

CWE – technical meeting

13 February 2012 from 10:30 – 16:00

CREG premises, Rue de l'Industrie 26-38, 1040 Brussels

DRAFT MINUTES

Participants		
Arnaud	Mainsant	CRE
Elozona	Ochu	NMA
Sebastian	Pielken	BNetzA
Alain	Marien	CREG
Pieter	Schavemaker	Eurogroup Consulting
Aurore	Lantrain	EPEXSpot
Nicolas	Omont	Artelys
Philippe	Noury	RTE
Raphaël	Bourgeois	Elia
Joël	Hoeksema	APX-ENDEX
Willem	van Haersma Buma	APX-ENDEX
Dietmar	Beck	Amprion

1 Minutes of the last Expert meeting (22 Nov. 2011)

Approved after slight amendments.

2 Transparency and Monitoring

CWE FB MC project representatives from the TSOs and PXs (hereafter CWE project) intend to daily publish the anonymous critical branches complying with EU-legislation (draft Comitology Guidelines on Fundamental Electricity Data Transparency and DIRECTIVE 2008/114/EC of 8 December 2008 on the identification and designation of European critical infrastructures).

CWE NRAs will check the outcome of the consultation on whether the market has sufficient information with the provided utility tool (giving additional geographical information). CWE NRAs ask the CWE Project to check if additional information on the location of a CB (within the member state or on the border) cannot be put at the disposal of the market. In any case further (legal) investigation will be necessary.

CWE NRAs ask the TSOs to provide information on the status of the implementation of the Directive 2008/114/EC in the different TSOs/Countries.

For monitoring purposes the CWE NRAs will get detailed data on the critical branches, and in particular the names and locations of the critical branches and the related available margins (Fmax, Fref, FRM). During phase 1 of the external parallel run two reports are requested, during phase 2 a monthly reporting is foreseen.

3 Content and planning of the public consultation

The public consultation will begin with the start of the external parallel run. This start was previously supposed to occur at the beginning of May, but now CWE FB MC project schedule it for the end of May / beginning of June. A duration of four month of consultation is agreed.

The consultation will be based on a detailed description of the flow based capacity calculation and a project document on the new FB-allocation method, similar to ATC project description but with a higher level of details (more similar to the one of the Feasibility Report). CWE NRAs insist on the fact that harmonized solutions are needed. CWE NRAs ask to include in the documents the description of the common rules to take remedial actions into account as well as the methodology to define GSK. CWE NRAs asked for precise explanations of FB capacity calculation in the “capacity calculation” document. It is agreed that CWE project shall send the drafts of the detailed description to the CWE NRAs one month before the start of the public consultation.

The two documents will be available as support for the public consultation, but only some specific topics will be subject to questions for the public consultation. This question list will be sent to the CWE NRAs for feedback in advance. As stated the question list will include questions regarding sufficient transparency for the market a.i. with the provided utility tool (giving additional geographical information).

CWE project needs time to finalize the documents to be submitted for approval based on the consultation input and intends to send these documents to the CWE NRAs four months before the Go-live. CWE NRAs/ chambers would generally need six month for the final approval. A reduction of one month of the approval process will be checked by the regulators.

An updated time planning will be published at the next Pentilateral Energy Forum on 30th March 2012.

NRAs asked for the composition of the “FB user group” members and for getting the “user tool” (TSOs answered favourably this request).

CWE NRAs reiterate their request concerning the behaviour of the FB method for the 4 and 5th February 2011.

4 Questions of the NRAs to the CWE Enhanced Flow-Based MC feasibility report v 2.0

CWE project explains the decision to start external parallel run and Go-live with rough hybrid coupling towards perimeter countries. The main reason is that advanced / alternative approaches would significantly delay the project due to lack of experience, simulations and impact assessment.

CWE NRAs ask the CWE project to schedule / plan future steps towards an advanced coupling, notably in the framework of the NWE coupling.

The CWE project decided to rule out FB source-to-sink intuitive MC i.e. to start with either FB “plain” MC or with FB bilateral intuitive MC (based on the feedback of the public consultation). During the external parallel run market results for “plain” MC and FB bilateral intuitive will be published.

The last internal experimentation cycle was performed in December 2011 (cycle 19). DE/AT tie lines are not yet included and not scheduled to be included.

CWE NRAs emphasize that due to legislation Flow-Based has become the default target method in continental Europe, not ATC. Deviations from FB have to be explained to the NRAs.

5 Status/Briefing Common Web site

CWE project will present the improvements for the Market and NRAs in publication at the next Pentilateral Energy forum on 30th March 2012.

CWE NRAs stressed the importance of a common TSOs/PXs publication of the daily results (commercial flows, ATC capacities and prices) of the CWE market coupling on one website, explained that this request was made for the current ATC MC, not for the FB MC foreseen mid 2013. . CWE NRAs therefore are looking forward to a formal answer on their request sent to the CWE project-SC on 19/1/2012.

6 Welfare Report

Based on the (verbal) prototyping in the last expert meeting CWE NRAs will formulate the request to CWE steering committee about the contents of the welfare report.

7 Next meeting

Proposal 16/05/2012, CREG premises, with a focus on the consultation documents.