entities consulting this document do not find relevant transaction reporting examples below, they should submit a query to the Agency, describing a trading scenario and their suggestion on what to report for each specific transaction. A template for the submission of additional trading examples, which will be added to this Annex, is available on ACER portal at <https://www.acer-remit.eu/portal/data-submission> and it can be sent to transaction.reporting@acer.europa.eu for discussion.

The structure of Annex II

Annex II is composed of two sections: Section (1) and Section (2).

Section (1) relates to Table 1 of the REMIT Implementing Acts and Section (2) relates to Table 2 of the REMIT Implementing Acts as described below:

- a) Section (1): reporting of orders and contracts with Table 1 of REMIT Implementing Acts Annex:
 - I. Index of examples included in Section 1
 - II. Example of transactions executed on auction markets
 - III. Example of transactions executed on continuous markets
 - IV. Example of transactions executed through brokers (including voice brokered trades)
 - V. Examples of bilateral transactions executed off-market
 - VI. Examples of delivery profiles for both gas and electricity transactions

- b) Section (2): reporting of contracts with Table 2 of REMIT Implementing Acts Annex.
 - I. Index of examples included in Section 2
 - II. Example of non-standard contracts

Version history

Version	Effective Date
Annex II Version 1.0	06 May 2015
Annex II Version 2.0	Xx xxxx 2015

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The different parts of Table 1 and Table 2

Table 1 of the REMIT Implementing Acts Annex is composed of seven sections:

1. Parties to the contract
2. Order details
3. Contract details
4. Transaction details
5. Option details
6. Delivery profile
7. Lifecycle information

The six parts of Table 2

Table 2 of the REMIT Implementing Acts Annex is composed of six sections:

1. Parties to the contract
2. Contract details
3. Fixing index details
4. Option details
5. Delivery profile
6. Lifecycle information

Trading scenarios

The present Annex shows what has to be reported according to the REMIT Implementing Acts Annex Table 1 and Table 2.

Trading scenarios included in Annex II encompass orders to trade and contracts (both standard and non-standard contracts). Annex II shows what has to be reported for a specific trading scenario while the technical implementation, i.e. how to report a trading scenario is not covered in this Annex.

All the fields and their content reported in the examples below are mandatory for each type of transaction. Fields that are blank are not required to be reported for that type of transaction. If a transaction report includes additional or fewer fields than those reported in each trading scenario, that transaction needs to be covered by another example.

It is responsibility of the reporting parties to make sure their transaction reports comply with the examples reported in this Annex. If reporting parties cannot find trading examples representing their own transactions in this Annex, they should contact the Agency. They can submit their representation of the trading scenarios concerned using the form available at <https://www.acer-remit.eu/portal/data-collection> and sending it to transaction.reporting@acer.europa.eu

However, before reporting parties submit their queries they should make sure that there are not any examples in this Annex or any combinations of them which may already represent their reports. Reporting parties may combine, for example, the data fields from one section e.g. *Contract details* or *Transaction details* with data fields from *Delivery profile* from another scenarios.

For example: if a 15 minutes contract trading scenario is not represented in the examples of transactions executed on continuous markets, this should not prevent the reporting party from using the 15 minutes delivery profile details used in the examples of transactions executed on auction markets.

For complex delivery profile details the Agency will create additional trading scenarios in this Annex under the section "*Examples of delivery profiles for both gas and electricity transactions*" when necessary.

As the list of examples represented in this Annex will not be able to cover all possible trading scenarios, combining them should enable the majority of scenarios to be represented. It is ultimate the responsibility of market participants and reporting parties to contact the Agency in case they have any doubt concerning what to include in their trading reports.

As regards the technical implementation of transaction reporting and the submission of the XML file, market participants and reporting parties should refer to the Manual of Procedure available at <https://www.acer-remit.eu/portal/acer-documents>.

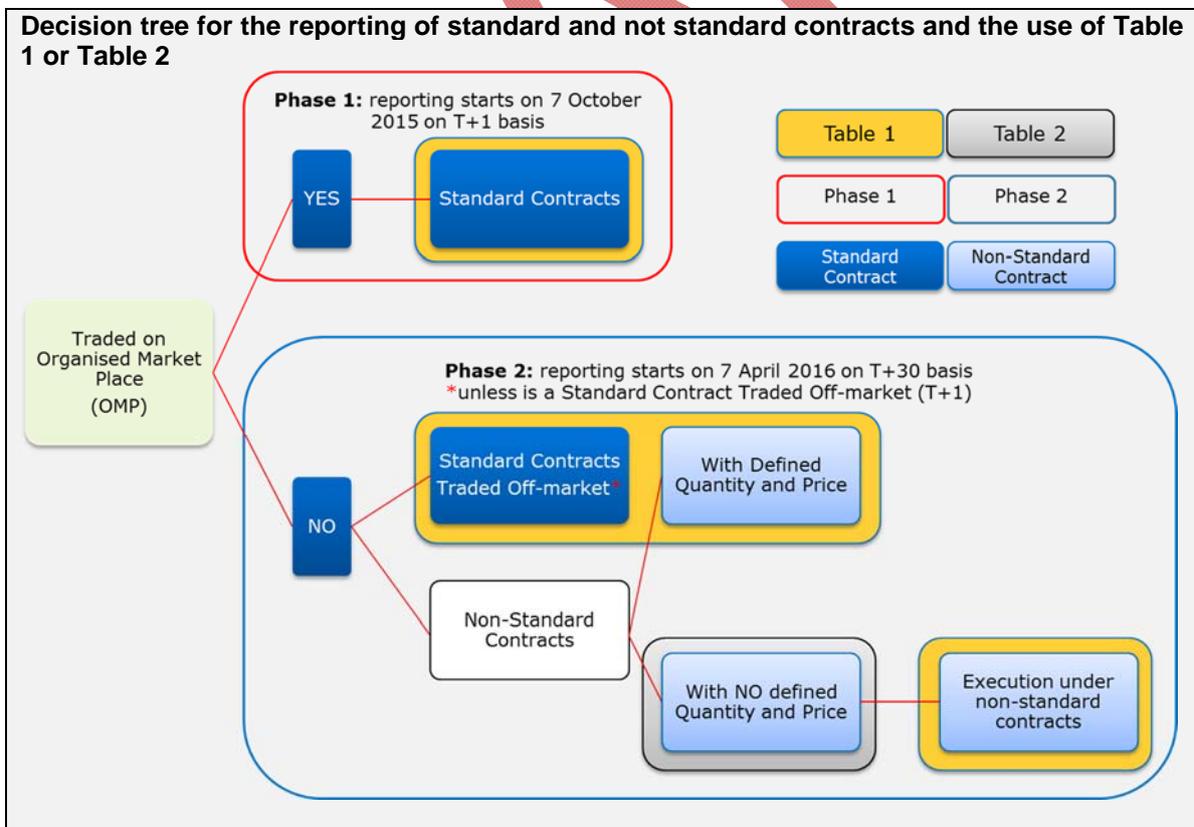
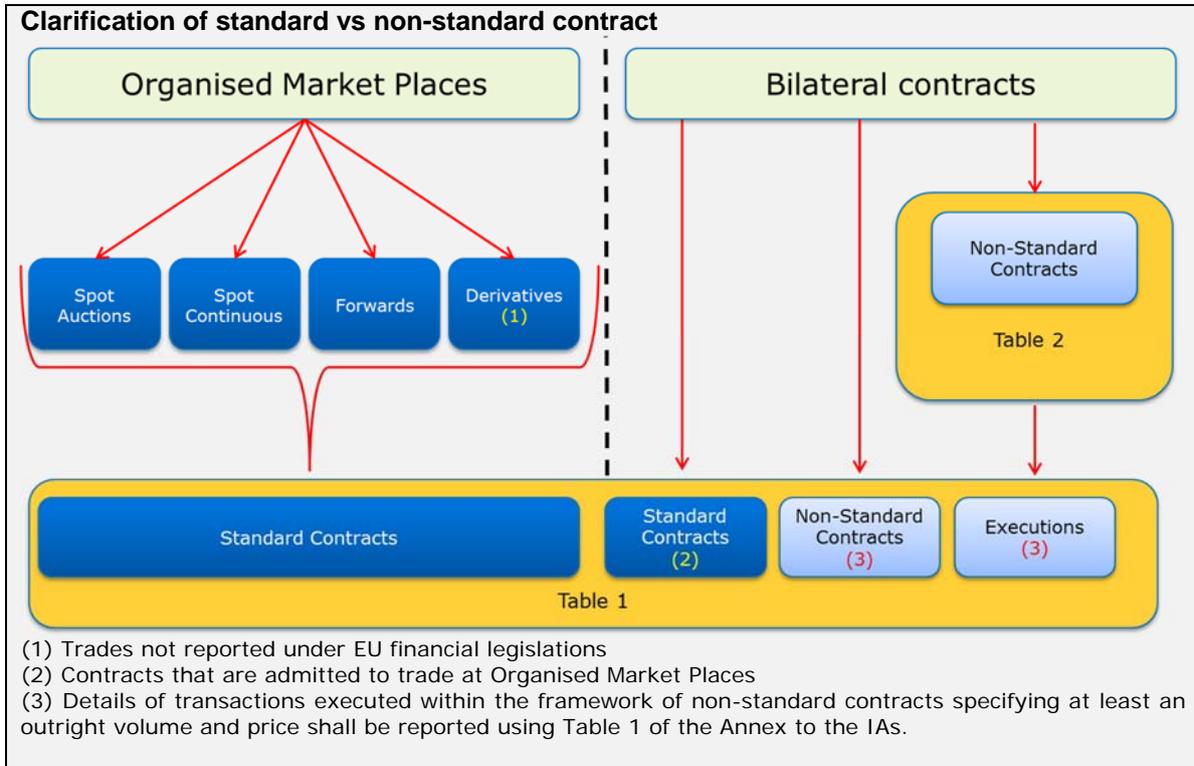
Please read carefully

The fields reported in the trading examples below are mandatory for each type of transaction. Blank fields in the examples are not expected to be populated when reported for that type of transaction.

In some circumstances reporting parties may provide additional information not required or described in the trading examples simply because it is easier to report what it is in their system rather than make a selection of it. This may be the case for the field Total notional amount in the order report. Reporting parties may decide to report this value in the order to trade report even if this field is not required At the condition that these do not violate the validation rules set by the Agency. Please contact your RRM to discuss this further. (sentences were rearranged)

In general the Agency will not reject the file because it contains additional information not required unless this is incompatible with the data validation rules available to the RRMs.

For phase one (starting on October 7 2015) of REMIT transaction reporting, as regards the technical implementation of transaction reporting, the submission of the XML files, market participants should liaise with the RRMs which will submit the reports on their behalf. For phase two (starting on April 7 2016) of REMIT transacting reporting, i.e. the submission of trades occurred outside organised markets, market participant may gain access to the technical standards if they decide to report their own transactions as an RRM.



Reporting bilateral contracts traded outside organised market places, executions under non-standard contracts and back loading of standard contracts: Table 1.

In order to facilitate the reporting of bilateral contracts traded off-organised market places (standard and non-standard contracts with a defined price and quantity), back loading of standard contracts and execution under non-standard contracts the validation rules for these bilateral contracts are more relaxed than those for orders to trade and trades executed on organised market places.

Market participants and reporting parties reporting bilateral contracts traded off-organised market places, back loading of standard contracts and execution under non-standard contracts have to be reported with Table 1 of the Annex to the Implementing Acts. Market participants and reporting parties are expected to report the value of “BILCONTRACT”, “BACKLOADING” or “EXECUTION” in field 22 (Contract Name) according to the trading scenarios available in this ANNEX.

Please note that Article 5(1) of the Implementing Acts states that *“Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex”*. This implies that even if a contract is considered a non-standard contract (reportable no later than 30 days from its execution) but has an agreed price and quantity, the contract has to be reported using Table 1 of the Implementing Acts. See point 3.2.5 of the TRUM.

“BILCONTRACT”: should be reported in field 22 (Contract Name) of Table 1 to identify standard contracts and non-standard contracts (that have a defined price and quantity) that are traded outside the organised market places.

”BACKLOADING”: should be reported in field 22 (Contract Name) of Table 1 to identify the reporting of details of wholesale energy contracts which were concluded before the date on which the reporting obligation becomes applicable and remain outstanding on that date shall be reported to the Agency within 90 days after the reporting obligation becomes applicable for those contracts.

In the Agency’s view outstanding contracts are those contracts that have an outstanding physical or financial flow as defined by the contract and not by the settlement of invoice date. For futures and other derivatives, the Agency would expect to see the positions that are technically still “open” and that can be still trade out or to be settled. Please see also “Additional clarification on the back loading requirement” available in the TRUM (point 3.2.7).

“EXECUTION”: should be reported in field 22 (Contract Name) of Table 1 to identify the reporting of the details of transactions executed within the framework of non-standard contracts specifying that transactions can to be reported on a monthly basis. Executions under non-standard contracts are not subject to back loading reporting.

For the purpose of the reporting of the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price, reportable with Table 1 of the Annex to the Implementing Acts, the Agency understands that these transactions should be reported according to the billing cycle industry standards as the invoicing date is the last point in time that price and quantity can be discovered.

The Agency understands that the billing cycle industry standards refer to calendar months and therefore twelve transactions per year (if the executions take place every month of the year) are expected to be reported no later than 30 days after the discovery of price and quantity. However, nothing prevents market participant from reporting the details of transactions executed within the framework of non-standard contracts on a more frequent basis even if the Agency would not expect it.

Reporting of non-standard contracts: Table 2

For the reporting of non-standard contracts and execution under non-standard contracts the Agency has widely consulted its stakeholders which have provided valuable input to this guidance. The Agency and the industry aligned their understanding of the reporting of non-standard contracts and execution under non-standard contracts and have created some basic rules for their reporting.

For the purpose of the reporting on non-standard contracts that do not have a defined price and quantity (at the time entering into the contract), non-standard contracts may have different characteristic base on:

- a) volume scenarios;
- b) price scenarios; and
- c) delivery scenarios.

Each of the above scenarios has some variations; their descriptions can be found below. In the contract scenario descriptions below each volume scenario is represented by scenarios (V1) to (V5), each price scenario by scenarios (P1) to (P5) and each delivery scenario by scenarios (D1) to (D4).

a) Volume Scenarios

1. **Fixed Flat Volume Scenario (V1):** Supply to a customer in Europe for a term of one calendar year (e.g. 2015) with a fixed daily supply. No customer volume optionality.
2. **Simple Nominated Volume Scenario (V2):** The customer must nominate changes in offtake within a defined period prior to delivery period. In this example, the delivery is for calendar year 2015 and customer sends a monthly nomination three days before the start of the delivery month. Offtake nomination must be within a contract defined MIN /MAX range.
3. **Cascade Nominated Volume Scenario (V3):** The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month or choose to nominate volume day ahead or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015. Offtake nomination must be within a contract defined MIN /MAX range.

4. **Not Nominated (full supply) Volume Scenario (V4):** Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.
5. **Fixed Shape Volume Scenario (V5):** Customer contract defines the daily volume that will be delivered during the summer and a separate (different) daily volume that will be delivered during the winter. The customer has no flexibility to change the defined seasonal deliveries - daily delivered volume will be the same for every day of the season.

b) Price Scenarios

1. **Fixed Price Scenario (P1):** Supply customer for a term of one calendar year at a fixed price of Eur20 / unit for the year.
2. **Trigger Price Scenario (P2):** The customer can choose to fix the price of a future delivery period at the closing forward price (e.g. as published by Heren) for that forward period on the day the trigger is pulled. However if the price is not fixed, the contract price will default to a contract specified index, say day ahead.
3. **Index Basket Scenario (P3)** Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
4. **Index Switch Scenario (P4):** Contract price is determined by one of two defined indexes where the customer can nominate 3 days prior to the pricing period which of the two indexes should be used for the calculation. For the chosen index there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
5. **Simple Index Scenario (P5):** Contract for calendar 2015 delivery Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery i.e. January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.

c) Delivery Scenarios

1. **Fixed Delivery Scenario (D1):** Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.
2. **Delivery Point Switching Scenario (D2):** Customer can choose to be 100% supplied at one of two contract specified location's (with two separate EIC codes) and must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.
3. **Multiple Fixed Point Delivery Scenario (D3):** Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.
4. **Multiple Variable Point delivery Scenario (D4):** Same as Multiple fixed point delivery scenario but the customer can change the percentage split (possible for up to two percentages to be 0% but total must add up to 100%) between three different locations and the customer must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.

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Table 1: Volume: contract scenarios with some example values for relevant fields

		V1	V2	V3	V4	V5
Field #		Fixed Flat	Simple Nominations	Cascaded Nominations	No-nominations (Full Supply)	Fixed Shape
Short definition: If volume, shape and duration known them populate, otherwise blank						
18	Total notional contract quantity	volume x days	blank	blank	blank	(Winter daily vol. x days) + (Summer daily vol. x days)
Short definition: Indicate either agreed volume or maximum / minimum values, as stated in the contract, otherwise blank						
19	Volume optionality capacity	100	0-2400	0-2400	blank	100,000 and 400,000
20	Notional quantity unit	MW	MW	MW	Therms	MCM
Short definition: See definition in the TRUM: reflect type of volume optionality						
21	Volume optionality	F	M	M	V	F
Short definition: How often can customer exercise optionality						
22	Volume optionality frequency	blank	M	M,D	blank	blank
Short definition: The first date that a customer can exercise their optionality and also the last possible date in the contract term that optionality can be exercised.						
23	Volume optionality intervals	blank	29-12-2014 / 28-11-2015	29-12-2014 / 30-12-2015	blank	blank

Please note that "blank" means empty field

Table 2: Price: contract scenarios with some example values for relevant fields

		P1	P2	P3	P4	P5
Field #		Fixed	Trigger	Index Basket	Index Switch	Simple Index
15	Price or price Formula	20	Simplified Formula	Simplified Formula	Simplified Formula	Simplified Formula
If volume, shape, price and duration are known on the contract date then populate, otherwise blank						
16	Estimated notional amount	Price x daily volume x days	Blank	Blank	Blank	(Price x Winter daily vol. x winter days) + (Price x summer daily vol. x summer days)
17	Notional currency	EUR	EUR	EUR	GBP	EUR
If volume, shape, price and duration are known on the contract date then populate, otherwise blank						
24	Type of index price	F	O	C	C	I
List all indexes used in the formula (if there is one) otherwise blank						
25	Fixing index	Blank	Blank	GO FM mid,NG FM mid, CPI UK	GO FM mid or NG FM mid	FM Close
Futures, Forward or other. Completed in sequence (field 24 to 30) for each index						
26	Fixing index types	Blank	DAH	FU, FW, OT	FU or FW	FU
Publication. Completed in sequence (field 24 to 30) for each index						
27	Fixing index sources	Blank	Heren	ICE, Heren, UK Stats	ICE or Heren	ICE

First date when the first price is included for the calculation of that index - e.g. For a front month index (average of closing prices for last month before expiry) then January'15 Front month will be the average of closing Jan Futures prices averaged from 1st December to 26th December so this field would be populated as 01-12-2014

28	First fixing date	Blank	2014-12-01	2014-12-01	2014-12-01	2014-12-01
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Similar to Field 28 but the last day. So if contract is calendar 2015 deliveries with front month pricing then last date would be the last pricing date of December '15 futures contract, say, 27 November 2015, so populate field as 27-11-2015

29	Last fixing date	Blank	2015-12-30	2015-09-30	2015-09-30	2015-11-27
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How long is the closing price averaging period

30	Fixing frequency	Blank	Q	Q	Q	M
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Please note that "blank" means empty field

Table 3: Delivery: contract scenarios with some example values for relevant fields

Field #		D1	D2	D3	D4
		Fixed	Delivery switch	Multiple points (Fix %)	Multiple points (Variable %)

table 2 fields do not enable you to distinguish between switching between delivery points or adjusting the volume delivered at multiple points, so include all delivery points is it possible to deliver to (according to the contract)

41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8 10YCB-EUROPEU-9 10YCB-EUROPEU--7	10YCB-EUROPEU--8 10YCB-EUROPEU-9 10YCB-EUROPEU--7	10YCB-EUROPEU--8 10YCB-EUROPEU-9 10YCB-EUROPEU--7
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First delivery date according to contract

42	Delivery start date	2015-01-01	2015-01-01	2015-01-01	2015-01-01
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Last possible date of delivery according to the contract

43	Delivery end date	2015-12-31	2015-12-31	2015-12-31	2015-12-31
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Shape for natural gas is always GD

44	Load type	GD	GD	GD	GD
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Please note that "blank" means empty field

Combining the volume, price and delivery scenarios: examples

The combination of a volume scenario with a price scenario and a delivery scenario should be able to represent most of the non-standard contracts that have to be reported to the Agency. Based on the scenarios above, there are 100 (5 volume X 5 price X 4 delivery) possible scenarios that market participants and reporting parties should be able to represent.

Example 1: a market participant may want to report a contract with the following combinations:

- a) Volume scenario: (V4) - Not Nominated (full supply)
- b) Price scenario: (P5) - Simple Index Scenario
- c) Delivery scenarios: (D1) - Fixed Delivery Scenario

Contract Description:

V4: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

P5: Contract for calendar 2015 delivery. Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery i.e. January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.

D1: Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.

Full Supply / Simple Index Price / Fixed Delivery Point			
N	Field Identifier	(buyer side)	(seller side)
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
21	Volume optionality	V	V
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Front Month Close	Front Month Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-11-27	2015-11-27
30	Fixing frequency	M	M
31	Settlement method	P	P
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31

44	Load type	GD	GD
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Example 2: a market participant may want to report a contract with the following combinations:

- a) Volume scenario: (V3) - Cascade Nominated Volume Scenario
- b) Price scenario: (P3) - Index Basket Scenario
- c) Delivery scenarios: (D3) - Multiple Fixed Point Delivery Scenario

Contract Description:

V3: The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume day ahead, or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015.

P3: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after the end of averaging period and calculated price applied to three month period (3-0-3).

D3: Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.

Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Points			
N	Field Identifier	(buyer side)	(seller side)
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M,D	M,D
23	Volume optionality intervals	2014-12-29 / 2015-12-30	2014-12-29 / 2015-12-30
Fixing index details			
24	Type of index price	C	C
25	Fixing index	GO Front Month mid	GO Front Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	C	C
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid

26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7

Reporting of executions under non-standard contracts

The executions under non-standard contracts have to be reported with Table 1 of the Annex to the Implementing Acts. Please see examples below.

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Section 1 of Annex II to the TRUM

Index of examples included in Section 1:

Auction markets (organised market places)

Orders and trades:

- 1.01 Electricity hourly
- 1.02 Electricity hourly block
- 1.03 Electricity hourly block (non-successive hours)
- 1.04 Electricity hourly block with different prices and volumes
- 1.05 Electricity hourly block with different prices and volumes (partial execution)
- 1.06 Electricity hourly block coming from a smart block (type: linked blocks)
- 1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks)
- 1.08 Electricity base load day-ahead
- 1.09 Electricity hourly block (with order "in curve")
- 1.10 Electricity hourly block (with "step" order)
- 1.11 Electricity hourly block same volume (with "market" order) option 1
- 1.12 Electricity hourly block same volume (with "market" order) option 2
- 1.13 Electricity hourly block same volume (with "market" order) option 3

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Continuous markets (exchanges)

Orders and trades:

- 2.01 Electricity hourly
- 2.02 Electricity half hourly
- 2.03 Electricity hourly block
- 2.04 Electricity day-ahead base load
- 2.05 Gas within-day
- 2.06 Gas day-ahead
- 2.07 Electricity monthly base load physical future
- 2.08 Electricity monthly peak load physical future
- 2.09 Electricity monthly off-peak load physical future
- 2.10 Electricity yearly base load physical future
- 2.11 Option on a monthly physical future
- 2.12 Gas monthly physical future
- 2.13 Gas monthly future swap
- 2.14 Order on an exchange trade derivative placed in an regulated market
- 2.15 Electricity monthly base load physical future (with click& trade order)
- 2.16 Electricity hourly cleared on exchange (without order on screen)
- 2.17 Electricity hourly basket coming from a smart block and hourly order (type: linked orders)
- 2.18 Electricity monthly base load physical future (BACK LOADING)

Life cycle events

- 2.51 Life cycle events for an order that it is amended and executed
- 2.52 Life cycle events for two orders that match
- 2.53 Life cycle events for orders that match in intraday market coupled



Continuous markets (broker platforms)

Orders and trades:

- 3.01 Electricity hourly (traded on screen)
- 3.02 Electricity hourly block (traded on screen)
- 3.03 Electricity base load Day-ahead (traded on screen)
- 3.04 Electricity base load monthly forward (traded on screen)
- 3.05 Gas day-ahead (traded on screen)
- 3.06 Gas monthly forward (traded on screen)
- 3.07 Gas index monthly forward (traded on screen)
- 3.08 Gas monthly forward, sleeve trade (voice brokered)
- 3.09 Option on a gas monthly forward (voice brokered)
- 3.10 Dirty Spark Spread (with Market Participant order on screen)
- 3.11 Electricity day shaped (profile) (voice brokered)
- 3.12 Electricity multi-day shaped (profile), (voice brokered)
- 3.13 Electricity multi-day shaped (profile, weekend and weekdays), (voice brokered)
- 3.14 Balance of the week contract (traded on screen)
- 3.15 Balance of the month contract (traded on screen)
- 3.16 Gas monthly forward (traded on screen with "Smart" order)
- 3.17 Physical single gas swap contract (one contract only) with order on screen
- 3.18 Gas monthly forward in therms (traded on screen)
- 3.19 Gas monthly forward, sleeve trade (with order on screen)
- 3.20 Gas spread monthly forward, sleeve trade (voice brokered)
- 3.21 Order on Gas monthly future (placed on broker's screen and executed on Exchange)

Life cycle events

- 3.51 Modification of a trade report (through third parties)
- 3.52 Cancellation of a trade report (through venue)
- 3.53 Cancellation of a trade report (through third parties)
- 3.54 Cancellation of Gas monthly forward (traded on screen) due to the non-conclusion of the trade
- 3.55 Cancellation of Orders on Gas monthly forward (traded on screen) due to the non-conclusion of the trade
- 3.51 Modification of a trade report (through third parties)



Bilateral trades off-organised market places

Trades:

- 4.01 Electricity base load monthly forward
- 4.02 Gas monthly forward
- 4.03 Gas monthly forward with Beneficiary ID
- 4.04 Cleared Gas monthly forward (cleared through a central counterparty)
- 4.05 Electricity base load monthly forward (BACK LOADING)

Life cycle events

- 4.51 Modification of a trade report: quantity
- 4.52 Modification of a trade report: beneficiary ID
- 4.53 Termination of a contract: early termination event
- 4.54 Cancellation of a trade report: error

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1.01 Electricity hourly			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.01 Electricity hourly			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	W9C8A6X6Q0V6I1K4D3J4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		N5W5H6G2N3M2
32	Linked Transaction ID		
33	Linked Order ID		W9C8A6X6Q0V6I1K4D3J4
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		404.5
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		10
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.02 Electricity hourly block			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	I5B81P4K5O1N1H4H0J6	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		B5G6M0W2E4Q7
32	Linked Transaction ID		
33	Linked Order ID		I5B81P4K5O1N1H4H0J6
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.02 Electricity hourly block			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	P2H6J6D2E0Z1D7N5M6J5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U5O5GOW6R3F5
32	Linked Transaction ID		
33	Linked Order ID		P2H6J6D2E0Z1D7N5M6J5
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.03 Electricity hourly block (non-successive hours)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	D5G7I8F6R7W9Z8R0R4Z4	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		X5H4Q8R8F7K0
32	Linked Transaction ID		
33	Linked Order ID		D5G7I8F6R7W9Z8R0R4Z4
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Load Delivery Intervals	14:00/15:00	14:00/15:00
	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.03 Electricity hourly block (non-successive hours)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	F0Q8A0D3X6Q7P2F1D7Y3	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		T6V5P5N8L9W6
32	Linked Transaction ID		
33	Linked Order ID		F0Q8A0D3X6Q7P2F1D7Y3
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Load Delivery Intervals	14:00/15:00	14:00/15:00
	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.04 Electricity hourly block with different prices and volumes			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	Y2M3G2C8I5S2B5P8N6A3	
14	Order type	VBL	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		K7B3D3G5S8F9
32	Linked Transaction ID		
33	Linked Order ID		Y2M3G2C8I5S2B5P8N6A3
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1872.50
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		45
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	41.00
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	41.50
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.50	42.00
Lifecycle information			
58	Action type	N	N

1.04 Electricity hourly block with different prices and volumes			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	X5X1P6M3K5T2K2H5A4B0	
14	Order type	VBL	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		M7V5A0B5W0K9
32	Linked Transaction ID		
33	Linked Order ID		X5X1P6M3K5T2K2H5A4B0
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1872.50
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		45
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	39.00	41.00
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	40.00	41.50
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	42.00
Lifecycle information			
58	Action type	N	N

1.05 Electricity hourly block with different prices and volumes (partial execution)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	W6V4F1E5O7M8N2R8W4Y7	
14	Order type	VBL	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		K2E5H7A5A7T8
32	Linked Transaction ID		
33	Linked Order ID		W6V4F1E5O7M8N2R8W4Y7
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		840.00
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		20
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	40.00	
54	Load Delivery Intervals	11:00/12:00	
55	Delivery capacity	15	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	41.00	
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	42.00
Lifecycle information			
58	Action type	N	N

1.05 Electricity hourly block with different prices and volumes (partial execution)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	C6R2E3N0N1Y4R1L5R0V3	
14	Order type	VBL	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F9G3Z7K8J7M4
32	Linked Transaction ID		
33	Linked Order ID		C6R2E3N0N1Y4R1L5R0V3
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1470.00
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		35
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	42.00
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	13	13
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	42.00
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	12	12
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	42.00
Lifecycle information			
58	Action type	N	N

1.06 Electricity hourly block coming from a smart block (type: linked blocks)		Parent Block(whole Linked Family)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
Order details				
13	Order ID	1000287	1000332	1000392
14	Order type	LIN	LIN	LIN
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-13	1H150305-14	1H150305-15
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	4000006	4000006	4000006
33	Linked Order ID (Holds the Parent ID)			
34	Voice-brokered			
35	Price	55.56	55.56	55.56
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	12:00/13:00	13:00/14:00	14:00/15:00
55	Delivery capacity	13	19	35
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.06 Electricity hourly block coming from a smart block (type: linked blocks)		Child Block Order with Parent Block Order 4000006		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
Order details				
13	Order ID	1000132	1000155	1000184
14	Order type	LIN	LIN	LIN
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-07	1H150305-08	1H150305-09
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	4000001	4000001	4000001
33	Linked Order ID (Holds the Parent ID)	4000006	4000006	4000006
34	Voice-brokered			
35	Price	42.8	42.8	42.8
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	06:00/07:00	07:00/08:00	08:00/09:00
55	Delivery capacity	13	19	35
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.06 Electricity hourly block coming from a smart block (type: linked blocks)		Child Block Order Linked to Parent Block 4000006, but with direct Parent 4000001		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
Order details				
13	Order ID	1000006	1000024	1000042
14	Order type	LIN	LIN	LIN
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-00	1H150305-01	1H150305-02
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	4000016	4000016	4000016
33	Linked Order ID (Holds the Parent ID)	4000001	4000001	4000001
34	Voice-brokered			
35	Price	43.81	43.81	43.81
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	23:00/00:00	00:00/01:00	01:00/02:00
55	Delivery capacity	13	19	35
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks)		Exclusive Block EG_11222 (Block 1)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
Order details				
13	Order ID	1000412	1000478	1000539
14	Order type	EXC	EXC	EXC
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	12111973	12111973	12111973
33	Linked Order ID (Holds the Exclusive Group ID)	11222	11222	11222
34	Voice-brokered			
35	Price	53,76	53,76	53,76
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	100	100	100
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks)		Exclusive Block EG_11222 (Block 2)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
Order details				
13	Order ID	1000413	1000479	1000540
14	Order type	EXC	EXC	EXC
15	Order Condition			
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	12111980	12111980	12111980
33	Linked Order ID (Holds the Exclusive Group ID)	11222	11222	11222
34	Voice-brokered			
35	Price	51,56	51,56	51,56
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	80	80	80
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks)		Exclusive Block EG_11222 (Block 3)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
Order details				
13	Order ID	1000415	1000481	1000542
14	Order type	EXC	EXC	EXC
15	Order Condition			
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
Contract details				
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	12111996	12111996	12111996
33	Linked Order ID (Holds the Exclusive Group ID)	11222	11222	11222
34	Voice-brokered			
35	Price	55.96	55.96	55.96
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	120	120	120
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks)		TRADE: Exclusive Block EG_11222 (Block 2) - Accepted		
N	Field Identifier	(buyer trade)	(buyer trade)	(buyer trade)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
Order details				
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
Contract details				
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details				
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID	M5Q0Y1A6Y1Y4	M5Q0Y1A6Y1Y5	M5Q0Y1A6Y1Y6
32	Linked Transaction ID			
33	Linked Order ID	1000413	1000479	1000540
33	Linked Order ID			
34	Voice-brokered			
35	Price	51	62	56
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	55	62	56
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume			
41	Total Notional Contract Quantity	13	19	35
42	Quantity unit for field 40 and 41	MWh	MWh	MWh
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	80	80	80
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

1.08 Electricity base load day-ahead			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	H5K3S2M7B7T0D5D5Y3S0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Z3G4G3P5Q8L7
32	Linked Transaction ID		
33	Linked Order ID		H5K3S2M7B7T0D5D5Y3S0
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.08 Electricity base load day-ahead			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	Y1Q1Q6A7G2B9H3U1J4G9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7S4O7Q3V2U5
32	Linked Transaction ID		
33	Linked Order ID		Y1Q1Q6A7G2B9H3U1J4G9
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.09 Electricity hourly block (with order "in curve")			
N	Field Identifier	(buyer/seller order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	C	B
12	Initiator/Aggressor		
Order details			
13	Order ID	L4P4L1U9Q1F0I4I0H9D6	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Y2U9B6X0R0M9
32	Linked Transaction ID		
33	Linked Order ID		L4P4L1U9Q1F0I4I0H9D6
34	Voice-brokered		
35	Price		50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1500.00
39	Notional Currency		EUR
40	Quantity / Volume		30
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
Option details			
44	Option style	Order "in curve":	
45	Option type	at -3000 €, the member buys 50 MW	
46	Option Exercise date	at -5 €, the member buys 30 MW	
47	Option Strike price	at 10 €, the member buys 20 MW at 50 €, the member buys 30 MW	
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	This can be repeated for each hour or half/quarter hour 2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	50	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-3000.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	30	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-5.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	20	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	10.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	30	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	50.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	3000.00	

Lifecycle information		
58	Action type	N
		N

1.09 Electricity hourly block (with order "in curve")			
N	Field Identifier	(buyer/seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	C	B
12	Initiator/Aggressor		
Order details			
13	Order ID	B2L3T2W0A2W2R6A7R4Y3	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		L4D2M3R5Z6B8
32	Linked Transaction ID		
33	Linked Order ID		B2L3T2W0A2W2R6A7R4Y3
34	Voice-brokered		
35	Price		50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2000.00
39	Notional Currency		EUR
40	Quantity / Volume		40
41	Total Notional Contract Quantity		40
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-3000.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	10.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-20	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	30.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-40	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	50.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-50	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	3000.00	

Order "in curve":
 at € - 3000, the member buys 10 MW
 at € 10, the member sells 10 MW
 at € 30, the member sells 20 MW
 at € 50, the member sells 40 MW
 at € 3000, the member sells 50 MW

This can be repeated for each hour or half/quarter hour

Lifecycle information		
58	Action type	N
		N

1.10 Electricity hourly block (with "step" order)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	R2M8G0S1U5	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	DME150228	DME150228
22	Contract Name	Day-Ahead Market-Hours	Day-Ahead Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-02-27T11:00+01:00	2015-02-27T11:00+01:00
Transaction Details			
30	Transaction timestamp	2014-02-27T10:45:24.000+01:00	2014-02-27T11:25:37.000+01:00
31	Unique Transaction ID		H3E7B2N1U3
32	Linked Transaction ID		
33	Linked Order ID		R2M8G0S1U5
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	
38	Notional amount		1179.09
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		41.4
42	Quantity unit for field 40 and 41		MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-02-28	2015-02-28
50	Delivery End Date	2015-02-28	2015-02-28
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00/01:00	00:00/01:00
55	Delivery capacity	EUR -20 member sells 3.8MW @ 3.8	3.8 @ EUR 31.19 member sold only 3.8 MW
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	31.19
54	Load Delivery Intervals	00:00/01:00	01:00/02:00
55	Delivery capacity	@ EUR 32.70 member sells 1.4 & 3.8 = 5.2MW 1.4	6.3
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.70	29.30
54	Load Delivery Intervals	01:00/02:00	02:00/03:00
55	Delivery capacity	6.3	6
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	27.85
54	Load Delivery Intervals	01:00/02:00	03:00/04:00
55	Delivery capacity	1.4	5.9
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	28.00
54	Load Delivery Intervals	02:00/03:00	04:00/05:00
55	Delivery capacity	6	6
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	28.12

54	Load Delivery Intervals	02:00/03:00	05:00/06:00
55	Delivery capacity	1.4	7.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	29.22
54	Load Delivery Intervals	03:00/04:00	08:00/09:00
55	Delivery capacity	5.9	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	34.50
54	Load Delivery Intervals	03:00/04:00	09:00/10:00
55	Delivery capacity	1.4	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	35.25
54	Load Delivery Intervals	04:00/05:00	23:00/00:00
55	Delivery capacity	6	2.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	17.64
54	Load Delivery Intervals	04:00/05:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	05:00/06:00	
55	Delivery capacity	7.8	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-20.00	
54	Load Delivery Intervals	05:00/06:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	06:00/07:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	07:00/08:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	08:00/09:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	09:00/10:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	11:00/12:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	12:00/13:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	13:00/14:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	14:00/15:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	15:00/16:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	16:00/17:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	21:00/22:00	
55	Delivery capacity	0.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	22:00/23:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	23:00/00:00	
55	Delivery capacity	2.8	

56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-20.00	
54	Load Delivery Intervals	23:00/00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
Lifecycle information			
58	Action type	N	N

1.11 Electricity hourly block same volume (with "market" order) option 1			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	C0E7F8S7O6	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	DME150304	DME150304
22	Contract Name	Day-Ahead-Market-Hours	Day-Ahead-Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-03-03T11:00+01:00	2015-03-03T11:00+01:00
Transaction Details			
30	Transaction timestamp	2015-03-03T09:15:24.000+01:00	2015-03-03T11:29:37.000+01:00
31	Unique Transaction ID		R2L5T6L7G0I0
32	Linked Transaction ID		
33	Linked Order ID		C0E7F8S7O6
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		117935.83
39	Notional Currency		EUR
40	Quantity / Volume	173	
41	Total Notional Contract Quantity		4152
42	Quantity unit for field 40 and 41	MW	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2015-03-04	2015-03-04
50	Delivery End Date	2015-03-04	2015-03-04
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00/01:00	00:00/01:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals	01:00/02:00	01:00/02:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		14.29
54	Load Delivery Intervals	02:00/03:00	02:00/03:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.22
54	Load Delivery Intervals	03:00/04:00	03:00/04:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals	04:00/05:00	04:00/05:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		15.63

54	Load Delivery Intervals	05:00/06:00	05:00/06:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		17.8
54	Load Delivery Intervals	06:00/07:00	06:00/07:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.7
54	Load Delivery Intervals	07:00/08:00	07:00/08:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.35
54	Load Delivery Intervals	08:00/09:00	08:00/09:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.04
54	Load Delivery Intervals	09:00/10:00	09:00/10:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		29
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		24.05
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		23.95
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		22.7
54	Load Delivery Intervals	13:00/14:00	13:00/14:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		26.4
54	Load Delivery Intervals	14:00/15:00	14:00/15:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		28.58
54	Load Delivery Intervals	15:00/16:00	15:00/16:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.13
54	Load Delivery Intervals	16:00/17:00	16:00/17:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		33.76
54	Load Delivery Intervals	17:00/18:00	17:00/18:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		40.55
54	Load Delivery Intervals	18:00/19:00	18:00/19:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		53
54	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		52.25
54	Load Delivery Intervals	20:00/21:00	20:00/21:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		39.28
54	Load Delivery Intervals	21:00/22:00	21:00/22:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.69
54	Load Delivery Intervals	22:00/23:00	22:00/23:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.43
54	Load Delivery Intervals	23:00/00:00	23:00/00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		25
Lifecycle information			
58	Action type	N	N

1.12 Electricity hourly block same volume (with "market" order) option 2			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	X0Y9U2H5X3	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	DME150304	DME150304
22	Contract Name	Day-Ahead-Market-Hours	Day-Ahead-Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-03-03T11:00+01:00	2015-03-03T11:00+01:00
Transaction Details			
30	Transaction timestamp	2015-03-03T09:15:24.000+01:00	2015-03-03T11:29:37.000+01:00
31	Unique Transaction ID		A8X5B9X5D8P0
32	Linked Transaction ID		
33	Linked Order ID		X0Y9U2H5X3
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41		MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2015-03-04	2015-03-04
50	Delivery End Date	2015-03-04	2015-03-04
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00/01:00	00:00/01:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals	01:00/02:00	01:00/02:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		14.29
54	Load Delivery Intervals	02:00/03:00	02:00/03:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		12.22
54	Load Delivery Intervals	03:00/04:00	03:00/04:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals	04:00/05:00	04:00/05:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		15.63

54	Load Delivery Intervals	05:00/06:00	05:00/06:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		17.8
54	Load Delivery Intervals	06:00/07:00	06:00/07:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		30.7
54	Load Delivery Intervals	07:00/08:00	07:00/08:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		34.35
54	Load Delivery Intervals	08:00/09:00	08:00/09:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		34.04
54	Load Delivery Intervals	09:00/10:00	09:00/10:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		29
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		24.05
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		23.95
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		22.7
54	Load Delivery Intervals	13:00/14:00	13:00/14:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		26.4
54	Load Delivery Intervals	14:00/15:00	14:00/15:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		28.58
54	Load Delivery Intervals	15:00/16:00	15:00/16:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		32.13
54	Load Delivery Intervals	16:00/17:00	16:00/17:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		33.76
54	Load Delivery Intervals	17:00/18:00	17:00/18:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		40.55
54	Load Delivery Intervals	18:00/19:00	18:00/19:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		53
54	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		52.25
54	Load Delivery Intervals	20:00/21:00	20:00/21:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		39.28
54	Load Delivery Intervals	21:00/22:00	21:00/22:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		32.69
54	Load Delivery Intervals	22:00/23:00	22:00/23:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		30.43
54	Load Delivery Intervals	23:00/00:00	23:00/00:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		25
Lifecycle information			
58	Action type	N	N

1.13 Electricity hourly block same volume (with "market" order) option 3			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	Z1E3H9R0P5	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
Contract details			
21	Contract ID	DME150304	DME150304
22	Contract Name	Day-Ahead-Market-Hours	Day-Ahead-Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-03-03T11:00+01:00	2015-03-03T11:00+01:00
Transaction Details			
30	Transaction timestamp	2015-03-03T09:15:24.000+01:00	2015-03-03T11:29:37.000+01:00
31	Unique Transaction ID		W9G0Y3D2S8V7
32	Linked Transaction ID		
33	Linked Order ID		Z1E3H9R0P5
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41		MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2015-03-04	2015-03-04
50	Delivery End Date	2015-03-04	2015-03-04
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/01:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals		01:00/02:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		14.29
54	Load Delivery Intervals		02:00/03:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.22
54	Load Delivery Intervals		03:00/04:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals		04:00/05:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		15.63

54	Load Delivery Intervals		05:00/06:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		17.8
54	Load Delivery Intervals		06:00/07:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.7
54	Load Delivery Intervals		07:00/08:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.35
54	Load Delivery Intervals		08:00/09:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.04
54	Load Delivery Intervals		09:00/10:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		29
54	Load Delivery Intervals		10:00/11:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		24.05
54	Load Delivery Intervals		11:00/12:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		23.95
54	Load Delivery Intervals		12:00/13:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		22.7
54	Load Delivery Intervals		13:00/14:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		26.4
54	Load Delivery Intervals		14:00/15:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		28.58
54	Load Delivery Intervals		15:00/16:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.13
54	Load Delivery Intervals		16:00/17:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		33.76
54	Load Delivery Intervals		17:00/18:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		40.55
54	Load Delivery Intervals		18:00/19:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		53
54	Load Delivery Intervals		19:00/20:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		52.25
54	Load Delivery Intervals		20:00/21:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		39.28
54	Load Delivery Intervals		21:00/22:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.69
54	Load Delivery Intervals		22:00/23:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.43
54	Load Delivery Intervals		23:00/00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		25
Lifecycle information			
58	Action type	N	N

2.01 Electricity hourly			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	E9H8G7V0B6D1I7A6N7A9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Y9V2O2FOA019
32	Linked Transaction ID		
33	Linked Order ID		E9H8G7V0B6D1I7A6N7A9
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.01 Electricity hourly			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	A9W9J2A1R2H5R5R1I0F1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Y9V2O2FOA019
32	Linked Transaction ID		
33	Linked Order ID		A9W9J2A1R2H5R5R1I0F1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.01 Electricity hourly			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_hourly	Electricity hourly
23	Contract type	CO	CON
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00/24:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A019	Y9V2O2F0A019
32	Linked Transaction ID		
33	Linked Order ID	E9H8G7V0B6D117A6N7A9	A9W9J2A1R2H5R5R110F1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050.00	2050.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.02 Electricity half hourly			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	L000C5G8W9W8N7I5N8P2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_HH10	10YEU_EL_01-08-2014_HH10
22	Contract Name	Electricity_half_hourly	Electricity_half_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32	Linked Transaction ID		
33	Linked Order ID		L000C5G8W9W8N7I5N8P2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/10:30	10:00/10:30
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.02 Electricity half hourly			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	Z0S3W2F4R1S3V5R0N9I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_half_hourly	Electricity_half_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T11:35:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32	Linked Transaction ID		
33	Linked Order ID		Z0S3W2F4R1S3V5R0N9I2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/10:30	10:00/10:30
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.03 Electricity hourly block			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	L7L5A5K6A7U4E6S3Y0Q1	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10-13	10YEU_EL_01-08-2014_H10-13
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		L7L5A5K6A7U4E6S3Y0Q1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.03 Electricity hourly block			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	W6L0L2B3L1F9Q8Z5C7W5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_H10-13	10YEU_EL_01-08-2014_H10-13
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		W6L0L2B3L1F9Q8Z5C7W5
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.04 Electricity day-ahead base load			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	P3O6B2N3J8D5P3E1L8O4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_01-08-2014	10YEU_EL_BL_01-08-2014
22	Contract Name	Electricity_day-ahead_base_load	Electricity_day-ahead_base_load
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		P3O6B2N3J8D5P3E1L8O4
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.04 Electricity day-ahead base load			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	C9K6U4J3J9N5M7X6X7Y1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_01-08-2014	10YEU_EL_BL_01-08-2014
22	Contract Name	Electricity_day-ahead_base_load	Electricity_day-ahead_base_load
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		C9K6U4J3J9N5M7X6X7Y1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.05 Gas within-day			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	F3G6F4N8J0V7I3Y8C7X0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_Gas_within-day	10YEU_Gas_within-day
22	Contract Name	Gas_within-day	Gas_within-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-02T03:30+02:00	2014-08-02T03:30+02:00
Transaction Details			
30	Transaction timestamp	2014-08-01T16:27:00.000+02:00	2014-08-10T16:30:00.000+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		F3G6F4N8J0V7I3Y8C7X0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.05 Gas within-day			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	J6J9Z1X3K4Y7K8W7P3Z5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_Gas_within-day	10YEU_Gas_within-day
22	Contract Name	Gas_within-day	Gas_within-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-02T03:30+02:00	2014-08-02T03:30+02:00
Transaction Details			
30	Transaction timestamp	2014-08-01T16:27:00.000+02:00	2014-08-10T16:30:00.000+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		J6J9Z1X3K4Y7K8W7P3Z5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.06 Gas day-ahead			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	P4l000T9X7A0J5L5X4D0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		P4l000T9X7A0J5L5X4D0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.06 Gas day-ahead			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	T6X0I0Y2E9W3T8V2E0I8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		T6X0I0Y2E9W3T8V2E0I8
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		12240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.07 Electricity monthly base load physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	U6W0N4P5Q3X9Z3I7E0Z4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_Aug_14	10YEU_EL_BL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		U6W0N4P5Q3X9Z3I7E0Z4
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.07 Electricity monthly base load physical future			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	L6K6N1L4B5V1T1K5O7X5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_Aug_14	10YEU_EL_BL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		L6K6N1L4B5V1T1K5O7X5
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.08 Electricity monthly peak load physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	B3P1Y3S0E1I8T7E5X1L0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_PL_Aug_14	10YEU_EL_PL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		B3P1Y3S0E1I8T7E5X1L0
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		128520.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2520
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00/19:00	07:00/19:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.08 Electricity monthly peak load physical future			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	L4X5P7S6J2F1J2J6T2C2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_PL_Aug_14	10YEU_EL_PL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		L4X5P7S6J2F1J2J6T2C2
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		189720.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		3720
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00/19:00	07:00/19:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.09 Electricity monthly off-peak load physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	Z7G5B1A0B8X4D9I2T0L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_OP_Aug_14	10YEU_EL_OP_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		B9U3l8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		Z7G5B1A0B8X4D9I2T0L3
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		187461.43
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		3676
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00/07:00	00:00/07:00
54	Load Delivery Intervals	19:00/00:00	19:00/00:00
53	Days of the week	WN	WN
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.09 Electricity monthly off-peak load physical future			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	E9H2U7J7W9B8V0U1Y0P6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_OP_Aug_14	10YEU_EL_OP_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		B9U3I8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		E9H2U7J7W9B8V0U1Y0P6
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		187461.43
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		3676
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00/07:00	00:00/07:00
54	Load Delivery Intervals	19:00/00:00	19:00/00:00
53	Days of the week	WN	WN
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.10 Electricity yearly base load physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_2015	10YEU_EL_BL_2015
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-12-31	2015-12-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.10 Electricity yearly base load physical future			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	I3Q5R9C1N6Z7L0N5C0T1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_2015	10YEU_EL_BL_2015
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		I3Q5R9C1N6Z7L0N5C0T1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-12-31	2015-12-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.11 Option on a monthly physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	P5M4S5O4H9G0R1C0I6U2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_OP_FU_NG_Aug_14	10YEU_OP_FU_NG_Aug_14
22	Contract Name	Option_on_gas_monthly_future	Option_on_gas_monthly_future
23	Contract type	OP_FU	OP_FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		J0Q7G1Y5P0M4
32	Linked Transaction ID		
33	Linked Order ID		P5M4S5O4H9G0R1C0I6U2
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.12 Gas monthly physical future			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Gas_monthly_future	Gas_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.13 Gas monthly future swap			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_SW_NG_Aug_14	10YEU_SW_NG_Aug_14
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	ABC_Index	ABC_Index
25	Fixing Index or reference price	XYZ_Index	XYZ_Index
26	Settlement method	C	C
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T12:15:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.14 Order on a exchange trade derivative placed in an regulated market			
N	Field Identifier	(buyer order) (buyer trade)	
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	R
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	e
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		p
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	
12	Initiator/Aggressor		o
Order details			
13	Order ID	Z2l0Q1G8V4N3F7Q0J0D8	
14	Order type	LIM	r
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		t
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	e
Contract details			
21	Contract ID	10YEU_EL_BL_Aug_14	
22	Contract Name	Electricity_monthly_future	d
23	Contract type	FU	
24	Energy Commodity	EL	
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2014-07-28T17:00+02:00	u
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	
31	Unique Transaction ID		n
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	d
36	Index Value		
37	Price currency	EUR	
38	Notional amount	379440.00	e
39	Notional Currency	EUR	
40	Quantity / Volume	10	
41	Total Notional Contract Quantity	7440	r
42	Quantity unit for field 40 and 41	MW / MWh	
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		E
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	
49	Delivery Start Date	2014-08-01	M
50	Delivery End Date	2014-08-31	
51	Duration		
52	Load type	BL	I
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	
55	Delivery capacity		R
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	

2.15 Electricity monthly base load physical future (with click& trade order)		
N	Field Identifier	(buyer trade)
Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345
4	ID of the other market participant or counterparty	
5	Type of code used in 4	
6	Reporting entity ID	T1241247G.EU
7	Type of code used in 6	ACE
8	Beneficiary ID	
9	Type of code used in field 8	
10	Trading capacity of the market participant or counterparty in field 1	P
11	Buy/sell indicator	B
12	Initiator/Aggressor	
Order details		
13	Order ID	
14	Order type	LIM
15	Order Condition	
16	Order Status	
17	Minimum Execution Volume	
18	Price Limit	
19	Undisclosed Volume	
20	Order Duration	
Contract details		
21	Contract ID	10YEU_EL_BL_Aug_14
22	Contract Name	Electricity_monthly_future
23	Contract type	FU
24	Energy Commodity	EL
25	Fixing Index or reference price	
26	Settlement method	P
27	Organised market place ID/OTC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00
Transaction Details		
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00
31	Unique Transaction ID	G3I9U1Z5R2Y3
32	Linked Transaction ID	
33	Linked Order ID	
34	Voice-brokered	
35	Price	51.00
36	Index Value	
37	Price currency	EUR
38	Notional amount	379440.00
39	Notional Currency	EUR
40	Quantity / Volume	10
41	Total Notional Contract Quantity	7440
42	Quantity unit for field 40 and 41	MW / MWh
43	Termination date	
Option details		
44	Option style	
45	Option type	
46	Option Exercise date	
47	Option Strike price	
Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01
50	Delivery End Date	2014-08-31
51	Duration	
52	Load type	BL
53	Days of the week	
54	Load Delivery Intervals	00:00/24:00
55	Delivery capacity	
56	Quantity Unit for 55	
57	Price/time interval quantity	
Lifecycle information		
58	Action type	N

2.16 Electricity hourly cleared on exchange (without order on screen)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	K3939176C.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Traderabcdef
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	V0897708W.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_2014-08-01_H10	10YEU_EL_2014-08-01_H10
22	Contract Name	INTRADAY_CONTINUOUS_HOUR	INTRADAY_CONTINUOUS_HOUR
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC		
28	Contract Trading Hours	00:00+02:00/24:00+02:00	00:00+02:00/24:00+02:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID	NA	NA
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.16 Electricity hourly cleared on exchange (without order on screen)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	K3939176C.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Traderabcdef
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	V0897708W.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_2014-08-01_H10	10YEU_EL_2014-08-01_H10
22	Contract Name	INTRADAY_CONTINUOUS_HOUR	INTRADAY_CONTINUOUS_HOUR
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC		
28	Contract Trading Hours	00:00+02:00/24:00+02:00	00:00+02:00/24:00+02:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID	NA	NA
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.17 Electricity hourly basket coming from a smart block and hourly order (type: linked orders)		Block Order	
N	Field Identifier	(buyer order)	(buyer order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H11	E9H8G7V0B6D1I7A6N7A9_H12
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	10YEU_EL_2014-08-01_H11	10YEU_EL_2014-08-01_H12
22	Contract Name	Intraday Continuous Hour	Intraday Continuous Hour
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T10:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	8789879
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	11:00/12:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

Basket of Orders			
		Block Order	Hourly Order
N	Field Identifier	(buyer order)	(buyer order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H13	12231313SJKFJZY
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	10YEU_EL_2014-08-01_H13	10YEU_EL_2014-08-01_H13
22	Contract Name	Intraday Continuous Hour	Intraday Continuous Hour
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T11:00+02:00	2014-08-01T11:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	NA? to be clarified
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	20
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.18 Electricity monthly base load physical future (BACK LOADING)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BACKLOADING	BACKLOADING
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XMIC
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-07-15T10:27+02:00	2015-07-15T10:27+02:00
31	Unique Transaction ID	W5L9O2U7B9I9A3	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-10-01	2015-10-01
50	Delivery End Date	2015-10-31	2015-10-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

The name of the contract "BACKLOADING" will relax some validation rules

The OMP ID should be reported if available, otherwise the XBIL should be reported

1) If available, full timestamp
2) If time is not available, then YYYY-MM-DDT00:00:00Z (00 time)
3) If no record was kept, then YYYY-MM-DDT00:00:00Z should be reported

The UTI for MP1 and MP2 can be different. Any unique number for the MP can be reported

2.51 Life cycle events for an order that it is amended and executed			
N	Field Identifier	(new order)	(modify order quantity)
Parties to the contract			
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
Transaction Details			
30	Transaction timestamp	2014-12-14T15:35:20.000+01:00	2014-12-14T15:37:50.000+01:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	32.50	32.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	15
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-01-31	2015-01-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	M

2.51 Life cycle events for an order that it is amended and executed				
	(modify order price)	(modify order partially dealt)	(trade report)	(modify order hidden quantity)
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4				
5				
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8				
9				
10	P	P	P	P
11	B	B	B	B
12				
13	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8		I4R9Q3Q6K3D2C1J5O0H8
14	LIM	LIM		LIM
15				HVO
16	ACT	PMA		ACT
17				
18				
19				15
20	GTC	GTC		GTC
21	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future
23	FU	FU	FU	FU
24	EL	EL	EL	EL
25				
26	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC
28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
30	2014-12-14T15:38:20.000+01:00	2014-12-14T15:39:30.000+01:00	2014-12-14T15:39:30.000+01:00	2014-12-14T15:45:30.000+01:00
31			Y5D9P3E2A5Y7	
32				
33			I4R9Q3Q6K3D2C1J5O0H8	
34				
35	40.50	40.50	40.50	40.50
36				
37	EUR	EUR	EUR	EUR
38			301320.00	
39			EUR	
40	15	5	10	5
41			7440	
42	MW	MW	MW / MWh	MW
43				
44				
45				
46				
47				
48	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	2015-01-01	2015-01-01	2015-01-01	2015-01-01
50	2015-01-31	2015-01-31	2015-01-31	2015-01-31
51				
52	BL	BL	BL	BL
53				
54	00:00/24:00	00:00/24:00	00:00/24:00	00:00/24:00
55				
56				
57				
58	M	M	N	M

2.51 Life cycle events for an order that it is amended and executed				
	(modify order hidden quantity partially dealt)	(trade report)	(modify order suspended by the system)	(modify order active next day)
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4				
5				
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8				
9				
10	P	P	P	P
11	B	B	B	B
12				
13	I4R9Q3Q6K3D2C1J5O0H8		I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	LIM		LIM	LIM
15	HVO		HVO	HVO
16	PMA		SUS	ACT
17				
18				
19	10		10	10
20	GTC		GTC	GTC
21	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future
23	FU	FU	FU	FU
24	EL	EL	EL	EL
25				
26	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC
28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
30	2014-12-14T15:46:30.000+01:00	2014-12-14T15:46:30.000+01:00	2014-12-14T16:15:00.000+01:00	2014-12-15T08:45:00.000+01:00
31		Q5L9U0M2V4F3		
32				
33		I4R9Q3Q6K3D2C1J5O0H8		
34				
35	40.50	40.50	40.50	40.50
36				
37	EUR	EUR	EUR	EUR
38		150660.00		
39		EUR		
40	5	5	5	5
41		3720		
42	MW	MW / MWh	MW	MW
43				
44				
45				
46				
47				
48	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	2015-01-01	2015-01-01	2015-01-01	2015-01-01
50	2015-01-31	2015-01-31	2015-01-31	2015-01-31
51				
52	BL	BL	BL	BL
53				
54	00:00/24:00	00:00/24:00	00:00/24:00	00:00/24:00
55				
56				
57				
58	M	N	M	M

2.51	Life cycle events for an order that it is amended and executed			
	(modify order refill)	(modify order withdrawn by market participant)	(modify order deactivated by market participant)	(order dealt)
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4				
5				
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8				
9				
10	P	P	P	P
11	B	B	B	B
12				
13	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	LIM	LIM	LIM	LIM
15				
16	REF	WIT	ACT	MAC
17				
18				
19				
20	GTC	GTC	GTC	GTC
21	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future
23	FU	FU	FU	FU
24	EL	EL	EL	EL
25				
26	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC
28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
30	2014-12-15T09:10:50.000+01:00	2014-12-15T09:15:50.000+01:00	2014-12-15T12:45:00.000+01:00	2014-12-15T12:52:40.000+01:00
31				
32				
33				
34				
35	40.50	40.50	40.50	40.50
36				
37	EUR	EUR	EUR	EUR
38				
39				
40	15	15	15	15
41				
42	MW	MW	MW	MW
43				
44				
45				
46				
47				
48	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	2015-01-01	2015-01-01	2015-01-01	2015-01-01
50	2015-01-31	2015-01-31	2015-01-31	2015-01-31
51				
52	BL	BL	BL	BL
53				
54	00:00/24:00	00:00/24:00	00:00/24:00	00:00/24:00
55				
56				
57				
58	M	M	M	M

2.51	
	(trade report)
1	M0592256K.EU
2	ACE
3	Trader12345
4	
5	
6	T1241247G.EU
7	ACE
8	
9	
10	P
11	B
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	10YEU_EL_BL_Jan-2015
22	Electricity_monthly_future
23	FU
24	EL
25	
26	P
27	XMIC
28	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00
30	2014-12-15T12:52:40.000+01:00
31	M4R3G8Q9Y6R8
32	
33	I4R9Q3Q6K3D2C1J5O0H8
34	
35	40.50
36	
37	EUR
38	451980.00
39	EUR
40	15
41	11160
42	MW / MWh
43	
44	
45	
46	
47	
48	10YEU-EUROPOW--8
49	2015-01-01
50	2015-01-31
51	
52	BL
53	
54	00:00/24:00
55	
56	
57	
58	N

2.52 Life cycle events for two orders that match		Step 1: both orders are in the market	
N	Field Identifier	(new buyer order)	(new sell order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Gas_monthly_future	Gas_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T11:35:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.52 Life cycle events for two orders that match		Step 2: the buyer order matches the seller's order	
N	Field Identifier	(modified buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Gas_monthly_future	Gas_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:37:00.000+02:00	2014-07-28T10:37:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
32	Linked Transaction ID		C3O7K4A7U8Q9
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.50	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		515.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	M	N

2.52 Life cycle events for two orders that match		Step 2: the buyer order matches the seller's order	
N	Field Identifier	(matched sell order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Contract Name	Contract Name
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-28T10:37:00.000+02:00	2014-07-28T10:37:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
32	Linked Transaction ID		T3X8G0F0N1M5
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.50	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		515.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	M	N

2.53 Life cycle events for orders that match in intraday market coupled		Step 1: both orders are in the market	
N	Field Identifier	(new buyer order)	(new sell order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	B3910080R.EU
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	EL_11YEU-EUROPOW--8_H10	EL_13YEU-EUROPOW--8_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	1MIC	2MIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T11:35:00.000+02:00
31	Unique Transaction ID		
31	Unique Transaction ID (system ID for intraday market coupled)		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	11YEU-EUROPOW--8	13YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.53 Life cycle events for orders that match in intraday market coupled		Step 2: the buyer order matches the seller's order	
N	Field Identifier	(modified buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	EL_11YEU-EUROPOW--8_H10	EL_11YEU-EUROPOW--8_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	1MIC	1MIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-08-01T08:377:00.000+02:00	2014-08-01T08:377:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
31	Unique Transaction ID (system ID for intraday market coupled)		W8W011U5D8
32	Linked Transaction ID		
33	Linked Order ID		C3O7K4A7U8Q9
34	Voice-brokered		
35	Price	51.50	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		515
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	11YEU-EUROPOW--8	11YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	M	N

2.53 Life cycle events for orders that match in intraday market coupled		Step 2: the buyer order matches the seller's order	
N	Field Identifier	(modified sell order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	B3910080R.EU	B3910080R.EU
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	EL_13YEUEUROPOW--8_H10	EL_13YEUEUROPOW--8_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	2MIC	2MIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
Transaction Details			
30	Transaction timestamp	2014-08-01T08:377:00.000+02:00	2014-08-01T08:377:00.000+02:00
31	Unique Transaction ID		K206O4C3W3P7
31	Unique Transaction ID (system ID for intraday market coupled)		W8W011U5D8
32	Linked Transaction ID		
33	Linked Order ID		T3X8G0F0N1M5
34	Voice-brokered		
35	Price	51.50	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		515
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	13YEUEUROPOW--8	13YEUEUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	M	N

3.01 Electricity hourly (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.01 Electricity hourly (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	C4B0J0V0A8U1I2U9U8O1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID		
33	Linked Order ID		C4B0J0V0A8U1I2U9U8O1
34	Voice-brokered		
35	Price		41.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.01 Electricity hourly (traded on screen)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YCB_EL_2014-07-31-H_10	10YCB_EL_2014-07-31-H_10
22	Contract Name	Electricity_hourly	Electricity hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	F9V6I5R5C7M4	F9V6I5R5C7M4
32	Linked Transaction ID		
33	Linked Order ID	E4W0X6L7F8D3H3L1Q3E2	C4B0J0V0A8U1I2U9U8O1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050.00	2050.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.02 Electricity hourly block (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	S0F7Q1K1S1Y9D1A5Y6T2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		S0F7Q1K1S1Y9D1A5Y6T2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.02 Electricity hourly block (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	G4L5N4C1H5K4Q3G8C5S4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		G4L5N4C1H5K4Q3G8C5S4
34	Voice-brokered		
35	Price		41.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.03 Electricity base load Day-ahead (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	D8Y7T1P2W0L0Q6B3S7M2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_01--08-2014	10YEU_EL_BL_01--08-2014
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		
33	Linked Order ID		D8Y7T1P2W0L0Q6B3S7M2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.03 Electricity base load Day-ahead (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	Q3K7V9H6A1C1L2N5A3L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_BL_01--08-2014	10YEU_EL_BL_01--08-2014
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		
33	Linked Order ID		Q3K7V9H6A1C1L2N5A3L3
34	Voice-brokered		
35	Price		41.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.04 Electricity base load monthly forward (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	R8B1V3Q9G7L7G8P7H3C8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_EL_BL_01--08-2014	10YEU_EL_BL_01--08-2014
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		R8B1V3Q9G7L7G8P7H3C8
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.04 Electricity base load monthly forward (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	B6G8E9I5B0B0L1R7V9D6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_BL_01--08-2014	10YEU_EL_BL_01--08-2014
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		B6G8E9I5B0B0L1R7V9D6
34	Voice-brokered		
35	Price		41.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.05 Gas day-ahead (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	H7R9O3E7V4U0Z0A0X4Z7	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		H7R9O3E7V4U0Z0A0X4Z7
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.05 Gas day-ahead (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in field 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in field 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	T1S2Q5D8Q1F7E6K6P2Q4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		T1S2Q5D8Q1F7E6K6P2Q4
34	Voice-brokered		
35	Price		21.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.06 Gas monthly forward (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		GO00A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.06 Gas monthly forward (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		G000A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		
35	Price		21.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.07 Gas index monthly forward (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	G0S4M8M0L2Q5Z9V7J2R6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_14_INDEX_XYZ	GAS_EUHUB_AUG_14_INDEX_XYZ
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		G0S4M8M0L2Q5Z9V7J2R6
34	Voice-brokered		
35	Price		
36	Index Value	2.00	2.00
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.07 Gas index monthly forward (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	N8W8N3A8E6X3Q4N4G7J6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_14_INDEX_XYZ	GAS_EUHUB_AUG_14_INDEX_XYZ
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		N8W8N3A8E6X3Q4N4G7J6
34	Voice-brokered		
35	Price		
36	Index Value	2	2
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.08 Gas monthly forward, sleeve trade (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		S
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4
32	Linked Transaction ID		B1D5N8P9W1N1
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.08 Gas monthly forward, sleeve trade (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	U3H2N3M5D0A7N6S5K3M6
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	traderXYZ
4	ID of the other market participant or counterparty	U3H2N3M5D0A7N6S5K3M6	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	S	
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_GD_Aug_14	10YEU_NG_GD_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00
31	Unique Transaction ID	B1D5N8P9W1N1	B1D5N8P9W1N1
32	Linked Transaction ID	J6Q2L9X8E0U4	
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.09 Option on a gas monthly forward (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YCB_OPT_NG_GD_Sep_14	10YCB_OPT_NG_GD_Sep_14
22	Contract Name	Option_on_a_gas_monthly_forward	Option on gas monthly forward
23	Contract type	OP_FW	OP_FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-31T17:00+02:00	2014-08-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	E9F1Z0L9Y0T9	E9F1Z0L9Y0T9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	5.00	5.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	372000.00	372000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style	E	E
45	Option type	C	C
46	Option Exercise date	2014-08-31	2014-08-31
47	Option Strike price	50.00	50.00
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-09-01	2014-09-01
50	Delivery End Date	2014-10-01	2014-10-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.10 Dirty Spark Spread (with Market Participant order on screen)			
N	Field Identifier	(buyer order)	(buyer order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details		1st leg details	2nd leg details
21	Contract ID	10YEU_EL_BL_Aug-14	10YEU_NG_GD_Aug-14
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-09-01
51	Duration		
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.10 Dirty Spark Spread (with Market Participant order on screen)			
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	I
Order details			
13	Order ID		
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_BL_Aug-14	10YEU_NG_GD_Aug-14
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
32	Linked Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	42.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312480.00	297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-09-01
51	Duration		
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.10 Dirty Spark Spread (with Market Participant order on screen)			
N	Field Identifier	(seller trade, 1st leg)	(seller trade, 2nd leg)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in field 4	LEI	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in field 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	B
12	Initiator/Aggressor	A	A
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_BL_Aug-14	10YEU_NG_GD_Aug-14
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
32	Linked Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
33	Linked Order ID		
34	Voice-brokered		
35	Price	42.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312480.00	297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-09-01
51	Duration		
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.11 Electricity day shaped (profile) (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
22	Contract Name	Electricity_shaped_(profile)	Electricity_shaped_(profile)
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	O5J7J4S6B1Z4	O5J7J4S6B1Z4
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3362.50	3362.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	80	80
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	13:00/14:00	13:00/14:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
54	Load Delivery Intervals	14:00/15:00	14:00/15:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5

Lifecycle information			
58	Action type	N	N

3.12 Electricity multi-day shaped (profile), (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
22	Contract Name	Electricity_shaped_(profile)	Electricity_shaped_(profile)
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	BQJ0H8D9H2R9	BQJ0H8D9H2R9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	58072.50	58072.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	1566	1566
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week		
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-15	2014-08-15
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	12	12
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5

54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	17	17
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	22	22
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
Lifecycle information			
58	Action type	N	N

3.13 Electricity multi-day shaped (profile, weekend and weekdays), (voice brokered)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
22	Contract Name	Electricity_shaped	Electricity_shaped
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	A0N9A2R3Q6A0	A0N9A2R3Q6A0
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	14592.14	14592.14
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	354	354
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-15	2014-08-15
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-15	2014-08-15
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41

49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
Lifecycle information			
58	Action type	N	N

3.14 Balance of the week contract (traded on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_2014-08-09_BOW_2	10YEU_NG_2014-08-09_BOW_2
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FWD
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-08-09T10:27:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		20160.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		960
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-12	2014-08-12
50	Delivery End Date	2014-08-16	2014-08-16
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.14 Balance of the week contract (traded on screen)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_2014-08-09_BOW_2	10YEU_NG_2014-08-09_BOW_2
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-08-09T12:47:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price		21.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		20160.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		960
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-12	2014-08-12
50	Delivery End Date	2014-08-16	2014-08-16
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.15 Balance of the month contract (traded on screen)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_2014-08-09_BOM	10YEU_NG_2014-08-09_BOM
22	Contract Name	Gas_forward_BOM	Gas_forward_BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-08-09T12:47:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID	S6F1G0T4Z7X8	S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID	Z4A5U6D2I7J3Q0M9B4B5	M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	100800.00	100800.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	4800	4800
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-12	2014-08-12
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.16 Gas monthly forward (traded on screen with "Smart" order)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	R
3	ID of the trader and by the organised market (SMA) matches and the trade is executed on an Exchange, Field (4) should include the ID of the Exchange.	MP12345abcd	
4	ID of the other market Exchange.	XMIC00000.EU	e
5	Type of code used in field 1	ACE	
6	Reporting entity ID	T1241247G.EU	p
7	Type of code used in field 1	ACE	
8	Beneficiary ID		o
9	Type of code used in field 1		
10	Trading capacity of	P	r
11	Buy/sell indicator	S	
12	Initiator/Aggressor	I	t
Order details			
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	SMA	e
15	Order Condition		
16	Order Status	MAC	d
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	b
22	Contract Name	Gas_monthly_forward	
23	Contract type	FU	y
24	Energy Commodity	NG	
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	t
29	Last trading date and time	2014-07-31T17:00+02:00	
Transaction Details			
30	Transaction timestamp	2014-07-31T12:25:00.000+02:00	h
31	Unique Transaction ID		
32	Linked Transaction ID		e
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	
36	Index Value		
37	Price currency	EUR	E
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	x
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	c
43	Termination date		
Option details			h
44	Option style		
45	Option type		
46	Option Exercise date		a
47	Option Strike price		
Delivery profile			n
48	Delivery point or zone	10YEU-EUROGAS--8	
49	Delivery Start Date	2014-08-01	
50	Delivery End Date	2014-09-01	g
51	Duration		
52	Load type	GD	e
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	M	

When a Smart Order placed on the broker platforms (SMA) matches and the trade is executed on an Exchange, Field (4) should include the ID of the Exchange.

This can be reported in the form of LEI, BIC, EIC, or ACER code. When only the Exchange's MIC code is available, this can be reported (as a last resource) in the format: XMIC0000.EU - where the 4 first digits represent the Exchange's MIC code, followed by 5 zeros, followed by ".EU" to replicate an ACER code.

3.17 Physical single gas swap contract (one contract only) with order on screen			
N	Field Identifier	(buyer order)	(buyer order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details		1st leg details	2nd leg details
21	Contract ID	08YEU_NG_GD_Aug-14_1	10YEU_NG_GD_Aug-14_2
22	Contract Name	Physical_Swap	Physical_Swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity	14880	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	08YEU-EUROGAS--8	10YEU-EUROGAS-11
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

This should be reported for the leg in the money: e.g. Buy at 56 and Sell at 54 then the Buy leg is EUR 2

3.17 Physical single gas swap contract (one contract only) with order on screen			
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in field 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in field 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	08YEU_NG_GD_Aug-14_1	10YEU_NG_GD_Aug-14_2
22	Contract Name	Physical_Swap	Physical_Swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount	29760.00	
39	Notional Currency	EUR	
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity	14880	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	08YEU-EUROGAS--8	10YEU-EUROGAS-11
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

This should be reported for the leg in the money: e.g. Buy at 56 and Sell at 54 then the Buy leg is EUR 2

3.18 Gas monthly forward in therms (traded on screen) NEW			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	A	A
Order details			
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		GO00A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount		155000.00
39	Notional Currency		EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/day	Therm/day / Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.18 Gas monthly forward in therms (traded on screen) NEW			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:17:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		G000A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount		155000.00
39	Notional Currency		EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/day	Therm/day / Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.19 Gas monthly forward, sleeve trade (with order on screen)			
N	Field Identifier	(buyer order)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	
Order details			
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:45:00.000+02:00
31	Unique Transaction ID		J6Q2L9X8E0U4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		Y
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1525200.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		37200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

TimeStamp at the time the broker click the order on behalf of the other Market Participant (not the sleeve)

3.20 Gas spread monthly forward, sleeve trade (voice brokered)		10YEU_NG_Aug_14		
N	Field Identifier	Buyer trade (1st leg) Cust 1 vs Sleeve 1	Seller trade (1st leg) Sleeve 1 vs Cust 1	Buyer trade (2nd leg) Sleeve 1 vs Cust 2
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader 1234	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	U3H2N3M5D0A7N6S5K3M6
5	Type of code used in 4	ACE	LEI	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	S	B
12	Initiator/Aggressor		S	S
Order details				
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
Contract details				
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	Contract Type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place identification/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00/00:00	00:00/00:00	00:00/00:00
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details				
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:16:00.000+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4	B1D5N8P9W1N1
32	Linked Transaction ID	C5G3N0H8F1K6	B1D5N8P9W1N1	J6Q2L9X8E0U4
33	Linked Order ID			
34	Voice-brokered	Y	Y	Y
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	1562400.00	1562400.00	1562400.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	100	100	100
41	Total Notional Contract Quantity	74400	74400	74400
42	Quantity unit for field 40 and 41	Ktherm - Ktherm/day	Ktherm - Ktherm/day	Ktherm - Ktherm/day
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01	2014-09-01
51	Duration			
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00/06:00	06:00/06:00	06:00/06:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	N	N

10YEU_NG_Sep_14					
N	Seller trade (2nd leg) Cust 2 vs Sleeve 1	Buyer trade (3rd leg) Cust 2 vs Sleeve 1	Seller trade (3rd leg) Sleeve 1 vs Cust 2	Buyer trade (4th leg) Sleeve 1 vs Cust 1	Seller trade (4th leg) Cust 1 vs Sleeve 1
1	U3H2N3M5D0A7N6S5K3M6	U3H2N3M5D0A7N6S5K3M6	Z1234567Y.EU	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	LEI	LEI	ACE	ACE	LEI
3	Trader XYZ	Trader XYZ	MP12345abcd	MP12345abcd	Trader 1234
4	Z1234567Y.EU	Z1234567Y.EU	U3H2N3M5D0A7N6S5K3M6	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	ACE	ACE	LEI	LEI	ACE
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE	ACE
8					
9					
10	P	P	P	P	P
11	S	B	S	B	S
12			S	S	
13					
14					
15					
16					
17					
18					
19					
20					
21	10YEU_NG_Aug_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW	FW	FW
24	NG	NG	NG	NG	NG
25					
26	P	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC	XMIC
28	00:00/00:00	00:00/00:00	00:00/00:00	00:00/00:00	00:00/00:00
29	2014-07-31T17:00+02:00	2014-08-31T17:00+02:00	2014-08-31T17:00+02:00	2014-08-31T17:00+02:00	2014-08-31T17:00+02:00
30	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	B1D5N8P9W1N1	T9P1V7B6X3D9	T9P1V7B6X3D9	C5G3N0H8F1K6	C5G3N0H8F1K6
32	T9P1V7B6X3D9	B1D5N8P9W1N1	C5G3N0H8F1K6	T9P1V7B6X3D9	J6Q2L9X8E0U4
33					
34	Y	Y	Y	Y	Y
35	21.00	20.00	20.00	20.00	20.00
36					
37	EUR	EUR	EUR	EUR	EUR
38	1562400.00	148800.00	148800.00	148800.00	148800.00
39	EUR	EUR	EUR	EUR	EUR
40	100	100	100	100	100
41	74400	74400	74400	74400	74400
42	Ktherm - Ktherm/day	Ktherm - Ktherm/day	Ktherm - Ktherm/day	Ktherm	Ktherm
43					
44					
45					
46					
47					
48	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	2014-08-01	2014-09-01	2014-09-01	2014-09-01	2014-09-01
50	2014-09-01	2014-10-01	2014-10-01	2014-10-01	2014-10-01
51					
52	GD	GD	GD	GD	GD
53					
54	06:00/06:00	06:00/06:00	06:00/06:00	06:00/06:00	06:00/06:00
55					
56					
57					
58	N	N	N	N	N

3.21 Order on Gas monthly future (placed on broker's screen and executed on Exchange)			
N	Field Identifier	(seller order)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code	ACE	
3	ID of the trade platform on the broker platforms e.g. Indication of by the organ Interest (IOI), Field (4) should include the ID of the Exchange.	MP12345abcd	R
4	ID of the other Exchange.	XMIC00000.EU	e
5	Type of code	ACE	
6	Reporting entity	T1241247G.EU	
7	Type of code	ACE	p
8	Beneficiary ID		
9	Type of code		o
10	Trading capacity	P	
11	Buy/sell indicator	S	r
12	Initiator/Aggregator	I	
Order detail			
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	t
14	Order type	IOI	
15	Order Condition		
16	Order Status	ACT	e
17	Minimum Execution Volume		
18	Price Limit	50	d
19	Undisclosed Volume		
20	Order Duration	GTC	
Contract details			
21	Contract ID	10YEU_NG_Aug_14	
22	Contract Name	Gas_monthly_forward	b
23	Contract type	FU	
24	Energy Commodity	NG	y
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2014-07-31T17:00+02:00	t
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	h
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		e
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	
38	Notional amount		E
39	Notional Currency		
40	Quantity / Volume	10	x
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	
43	Termination date		c
Option details			
44	Option style		h
45	Option type		
46	Option Exercise date		
47	Option Strike price		a
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	n
49	Delivery Start Date	2014-08-01	
50	Delivery End Date	2014-09-01	
51	Duration		g
52	Load type	GD	
53	Days of the week		e
54	Load Delivery Intervals	06:00/06:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	

3.51 Modification of a trade report (through third parties)			
N	Field Identifier	(buyer trade)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	X6G3O5H5L9G3O0K6U6V7
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T13:35:00.000+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	234360.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	15
41	Total Notional Contract Quantity	7440	11160
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	M

3.52 Cancellation of a trade report (through venue)			
N	Field Identifier	(buyer trade)	(buyer trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	T1241247G.EU	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T13:35:00.000+02:00
31	Unique Transaction ID	G000A3Q1M8G7	G000A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	C

3.53 Cancellation of a trade report (through third parties)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	Y9M7Q9N9N2E3C9H7N2Z2	D8D6I1X2S3Y9G9Q7N4C9
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	G000A3Q1M8G7	G000A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	C	C

3.54 Cancellation of Gas monthly forward (traded on screen) due to the non conclusion of the				
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
Parties to the contract				
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			Z1234567Y.EU
5	Type of code used in 4			ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor	I	I	
Order details				
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	LIM	
15	Order Condition			
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
Contract details				
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details				
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID			G0O0A3Q1M8G7
32	Linked Transaction ID			
33	Linked Order ID			K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			156240.00
39	Notional Currency			EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity			7440
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
Option details				
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
Delivery profile				
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01	2014-09-01
51	Duration			
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00/06:00	06:00/06:00	06:00/06:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
Lifecycle information				
58	Action type	N	M	N

##			Cancellation	
N	(seller trade)	(buyer order)	(buyer trade)	(seller trade)
1	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	ACE	LEI	LEI	ACE
3	MP12345abcd	Trader12345	Trader12345	MP12345abcd
4	a1b2c3d4e5f6g7h8i9l0		Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	LEI		ACE	LEI
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8				
9				
10	P	P	P	P
11	S	B	B	S
12	A	I		A
13		K6U0Z0X9Z0Y6E6L9X7F0		
14	LIM	LIM		LIM
15				
16		MAC		
17				
18				
19				
20		GTC		
21	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW	FW
24	NG	NG	NG	NG
25				
26	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC
28	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
29	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
30	2014-07-31T12:15:00.000+02:00	2014-07-31T10:35:00.000+02:00	2014-07-31T10:35:00.000+02:00	2014-07-31T10:35:00.000+02:00
31	G000A3Q1M8G7		G000A3Q1M8G7	G000A3Q1M8G7
32				
33			K6U0Z0X9Z0Y6E6L9X7F0	
34				
35	21.00	21	21.00	21.00
36				
37	EUR	EUR	EUR	EUR
38	156240.00		156240.00	156240.00
39	EUR		EUR	EUR
40	10	10	10	10
41	7440		7440	7440
42	MW / MWh	MW	MW / MWh	MW / MWh
43				
44				
45				
46				
47				
48	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	2014-08-01	41852	2014-08-01	2014-08-01
50	2014-09-01	41883	2014-09-01	2014-09-01
51				
52	GD	GD	GD	GD
53				
54	06:00/06:00	06:00/06:00	06:00/06:00	06:00/06:00
55				
56				
57				
58	N	C	C	C

3.55 Cancellation of Orders on Gas monthly forward (traded on screen) due to the non conclusion of the trade			
N	Field Identifier	(buyer order)	(buyer order)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
Order details			
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	MAC
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
Transaction Details			
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	M

3.55 Cancellation of Orders on Gas monthly forward (traded on screen) due to the non conclusion of the trade			
N	(seller trade)	(buyer order)	(seller trade)
1	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	ACE	LEI	ACE
3	MP12345abcd	Trader12345	MP12345abcd
4			
5			
6	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE
8			
9			
10	P	P	P
11	S	B	S
12	A	I	A
13	H3O5V3H4H7A9	K6U0Z0X9Z0Y6E6L9X7F0	H3O5V3H4H7A9
14	LIM	LIM	LIM
15			
16	MAC	MAC	MAC
17			
18			
19			
20	GTC	GTC	GTC
21	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW
24	NG	NG	NG
25			
26	P	P	P
27	XMIC	XMIC	XMIC
28	09:00Z/17:00Z		09:00Z/17:00Z
29	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
30	2014-07-31T12:15:00.000+02:00	2014-07-31T12:22:00.000+02:00	2014-07-31T12:22:00.000+02:00
31			
32			
33			
34			
35	21.00	21.00	21.00
36			
37	EUR	EUR	EUR
38			
39			
40	10	10	10
41			
42	MW	MW	MW
43			
44			
45			
46			
47			
48	10YEU-EUROGAS--8	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	2014-08-01	2014-08-01	2014-08-01
50	2014-09-01	2014-09-01	2014-09-01
51			
52	GD	GD	GD
53			
54	06:00/06:00	06:00/06:00	06:00/06:00
55			
56			
57			
58	N	C	C

4.01 Electricity base load monthly forward			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	X1R1H1H0K4B8	X1R1H1H0K4B8
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

4.02 Gas monthly forward			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

4.03 Gas monthly forward with Beneficiary ID			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	F0327135M.EU	
9	Type of code used in field 8	ACE	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	S5V5I8G7X8K9	S5V5I8G7X8K9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

4.04 Cleared Gas monthly forward (cleared through a central counterparty)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XCLR	XCLR
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

Not Applicable
(when cleared, it is a exchange transaction)

4.05 Electricity base load monthly forward (BACK LOADING)			
N	Field Identifier	(buyer trade)	(seller trade)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BACKLOADING	BACKLOADING
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	YYYY-MM-DDT00:00:00Z (00 time)	
26	Settlement method	P	P
27	Organised market place ID/OT	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-07-15T10:27+02:00	2015-07-15T10:27+02:00
31	Unique Transaction ID	W5L9Z2K2O3O2U7B9I9A3	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-10-01	2015-10-01
50	Delivery End Date	2015-10-31	2015-10-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

The name of the contract "BACKLOADING" will relax some validation rules

1) If available, full timestamp
2) If time is not available, then YYYY-MM-DDT00:00:00Z (00 time)
3) if no record was kept, then 2015-10-06T00:00:00Z should be reported

The UTI for MP1 and MP2 can be different. Any unique number can be reported

For spark trades, the Linked Transaction ID is not required. The two legs will be reported separately.

4.51 Modification of a trade report: quantity			
N	Field Identifier	(buyer trade)	(buyer trade modification)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	C7C7T5I4N9U5	C7C7T5I4N9U5
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	312480.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW - MWh	MW - MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	M

4.52 Modification of a trade report: beneficiary ID			
N	Field Identifier	(buyer trade)	(buyer trade modification)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		F0327135M.EU
9	Type of code used in field 8		ACE
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	S9C7M2F8W1Y6	S9C7M2F8W1Y6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	M

4.53 Termination of a contract: early termination event			
N	Field Identifier	(buyer trade)	(buyer trade modification)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2014-08-22T16:30:00.000+02:00
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	C

4.53 Termination of a contract: early termination event			
N	Field Identifier	(seller trade)	(seller trade termination)
Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2014-08-22T16:30:00.000+02:00
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	C

4.54 Cancellation of a trade report: error			
N	Field Identifier	(buyer trade)	(buyer trade modification)
Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-07-15T10:27:00.000+02:00	2014-07-15T10:27:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	E

Section 2 of Annex II to the TRUM

Index of examples included in Section 2:

- | | | |
|-------------|--|--|
| 1.01 | Gas Production delivered at a terminal | A contract where the buyer takes physical delivery of gas at a specified location (terminal). The delivery period can be for any term e.g. could be evergreen or for the life of a producing field and the volume of gas may not be known until after delivery although a forecast is made available. The price based on a day-ahead index. |
| 1.02 | Gas Production delivered at a terminal (Execution) | A representation of deliveries over a month that would be reported the following month. |
| 2.01 | Renewables NFFO On-Sale Agreement | A contract where the buyer agrees to take delivery of electricity generated by a relevant facility (non-fossil fuel – i.e. landfill gas). The delivery period can be for any term and will be for a contracted capacity that is capped on a half-hourly basis, but will be settled against metered output. The price is agreed via an auction process and is measured in pence/kWh. There is the additional option of taking delivery of volume over and above the contracted capacity and this is priced according to previous auctions but fixed by the seller. The seller acts as agent for the generation plant, with the supplier having the responsibility to register the meter point, although it has no direct relationship with the generation plant. |
| 2.02 | Renewables NFFO On-Sale Agreement (Execution) | A representation of deliveries over a month that would be reported the following month. |
| 3.01 | Power Purchase Agreement | A contract for the output of a generation asset for a defined period (e.g. ten years) where the unit is capable of producing MWs. The buyer has agreed to take the full output of the generation asset (in this example a windfarm). The capacity of the windfarm is 30MW and the price paid for the electricity produced is dependent on the commissioning date.
If the date occurs during a month, then the price will be fixed at 80% of the System Sell Price as defined under the BSC for each half hour period for the balance of the month.
For the following full calendar month, it will be 80% of the average of the monthly or seasonal UK Power Baseload bid/offer spreads as reported in the 'European Daily Electricity Markets' as published by ICIS. |
| 3.02 | Power Purchase Agreement (Execution) | A representation of deliveries over a month that would be reported the following month. |

4.01	Power Purchase Agreement - Price Hedging	<p>A contract for the output of a commissioned generation asset for a defined period (e.g. three years) where the unit is capable of producing MWs. The buyer has agreed to take the full output of the generation asset (in this example landfill gas), which has a capacity of 5MW.</p> <p>The price rate is 95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads as reported in the 'Heren European Daily Electricity Markets' as published by ICIS. The generator has the option to 'lock-in' prices for 2MW of output for seasons based on market prices and these 'trades' be taken into account when settling the relevant delivered month.</p>
4.02	Power Purchase Agreement - Price Hedging (Execution)	A representation of deliveries over a month that would be reported the following month.
5.01	Power Purchase Agreement – Small Scale (<10MW)	A contract for the output of a generation asset that is below the 10MW threshold as stated in Article 4(1)(b) so will only be reportable upon the request of ACER. The contract runs for a year with a capacity of 2MW. The pricing is structured according to the time of day and the time of year.
5.02	Power Purchase Agreement – Small Scale (<10MW) (Execution)	A representation of deliveries over a month that would be reported the following month.
6.01	Long term gas contract	A contract for the supply of gas over a (ten) year period. The volume may be fixed for each delivery date and the price is based on a published market price index.
6.02	Long term gas contract (Execution)	A representation of deliveries over a month that would be reported the following month.
7.01	Physical Gas Swap Agreement	A contract to swap gas from one location to another, this could be between two System entry/exit points or an entry point and a notional delivery point (i.e. NBP). The contract term could be fixed or evergreen and for fixed or variable volumes with the counterparties contacting each other on a daily basis to agree on transacting. The total price paid by the counterparties will differ depending on where they are taking gas, but as an example for a contract where the gas is swapped between an entry point and a notional delivery point (i.e. NBP); one counterparty will pay the NBP for the within day delivery by reference to the ICE-Endex OCM Within-day Title market, whilst the other will pay the same price less a discount representing any transportation savings.
7.02	Physical Gas Swap Agreement (Execution)	A representation of deliveries over a month that would be reported the following month.

8.01	Shrinkage Gas	A contract to replace lost gas, required by network operators. The term of the contract will be for a fixed period with a fixed volume of gas being delivered during the term of the contract. The price will be indexed to a day-ahead index and settled on a monthly basis.
8.02	Shrinkage Gas (Execution)	A representation of deliveries over a month that would be reported the following month.
9.01	Oil Index Gas Physical Formula Deal	<p>This example shows how to report a Oil Index Gas Physical Formula Deal. The contract has a delivery period is longer than two days and a delivery point in Europe [art. 3(a)(7) IA]. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.</p> <p>This example is a fictive contract that includes many features of several contracts.</p> <ul style="list-style-type: none"> • A counterparty A sells a commodity (natural gas in this example) to a counterparty B, within an agreement that includes the obligation for B to withdraw a minimum daily volume (take or pay clause) and optional volumes at the hand of B • The flexibility frequency at the hand of B is daily, it depends on several factors like seasons, monthly volumes, cumulated volumes, etc. and can be seen as an annual swing option • The price formula is based on public indexes : Brent prices, fuel oil prices, gas oil prices, FX rate, natural gas prices
9.02	Oil Index Gas Physical Formula Deal (Execution)	A representation of deliveries over a month that would be reported the following month.
10.01	Beach Point Deal	<p>This example shows how to report a typical deal at a Beach point. The contract has a delivery period is longer than two days and a delivery point at a beach point. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.</p> <p>This example is a fictive contract that includes many features of several contracts</p> <ul style="list-style-type: none"> • A counterparty A sells a fixed commodity (natural gas in this example) to a counterparty B at a beach point • There is no flexibility in the deal • The price formula is based on public indexes : FX rate, natural gas prices, natural gas capacity prices
10.02	Beach Point Deal (Execution)	A representation of deliveries over a month that would be reported the following month.

11.01 Fixed Flat Volume /
Trigger Price / Fixed
Delivery Point

Fixed Flat Volume Scenario: Supply to a customer in Europe for a term of one calendar year (2015) with a fixed daily supply. No customer volume optionality.

Trigger Price Scenario: The customer can choose to fix the price of a future delivery period at the closing forward price (as published by Heren) for that forward period on the day the trigger is pulled. However if the price is not fixed, the contract price will default to a contract specified index, say day ahead.

Fixed Delivery Scenario: Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.

11.02 Fixed Flat Volume /
Trigger Price / Fixed
Delivery Point
(Execution)

A representation of deliveries over a month that would be reported the following month.

12.01 Full Supply / Simple
Index Price / Fixed
Delivery Point

Not Nominated Volume Scenario: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

Simple Index Scenario: Contract for calendar 2015 delivery Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery ie January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.

Fixed Delivery Scenario: Delivery to a single identified delivery point.

12.02 Full Supply / Simple
Index Price / Fixed
Delivery Point
(Execution)

A representation of deliveries over a month that would be reported the following month.



- 13.01** Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts
- Cascade Nominated Volume Scenario: The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month or choose to nominate volume day ahead or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015.
- Index Basket Scenario: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
- Multiple Fixed Point Delivery Scenario: Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.
- 13.02** Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution)
- A representation of deliveries over a month that would be reported the following month.
- 14.01** Simple Nom / Index Basket Price / Delivery Point Switching
- Simple Nominated Volume Scenario: The customer must nominate changes in offtake within a defined period prior to the delivery period. In this example, the delivery is for calendar year 2015 and customer sends a monthly nomination three days before the start of the delivery month. Offtake nomination must be within a contract defined MIN / MAX range.
- Index Basket Scenario: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
- Delivery Point Switching Scenario: Customer can choose to be 100% supplied at one of two contract specified location's (with two separate EIC codes) and must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.

- | | | |
|--------------|--|--|
| 14.02 | Simple Nom / Index Basket Price / Delivery Point Switching (Execution) | A representation of deliveries over a month that would be reported the following month. |
| 15.01 | Purchase obligation / feed-in contracts | This example shows how to report a purchase obligation / feed-in tariffs contract above 10 MW, i.e. regulated contracts for the physical delivery of electricity by a single production unit with a capacity greater than 10 MW or by production units greater than 10 MW. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction. |
| 15.02 | Purchase obligation / feed-in contracts (Execution) | A representation of deliveries over a month that would be reported the following month. |
| 16.01 | Supply contract to final customers | <p>This example shows how to report a supply contract to final customers, i.e. contracts of 600 GWh/year of capacity or more for the supply of electricity for the use of final customers [art. 3(a)(7) IA] and contracts for the supply of electricity or natural gas to a single consumption unit with a technical capacity to consume 600 GWh/year of capacity or more [art. 3(a)(8) IA]. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.</p> <ul style="list-style-type: none"> • Counterparty A sells electricity to counterparty B, the load profile depends on B's industrial process which have a maximum consumption capacity of 200 MW, • Upfront payments made before the first delivery and monthly fixed payments or repayments are not directly linked to physical deliveries and are therefore excluded from REMIT reporting, • The contract is supposed to be endless: the initial duration is one year, with a yearly renewal by tacit agreement. |
| 16.02 | Supply contract to final customers (Execution) | A representation of deliveries over a month that would be reported the following month. |



17.01 Asset based long term contract

This example shows how to report a common asset based contract, for which the delivery period is longer than two days and a delivery point in Europe. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

- Counterparty A shares the costs of a power plants owned by counterparty B in an European country ; the contract gives to counterparty A physical withdrawal rights on the energy produced by the plant, for baseload deliveries,
- Several costs are not directly linked to physical deliveries and are therefore excluded from REMIT reporting: upfront payments before the beginning of the first deliveries and monthly fixed costs,
- Counterparty A has a daily drawing right from 0 to 200 MW, the optionality on volumes can be exercised by either A (call) and/or B (put) on a daily basis, within specific limits, depending on the contract,
- The commodity price is a variable cost proportional to B's production costs of each MWh (mainly fuel costs),
- Delivery start date is the commissioning date of the power plant, unknown at the time of the contract,
- Delivery end date is the decommissioning date of the power plants and is unknown at the time of the contract.

17.02 Asset based long term contract (Execution)

A representation of deliveries over a month that would be reported the following month.

18.01 "ARENH" contracts

This example shows how to report "ARENH" contract, i.e. contract for regulated access to baseload nuclear electricity at a regulated price based in force in France. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

According to the French law, new entrants may have an access to baseload nuclear electricity at a regulated price based on the current full costs of existing nuclear plants. The rights of new entrants to get energy on this regulated basis are defined on the base of the final customers' portfolio, with a possible ex-post adjustment. Therefore, EDF competitors have access to approximately 25% of the electricity produced by EDF historical nuclear plants.

Each of these suppliers has a general agreement with EDF, but in order to protect the confidential data related to customer portfolios, EDF can't have access to the executions: the only available data is the total monthly volume that will be nominated on the French network by all the ARENH counterparties, sent by the TSO (RTE).

Only one of the two counterparties is able to report the full details of the contract and its execution. For competition legal purposes, the central counterparty to all contracts is not allowed to have a complete knowledge of the detailed deliveries.

18.02	“ARENH” contracts (Execution)	A representation of deliveries over a month that would be reported the following month.
19.01	Flexible Power Purchase Agreement	<p>MP1 and MP2 have signed a Master General Agreement for the delivery of electricity produced by a group of power plants owned in joint venture by both of them and physically managed by MP2. Each time the production plan is updated, MP2 sends to MP1 the updated list of the products that MP1 can withdraw (stated as baseload and peak load quarterly and yearly standard products that approximate the production plan profile). MP1 has the right to withdraw these products only during specific time frames established in the MGA.</p> <p>During these time frames, MP1 decides the product quantity to withdraw. The price reference is the bid market price at the moment the transaction is concluded between the parties. MP1 can ask for the electricity to be delivered to other companies of its group (MP3). One month before delivery starts, MP1 can decide to increase or decrease of 10% the quantity to be delivered the next month, rounded at the nearest integer MW. This decision is made separately for each product profile (base and peak) and maturity (quarter and calendar).</p> <p>Each month, MP2 invoices MP1 for the effective delivered quantity at a price that is the weighted average price of each transaction closed as stated before.</p>
19.02	Flexible Power Purchase Agreement (Execution)	A representation of deliveries over a month that would be reported the following month.
20.01	Dispatching service contract	<p>MP1 has signed a Dispatching Agreement with MP2, which is a producer and retailer of electricity.</p> <p>MP1 delegates MP3, a company of the same group, to withdraw on its behalf the electricity produced by MP2.</p> <p>MP3 sales the energy withdrawn on the Italian Day Ahead market and pays to MP1 the amount received from the Italian power exchange.</p> <p>MP2 delegates MP1 to dispatch the electricity consumed by its final customers.</p> <p>MP1 sells to MP2 the difference, if positive, between the energy consumed and the energy produced.</p> <p>MP1 buys from MP2 the difference, if positive, between the energy produced and the energy consumed.</p>
20.02	Dispatching service contract (Execution)	A representation of deliveries over a month that would be reported the following month.

- 21.01** Interconnector - delegated subject
- MP1 is delegated by a final consumer selected in the 2009 auction, held by the Italian TSO, with the aim of financing new interconnection capacity.
 As a result of the auction, the consumer is assigned a fixed quantity of baseload capacity.
 MP1 sells to this consumer electricity in the German delivery zone (the German delivery zone is just an example, it depends on the auction result) at Phelix + 0,2 Eur/MWh.
 MP1 buys from the same consumer the same profile of electricity in the Italian delivery zone at PUN - 0,2 Eur/MWh.
 The delivery to/from MP1 is arranged by/towards the "shipper" designated, both in Germany and in Italy.
 No financial settlement for the electricity delivered is performed between MP1 and the shipper.
- 21.02** Interconnector - delegated subject (Execution)
- A representation of deliveries over a month that would be reported the following month.
- 22.01** Natural gas delivery - indexed
- MP2 delivers natural gas to MP1 at Italian virtual delivery point (PSV). This forward contract is subject to a general master agreement and the product is characterized by a flat profile to be delivered on a daily basis, 100% take or pay.
 MP1 and MP2 know the total contract quantity at the date when they close the trade bilaterally, but the price is indexed and its value is established after the physical delivery starts, hence MP1 and MP2 agree on a preliminary price to be invoiced and settled on a monthly basis at the end of each delivery month before the observation period of the fixing index value ends.
 The index price is the arithmetic average of all the front delivery period bid and offer prices for natural gas at TTF, as published for each day during the observation period by an official source.
 The final settlement is invoiced and credited/debited after the conclusion of the observation period in order to adjust previous invoicing based on the preliminary price. The final value of TTFQ116 is known after the conclusion of the observation period. The observation period ends on the 30th of November 2015, hence the seller can issue the invoice (based on the final settlement: difference between the final index price and the preliminary price already invoiced) starting from the 1st of December.
- 22.02** Natural gas delivery - indexed (Execution)
- A representation of execution (deliveries) over a month that would be reported the following month.

23.01 Natural gas delivery at a physical delivery point (RE.MI)

MP1 is a shipper and delivers natural gas to MP2, which is a reseller, at a physical delivery point.

MP1 and MP2 sign a bilateral agreement for natural gas delivery during a specific period and agree on the "potential" total contract quantity.

The effective allocated natural gas volume is known when SNAM (Italian TSO) communicates to MP1 the exact NG quantity used by the reseller's final customers, as measured at the Regulation and Measuring plants (REMI plants).

The price can be fix or an indexed one.

Some other costs are involved in this contract: the cost of the capacity requested (the capacity amount is agreed between MP1 and MP2 on the day the contract is closed) by MP1 to SNAM and potential penalties in case MP2 exceeds the capacity at its disposal (MP1 turns over such costs to MP2).

23.02 Natural gas delivery at a physical delivery point (REMI) (Execution)

A representation of deliveries over a month that would be reported the following month.

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1.02	Gas Production delivered at a terminal (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	J3272920K.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	123456789ABCDEFGH	123456789ABCDEFGH
12	Contract date	2014-06-29	2014-06-29
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European Spot Gas Markets	Heren Heren European Spot Gas Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date		
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date		
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

1.02 Gas Production delivered at a terminal (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	J3272920K.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-11-02	2014-11-02
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	123456789ABCDEFGH	123456789ABCDEFGH
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.64	49.64
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	1914482.76	1914482.76
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	3856734	3856734
42	Quantity unit for field 40 and 41	Therms	Therms
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2014-10-01	2014-10-01
50	Delivery End Date	2014-11-01	2014-11-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

2.01	Renewables NFFO On-Sale Agreement		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	F3422399X.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	12345abcde	12345abcde
12	Contract date	2014-02-04	2014-02-04
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	If delivery interval volume is less than 4000kWh = 8.95 else 10.50	If delivery interval volume is less than 4000kWh = 8.95 else 10.50
16	Estimated notional amount		
17	Notional currency	GBX	GBX
18	Total notional contract quantity		
19	Volume optionality capacity	0-15	0-15
20	Notional quantity unit	MWh	MWh
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2014-04-01	2014-04-01
43	Delivery end date	2014-09-30	2014-09-30
44	Load type	OT	OT
Life cycle information			
45	Action type	N	N

2.02 Renewables NFFO On-Sale Agreement (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	F3422399X.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-05-16	2014-05-16
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	12345abcde	12345abcde
33	Linked Order ID		
34	Voice-brokered		
35	Price	9.42166	9.42166
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	608809.2027	608809.2027
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	6461804	6461804
42	Quantity unit for field 40 and 41	kWh	kWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2014-04-01	2014-04-01
50	Delivery End Date	2014-04-30	2014-04-30
51	Duration		
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

3.01	Power Purchase Agreement		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	98765abcde	98765abcde
12	Contract date	2014-10-10	2014-10-10
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Average Price of Index	Average Price of Index
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	UK Electricity Balancing Market System Sell Price	UK Electricity Balancing Market System Sell Price
26	Fixing index types	FW	FW
27	Fixing index sources	ELEXON	ELEXON
28	First fixing date		
29	Last fixing date		
30	Fixing frequency	H	H
24	Type of index price	I	I
25	Fixing index	UK Power Baseload Contract Name bid/offer spreads	UK Power Baseload Contract Name bid/offer spreads
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date		
29	Last fixing date	2025-12-30	
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2025-12-31	2025-12-31
44	Load type	OT	OT
Life cycle information			
45	Action type	N	N

3.01 Power Purchase Agreement			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	98765abcde	98765abcde
12	Contract date	2014-10-10	2014-10-10
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Average Price of Index	Average Price of Index
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	UK Electricity Balancing Market System Sell Price	UK Electricity Balancing Market System Sell Price
26	Fixing index types	FW	FW
27	Fixing index sources	ELEXON	ELEXON
28	First fixing date	2015-07-01	2015-07-01
29	Last fixing date	2015-07-31	2015-07-31
30	Fixing frequency	H	H
24	Type of index price	I	I
25	Fixing index	UK Power Baseload Contract Name bid/offer spreads	UK Power Baseload Contract Name bid/offer spreads
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2015-07-31	2015-07-31
29	Last fixing date	2025-12-30	2025-12-30
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2015-07-01	2015-07-01
43	Delivery end date	2025-12-31	2025-12-31
44	Load type	OT	OT
Life cycle information			
45	Action type	M	M

3.02	Power Purchase Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-03-15	2015-03-15
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	98765abcde	98765abcde
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value	41.425	41.425
37	Price currency	GBP	GBP
38	Notional amount	417525.51	417525.51
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	10079.071	10079.071
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-02-01	2015-02-01
50	Delivery End Date	2015-02-28	2015-02-28
51	Duration		
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

4.01	Power Purchase Agreement - Price Hedging		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	q1w2e3r4t5	q1w2e3r4t5
12	Contract date	2014-02-01	2014-02-01
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-5	0-5
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		0
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Day-ahead OTC Power Index	Day-ahead OTC Power Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2014-03-31	2014-03-31
29	Last fixing date	2017-03-30	2017-03-30
30	Fixing frequency	D	D
24	Type of index price	I	I
25	Fixing index	Weekend OTC Power Index	Weekend OTC Power Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2014-03-31	2014-03-31
29	Last fixing date	2017-03-30	2017-03-30
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2014-04-01	2014-04-01
43	Delivery end date	2017-03-31	2017-03-31
44	Load type	OT	OT
Life cycle information			
45	Action type	N	N

4.02 Power Purchase Agreement - Price Hedging (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-03-06	2014-03-06
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	q1w2e3r4t5	q1w2e3r4t5
33	Linked Order ID		
34	Voice-brokered		
35	Price	42.40949	42.40949
36	Index Value		
37	Price currency		
38	Notional amount	3560.16	3560.16
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	83.9472	83.9472
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-02-01	2015-02-01
50	Delivery End Date	2015-02-28	2015-02-28
51	Duration		
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

5.01	Power Purchase Agreement – Small Scale (>10MW)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	I7463007N.EU	S2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	S2286849B.EU	I7463007N.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	POG8D6M3H4S6I6A6P1L1	POG8D6M3H4S6I6A6P1L1
12	Contract date	2015-03-11	2015-03-11
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Night (00:30-07:30 each day) – 4.18 p/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 p/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 p/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 p/kWh; All other times – 5.08 p/kWh.	Night (00:30-07:30 each day) – 4.18 p/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 p/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 p/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 p/kWh; All other times – 5.08 p/kWh.
16	Estimated notional amount		
17	Notional currency	GBX	GBX
18	Total notional contract quantity		
19	Volume optionality capacity	0-10000	0-10000
20	Notional quantity unit	kW	kW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2015-04-01	2015-04-01
43	Delivery end date	2016-03-31	2016-03-31
44	Load type	OT	OT
Life cycle information			
45	Action type	N	N

5.02 Power Purchase Agreement – Small Scale (<10MW)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	I7463007N.EU	S2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	S2286849B.EU	I7463007N.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-03-06	2014-03-06
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
33	Linked Order ID		
34	Voice-brokered		
35	Price	5.45005	5.45005
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	327140.53	327140.53
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	6002518	6002518
42	Quantity unit for field 40 and 41	kWh	kWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-02-01	2015-02-01
50	Delivery End Date	2015-02-28	2015-02-28
51	Duration		
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

6.01 Long term gas contract			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
12	Contract date	2014-04-03	2014-04-03
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	1826500000	1826500000
19	Volume optionality capacity	500000	500000
20	Notional quantity unit	Therm	Therm
21	Volume optionality	F	F
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European Spot Gas Markets	Heren Heren European Spot Gas Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date	2024-09-27	2024-09-27
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	2024-09-30	2024-09-30
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

6.02 Long term gas contract (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-04-02	2015-04-02
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.15806	48.15806
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	7464500.00	7464500.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume	500000	500000
41	Total Notional Contract Quantity	15500000	15500000
42	Quantity unit for field 40 and 41	Therm	Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2015-03-01	2015-03-01
50	Delivery End Date	2015-04-01	2015-04-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

7.01 Physical Gas Swap Agreement			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	C	C
Contract details			
11	Contract ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
12	Contract date	2015-01-15	2015-01-15
13	Contract type	SW	SW
14	Energy commodity	NG	NG
15	Price or price formula	OCM Within-day - ((TO en + SO en) * 0.45)/ OCM Within-day	OCM Within-day - ((TO en + SO en) * 0.45)/ OCM Within-day
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2015-02-28	2015-02-28
Fixing index details			
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method		
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
41	Delivery point or zone	21YCB-EUROGAS--9	21YCB-EUROGAS--9
42	Delivery start date	2015-03-01	2015-03-01
43	Delivery end date		
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

7.02	Physical Gas Swap Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-03-09	2015-03-09
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34	Voice-brokered		
35	Price	47.66	47.66
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	71490.00	71490.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	150000	150000
42	Quantity unit for field 40 and 41	Therm	Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2015-03-01	2015-03-09
50	Delivery End Date	2015-04-01	2015-03-09
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

7.02	Physical Gas Swap Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F3422399X.EU	H9017029Z.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	H9017029Z.EU	F3422399X.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-03-09	2015-03-09
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34	Voice-brokered		
35	Price	47.63	47.63
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	71445.00	71445.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	150000	150000
42	Quantity unit for field 40 and 41	Therm	Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	21YCB-EUROGAS--9	21YCB-EUROGAS--9
49	Delivery Start Date	2015-03-01	2015-03-09
50	Delivery End Date	2015-04-01	2015-03-09
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

8.01	Shrinkage Gas		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	I1k2j3h4g5f6d7s8a9	I1k2j3h4g5f6d7s8a9
12	Contract date	2014-09-06	2014-09-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	18250000	18250000
19	Volume optionality capacity	50000	50000
20	Notional quantity unit	Therm - Therm/day	Therm - Therm/day
21	Volume optionality	F	F
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European Spot Gas Markets	Heren Heren European Spot Gas Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date	2015-09-29	2015-09-29
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	2015-09-30	2015-09-30
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

8.02	Shrinkage Gas (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-02-02	2015-02-02
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	11k2j3h4g5f6d7s8a9	11k2j3h4g5f6d7s8a9
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.15806	48.15806
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	746450.00	746450.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	1550000	1550000
42	Quantity unit for field 40 and 41	Therm	Therm
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-01-31	2015-01-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

9.01	Oil Index Gas Physical Formula Deal		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T3E7W5Q8W1D3A0Z5C0P5
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2008-07-18	2008-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	30,000,000	30,000,000
19	Volume optionality capacity	0 or 100-200	0 or 100-200
20	Notional quantity unit	GWh	GWh
21	Volume optionality	C	C
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2015/01/01 - 2020/12/31	2015/01/01 - 2020/12/31
Fixing index details			
24	Type of index price	C	C
25	Fixing index	Xyz Gasoil	Xyz Gasoil
26	Fixing index types	FW	FW
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
24	Type of index price	C	C
25	Fixing index	Xyz Brent	Xyz Brent
26	Fixing index types	FW	FW
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
24	Type of index price	C	C
25	Fixing index	Xyz Fuel Oil	Xyz Fuel Oil
26	Fixing index types	FW	FW
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
24	Type of index price	C	C
25	Fixing index	Xyz EuroHub Monthly Index	Xyz EuroHub Monthly Index
26	Fixing index types	FW	FW
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2010-04-01	2010-04-01
43	Delivery end date	2025-03-31	2025-03-31
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

9.02	Oil Index Gas Physical Formula Deal (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	28.00	28.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	24431120.00	24431120.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	872540	872540
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2014-08-31	2014-08-31
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

10.01	Beach Point Deal		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	K3A4K5Z9B6Z5J1T4N9C8	Q4917465Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	Q4917465Y.EU	K3A4K5Z9B6Z5J1T4N9C8
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	BS0001	BS0001
12	Contract date	2008-07-18	2008-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	100,000	100000
19	Volume optionality capacity		
20	Notional quantity unit	Therms	Therms
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Xyz EuroHub DA	Xyz EuroHub DA
26	Fixing index types	FW	FW
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2010-04-30	2010-04-30
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2010-04-01	2010-04-01
43	Delivery end date	2010-04-30	2010-04-30
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

10.02 Beach Point Deal (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	K3A4K5Z9B6Z5J1T4N9C8	Q4917465Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Q4917465Y.EU	K3A4K5Z9B6Z5J1T4N9C8
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	BS0001	BS0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.00	48.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	48000.00	48000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	100,000	100000
42	Quantity unit for field 40 and 41	Therms	Therms
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2014-08-31	2014-08-31
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

11.01 Fixed Flat Volume / Trigger Price / Fixed Delivery Point			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	873600	873600
19	Volume optionality capacity	100	100
20	Notional quantity unit	MW	MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Generic Front Month NBP	Generic Front Month NBP
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	01/12/2014	2014-12-01
29	Last fixing date	30/12/2015	2015-12-30
30	Fixing frequency	OT	OT
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

11.02 Fixed Flat Volume / Trigger Price / Fixed Delivery Point			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	135000.00	135000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	3,000	3000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

12.01 Full Supply / Simple Index Price / Fixed Delivery Point			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	I	I
25	Fixing index	Fronth Month Close	Fronth Month Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-11-27	2015-11-27
30	Fixing frequency	M	M
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

12.02 Fixed Flat Volume / Trigger Price / Fixed Delivery Point			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	2700000.00	2700000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	60,000	60000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

13.01 Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T3E7W5Q8W1D3A0Z5C0P5
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M,D	M,D
23	Volume optionality intervals	2014-12-29 / 2015-12-30	2014-12-29 / 2015-12-30
Fixing index details			
24	Type of index price	C	C
25	Fixing index	GO Front Month mid	GO Front Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
24	Type of index price	C	C
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
24	Type of index price	C	C
25	Fixing index	CPI UK	CPI UK
26	Fixing index types	OT	OT
27	Fixing index sources	UK Stats	UK Stats
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

13.02 Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	2700000.00	2700000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	60,000	60000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
48	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
48	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

14.01 Simple Nom / Index Basket Price / Delivery Point Switching			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2014-12-29 / 2015-11-28	2014-12-29 / 2015-11-28
Fixing index details			
24	Type of index price	C	C
25	Fixing index	GO Fronth Month mid	GO Fronth Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	IC	IC
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	C	C
25	Fixing index	NG Fronth M mid	NG Fronth M mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	C	C
25	Fixing index	CPI UK	CPI UK
26	Fixing index types	OT	OT
27	Fixing index sources	UK Stats	UK Stats
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
Life cycle information			
45	Action type	N	N

14.02 Simple Nom / Index Basket Price / Delivery Point Switching			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	3000000.00	3000000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	60,000	60000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
48	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
48	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

15.01	Purchase obligation / feed-in contracts		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	PurObl0001	PurObl0001
12	Contract date	2010-01-28	2010-01-28
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Price fixed by ordinance related to the contract date. For a 2010 contract and for an offshore wind-based production facility, the price is 13 c€/kWh the first 10 years and between 3 and 13 c€/kWh the last 5 years	Price fixed by ordinance related to the contract date. For a 2010 contract and for an offshore wind-based production facility, the price is 13 c€/kWh the first 10 years and between 3 and 13 c€/kWh the last 5 years
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-11	0-11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	01/07/2010 / 30/06/2025	01/07/2010 / 30/06/2025
Fixing index details			
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2010-07-01	2010-07-01
43	Delivery end date	2025-06-30	2025-06-30
44	Load type	SH	SH
Life cycle information			
45	Action type	N	N

15.02	Purchase obligation / feed-in contracts (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	ID of the other market participant or counterparty	ACE	LEI
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Reporting entity ID	LEI	LEI
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	PurObl0001	PurObl0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	130.00	130.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312000.00	312000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	2400	2400
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

16.01	Supply contract to final customers		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	FinCust0001	FinCust0001
12	Contract date	2010-03-15	2010-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Formula for commodity price only	Formula for commodity price only
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	C	C
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2010-07-01	2010-07-01
43	Delivery end date	2025-06-30	2025-06-30
44	Load type	SH	SH
Life cycle information			
45	Action type	N	N

16.02 Supply contract to final customers (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	ID of the other market participant or counterparty	ACE	LEI
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Reporting entity ID	LEI	LEI
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	FinCust0001	FinCust0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	7200000.00	7200000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	144000	144000
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

17.01	Asset based long term contract		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	LTC0002	LTC0002
12	Contract date	1992-03-15	1992-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Formula for commodity price only	Formula for commodity price only
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
Fixing index details			
24	Type of index price	C	C
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
Life cycle information			
45	Action type	N	N

17.02	Asset based long term contract (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	ID of the other market participant or counterparty	ACE	LEI
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Reporting entity ID	LEI	LEI
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0002	LTC0002
33	Linked Order ID		
34	Voice-brokered		
35	Price	15.00	15.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1404000.00	1404000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	93600	93600
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

18.01	"ARENH" contracts		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	ARENH0001	ARENH0001
12	Contract date	2013-03-15	2013-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	M	M
23	Volume optionality intervals		
Fixing index details			
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2013-04-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
Life cycle information			
45	Action type	N	N

18.01	"ARENH" contracts	
N	Field Identifier	(buyer side)
Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7
2	Type of code used in field 1	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	L7981018Y.EU
4	ID of the other market participant or counterparty	ACE
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5
6	Reporting entity ID	LEI
7	Type of code used in 6	
8	Beneficiary ID	
9	Type of code used in field 8	
10	Trading capacity of the market participant or counterparty in field 1	P
11	Buy/sell indicator	B
12	Initiator/Aggressor	
Order details		
13	Order ID	
14	Order type	
15	Order Condition	
16	Order Status	
17	Minimum Execution Volume	
18	Price Limit	
19	Undisclosed Volume	
20	Order Duration	
Contract details		
21	Contract ID	NA
22	Contract Name	EXECUTION
23	Contract type	FW
24	Energy Commodity	EL
25	Fixing Index or reference price	
26	Settlement method	P
27	Organised market place ID/OTC	XBIL
28	Contract Trading Hours	
29	Last trading date and time	
Transaction Details		
30	Transaction timestamp	2014-09-20
31	Unique Transaction ID	NA
32	Linked Transaction ID	ARENH0001
33	Linked Order ID	
34	Voice-brokered	
35	Price	42.00
36	Index Value	
37	Price currency	EUR
38	Notional amount	1839600.00
39	Notional Currency	EUR
40	Quantity / Volume	
41	Total Notional Contract Quantity	43800
42	Quantity unit for field 40 and 41	MWh
43	Termination date	
Option details		
44	Option style	
45	Option type	
46	Option Exercise date	
47	Option Strike price	
Delivery profile		
48	Delivery point or zone	10YCB-EUROPEU--8
49	Delivery Start Date	2015-01-01
50	Delivery End Date	2015-01-31
51	Duration	
52	Load type	BL
53	Days of the week	
54	Load Delivery Intervals	00:00 / 24:00
55	Delivery capacity	
56	Quantity Unit for 55	
57	Price/time interval quantity	
Lifecycle information		
58	Action type	N

19.01	Flexible Power Purchase Agreement			
N	Field Identifier		(buyer side)	(seller side)
Parties to the contract				
1	ID of the market participant or counterparty		U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant or counterparty		Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7			
9	Trading capacity of the market participant or counterparty in field 1		P	P
10	Buy/sell indicator		B	S
Contract details				
11	Contract ID		0001	0001
12	Contract date		2014-10-17	2014-10-17
13	Contract type		FW	FW
14	Energy commodity		EL	EL
15	Price or price formula		51.25	51.25
16	Estimated notional amount			
17	Notional currency			
18	Total notional contract quantity			
19	Volume optionality capacity		9 - 11	9 - 11
20	Notional quantity unit		MW	MW
21	Volume optionality		M	M
22	Volume optionality frequency		M	M
23	Volume optionality intervals		2015-01-01 / 2015-12-31	2015-01-01 / 2015-12-31
Fixing index details				
24	Type of index price		F	F
25	Fixing index			
26	Fixing index types			
27	Fixing index sources			
28	First fixing date			
29	Last fixing date			
30	Fixing frequency			
31	Settlement method		P	P
Option details				
32	Option style			
33	Option type			
34	Option first exercise date			
35	Option last exercise date			
36	Option exercise frequency			
37	Option strike index			
38	Option strike index type			
39	Option strike index source			
40	Option strike price			
Delivery profile				
41	Delivery point or zone		10YCB-EUROPOW--8	10YCB-EUROPOW--9
42	Delivery start date		2015-01-01	2015-01-01
43	Delivery end date		2015-12-31	2015-12-31
44	Load type		OT	OT
Life cycle information				
45	Action type		N	N

19.02 Flexible Power Purchase Agreement (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-03-31	2015-03-31
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.25	51.25
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	343170.00	343170.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	6696.00	6696.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-05-01	2015-05-01
50	Delivery End Date	2015-05-31	2015-05-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

20.01	Dispatching service contract		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
Contract details			
11	Contract ID	0001	0001
12	Contract date	2014-03-26	2014-03-26
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10	0-10
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2014-08-01 / 2019-03-31	2014-08-01 / 2019-03-31
Fixing index details			
24	Type of index price	I	I
25	Fixing index	PUN	PUN
26	Fixing index types	SO	SO
27	Fixing index sources	GESTORE DEI MERCATI ENERGETICI	GESTORE DEI MERCATI ENERGETICI
28	First fixing date	2014-08-01	2014-08-01
29	Last fixing date	2019-03-31	2019-03-31
30	Fixing frequency	D	D
31	Settlement method	P	P
Option details			
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
Delivery profile			
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2014-08-01	2014-08-01
43	Delivery end date	2019-03-31	2019-03-31
44	Load type	OT	OT
Life cycle information			
45	Action type	N	N

20.02 Dispatching service contract			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	PUN	PUN
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-10-05	2014-10-05
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	46.94	46.94
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	23582.66	23582.66
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	502.40	502.40
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

1.04	#N/A		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-12-19	2014-12-19
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	87600.00	87600.00
19	Volume optionality capacity	10	10
20	Notional quantity unit	MWh	MWh
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Phelix Day Base	Phelix Day Base
26	Fixing index types	SO	SO
27	Fixing index sources	EUROPEAN ENERGY EXCHANGE AG	EUROPEAN ENERGY EXCHANGE AG
28	First fixing date	2015-01-01	2015-01-01
29	Last fixing date	2015-12-31	2015-12-31
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

21.02 Interconnector - delegated subject (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	Phelix Day Base	Phelix Day Base
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-02-10	2015-02-10
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	34.46	34.46
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	256382.40	256382.40
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	7440.00	7440.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-01-31	2015-01-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

22.01	Natural gas delivery - indexed		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2015-03-26	2015-03-26
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	AVG (TTFQ116) during Observation Period (November 2015)+0.30	AVG (TTFQ116) during Observation Period (November 2015)+0.30
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	131760.00	131760.00
19	Volume optionality capacity	30	30
20	Notional quantity unit	MW	MW
21	Volume optionality	F	F
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2015-04-01 / 2015-09-30	2015-04-01 / 2015-09-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	TTFQ116	TTFQ116
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2015-11-01	2015-11-01
29	Last fixing date	2015-11-30	2015-11-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2015-04-01	2015-04-01
43	Delivery end date	2015-09-30	2015-09-30
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

22.02	Natural gas delivery - indexed (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	TTFQ116	TTFQ116
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-12-01	2015-12-01
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.30	23.30
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3070008.00	3070008.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	131760.00	131760.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2015-04-01	2015-04-01
50	Delivery End Date	2015-04-30	2015-04-30
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	00:06 / 06:00	00:06 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

23.01	Natural gas delivery at a physical delivery point (RE.MI)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-06-10	2014-06-10
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	P0+PFORt+QTMCV	P0+PFORt+QTMCV
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2014-10-01 / 2015-09-30	2014-10-01 / 2015-09-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	PFORt	PFORt
26	Fixing index types	FW	FW
27	Fixing index sources	AEEGSI - ICIS Heren	AEEGSI - ICIS Heren
28	First fixing date	2014-10-01	2014-10-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	2015-09-30	2015-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

23.02	Natural gas delivery at a physical delivery point (RE.MI) (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	PFORt	PFORt
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-12-05	2014-12-05
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.15	23.15
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	53245.00	53245.00
39	Notional Currency	EUR	
40	Quantity / Volume		
41	Total Notional Contract Quantity	2300.00	2300.00
42	Quantity unit for field 40 and 41	CM	CM
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROGAS--8	10YCB-EUROGAS--8
49	Delivery Start Date	2014-10-01	2014-10-01
50	Delivery End Date	2014-11-01	2014-11-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

24.01	Import service (similar to your example "SPOT ACCESS")		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-07-14	2014-07-14
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2014-07-16 / 2015-12-31	2014-07-16 / 2015-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Swissix Day Base	Swissix Day Base
26	Fixing index types	SO	SO
27	Fixing index sources	EUROPEAN ENERGY EXCHANGE AG	EUROPEAN ENERGY EXCHANGE AG
28	First fixing date	2014-07-16	2014-07-16
29	Last fixing date	2015-12-31	2015-12-31
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2014-07-16	2014-07-16
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

24.02 Import service (similar to your example "SPOT ACCESS") (Execution)			
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	Swissix Day Base	Swissix Day Base
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2015-04-27	2015-04-27
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	39.94	39.94
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	13419.84	13419.84
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	336	336
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2015-04-20	2015-04-20
50	Delivery End Date	2015-04-26	2015-04-26
51	Duration		
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N

25.01	Contract between trader and reseller		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-01-12	2014-01-12
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	48.56	48.56
16	Estimated notional amount		
17	Notional currency	EUR	EUR
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2014-02-01 / 2015-12-31	2014-02-01 / 2015-12-31
	Fixing index details		
24	Type of index price	F	F
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
42	Delivery start date	2014-02-01	2014-02-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

25.02	Contract between trader and reseller (Execution)		
N	Field Identifier	(buyer side)	(seller side)
Parties to the contract			
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
Order details			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Contract details			
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	48.56	48.56
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
Transaction Details			
30	Transaction timestamp	2014-04-06	2014-04-06
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.56	48.56
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	60991.36	60991.36
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	1256.00	1256.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
Option details			
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Delivery profile			
48	Delivery point or zone	10YCB-EUROPOW--8	10YCB-EUROPOW--8
49	Delivery Start Date	2014-02-01	2014-02-01
50	Delivery End Date	2014-02-28	2014-02-28
51	Duration		
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Lifecycle information			
58	Action type	N	N