

- On <u>18th September</u>, the third joint auction of electricity interconnection capacity between Spain and Portugal took place under a mechanism established in the MIBEL Council of Regulators (CR MIBEL).
- Under the legal framework for electricity interconnection management in each country, the national regulatory authorities of Spain (CNMC) and Portugal (ERSE) are responsible for setting the harmonized and coordinated auction and also to confirm the auction results.
- The auction took place in the derivatives market platform managed by **OMIP** and the clearing is ensured by **OMIClear** clearing house under the specific rules registered by **the Portuguese Securities Commission (CMVM)**.



- The product auctioned was FTR options (allowing market participants to hedge price spreads between the two price areas of MIBEL - Portugal and Spain), with the following auctioned contracts:
 - ✓ Quarterly baseload Contracts:
 - 1) Flow from Spain to Portugal: 300 MW for the 4th Quarter 2014;
 - 2) Flow from Portugal to Spain: 300 MW for the 4th Quarter 2014.
 - ✓ Annually baseload Contracts:
 - 1) Flow from Spain to Portugal: 100 MW for the Year 2015;
 - 2) Flow from Portugal to Spain: 100 MW for the Year 2015.



- The primary issuers in the auction were the TSOs from Spain (REE) and Portugal (REN), each one with 50% of the total auctioned capacity in each interconnection flow (150 MW for the quarterly baseload contracts and 50 MW for the annually baseload contracts).
- 11 market participants inserted bids during the auction:
 - ✓ Quarterly baseload Contracts:
 - 1) Flow from Portugal to Spain (FTR E-P): 8 of those were assigned FTR contracts;
 - 2) Flow from Spain to Portugal (FTR P-E): 7 of those were assigned FTR contracts.
 - ✓ Annually baseload Contracts:
 - 1) Flow from Portugal to Spain (FTR E-P): 7 of those were assigned FTR contracts;
 - 2) Flow from Spain to Portugal (FTR P-E): 6 of those were assigned FTR contracts.



- The results of the auction was:
 - ✓ Quarterly baseload Contracts:
 - 1) Flow from Portugal to Spain (FTR E-P): <u>100% of capacity rights auctioned were</u> <u>assigned</u>, at a price of **0,07 €/MW**;
 - 2) Flow from Spain to Portugal (FTR P-E): 100% of capacity rights auctioned were assigned at a price of 0,11 €/MW.
 - ✓ Annually baseload Contracts:
 - 1) Flow from Portugal to Spain (FTR E-P): 100% of capacity rights auctioned were assigned, at a price of 0,10 €/MW;
 - 2) Flow from Spain to Portugal (FTR P-E): <u>100% of capacity rights auctioned were</u> assigned at a price of **0,10 €/MW**.