

# **“Regional Gas Market Integration Italy-Austria“**

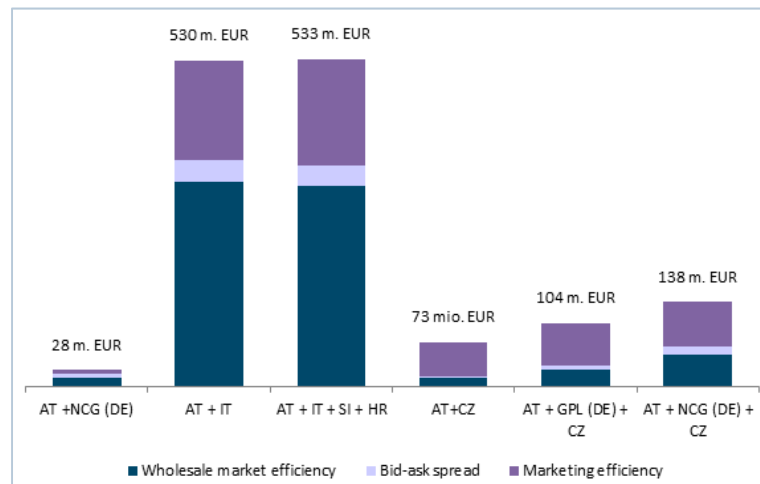
Belgrade  
GRI SSE  
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E-Control



# Starting point: Key results of a „market integration study” commissioned by E-Control

## Simplified monetary assessment\*



## Metrics-based assessment\*

	Threshold	Quantitative indicators					
		AT	AT+NCG(DE)	AT+IT	AT+IT+SI+HR	AT+CZ	AT+GPL(DE)+CZ
<b>ACM Market Health Metrics</b>							
Number of supply sources	100%	100%	100%	100%	100%	100%	100%
RSI	100%	100%	100%	100%	100%	100%	100%
<b>Security of supply</b>							
N-1	100%	100%	100%	100%	100%	100%	100%
IRD	100%	100%	100%	100%	100%	100%	100%
SDC	100%	100%	100%	100%	100%	100%	100%
SHC	100%	100%	100%	100%	100%	100%	100%
<b>Storage</b>							
Hit for storage	100%	100%	100%	100%	100%	100%	100%
<b>Capacity metrics</b>							
Max. DMA (% of net dem. demand)	20%	20%	20%	20%	20%	20%	20%
New direct sources	4	5	5	5	5	5	5
<b>Individual markets: TID</b>							
TWh/a of freely allocable entry cap		AT: 440 NCG: 240	AT: 188 IT: 283	AT: 188 IT: 283 SI: - HR: 29	AT: 480 CZ: 202	AT: 619 GPL: 236 CZ: 84	AT: 440 NCG: 24 CZ: 208
<b>Individual markets: ICHR</b>							
% of freely allocable entry cap		AT: 77% NCG: 28%	AT: 27% IT: 28%	AT: 27% IT: 28% SI: - HR: 70%	AT: 67% CZ: 23%	AT: 88% GPL: 48% CZ: 18%	AT: 77% NCG: 28% CZ: 33%
<b>Aggreg. IIR (% of net dem. demand)</b>							
Aggreg. TCRR (% of net dem. demand)	48%	48%	48%	48%	48%	48%	48%

- Integrated market area IT+AT (+ potentially SI and HR) appears attractive due to:
  - Potential to create welfare for end-users in the integrated area
  - Improvement of market functioning (add to compensation of identified issues)
  - Represent a starting point for further bottom-up developments leading to a competitive regional market

# Detailed cost benefits analysis as prerequisite for market integration

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- Any actual implementation must be based on **detailed analyses of the costs and benefits** for each of the involved markets
- Integration concepts that uphold most benefit potentials while **reducing implementation complexity** and cost should be in focus
- Market integration may only “**go live**” based on a **positive cost-benefit evaluation** (CBA as AGTM requirement)
- Increase of **social welfare**

In order to be a reliable basis for decision making, such a CBA must rely on a concrete, sufficiently detailed implementation concept:

- developed together with stakeholders
- recognizing and reflecting the characteristics of the participating markets and regulatory systems

# Rationale for selection of integration/balancing model

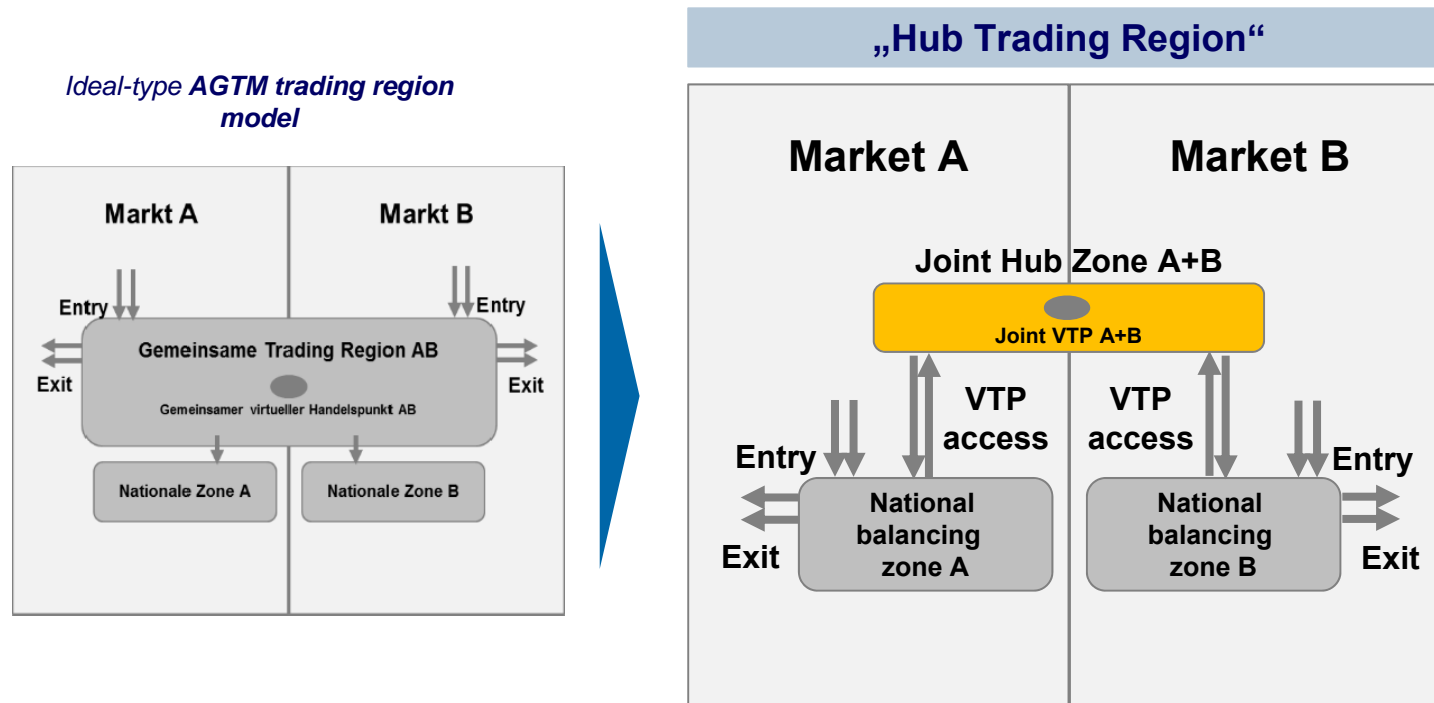
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- Learning from past initiatives: even implementation of a **trading region** as sketched in the AGTM can be a **substantially complex task**
- General approach for integration/balancing model:
  - Based on AGTM trading region
  - However:
    - focused on crucial aspects to exploit potential benefits
    - leaving aspects beyond that as much as possible on the national agenda and thus reducing implementation complexity, harmonization needs, etc.



**„Hub Trading Region“  
as possible model**

# Introduction of „Hub Trading Region“ concept



## Fundamental characteristics:

- Integrated capacity model, but **balancing widely only in remaining national zones**
- Integrated **VTP with congestion-free access** as central place of delivery for all transactions
- Reduction of **harmonization needs to a minimum**
- Comparable effect on AGTM metrics as ideal-type trading region model



# Integrated entry/exit system

## Integrated entry/exit system

- **Bookable points** between currently national market zones to **disappear** for network users
  - IP Tarvisio/ Arnoldstein
  - **Inter TSO compensation**
- Remaining network points form the integrated entry/exit system

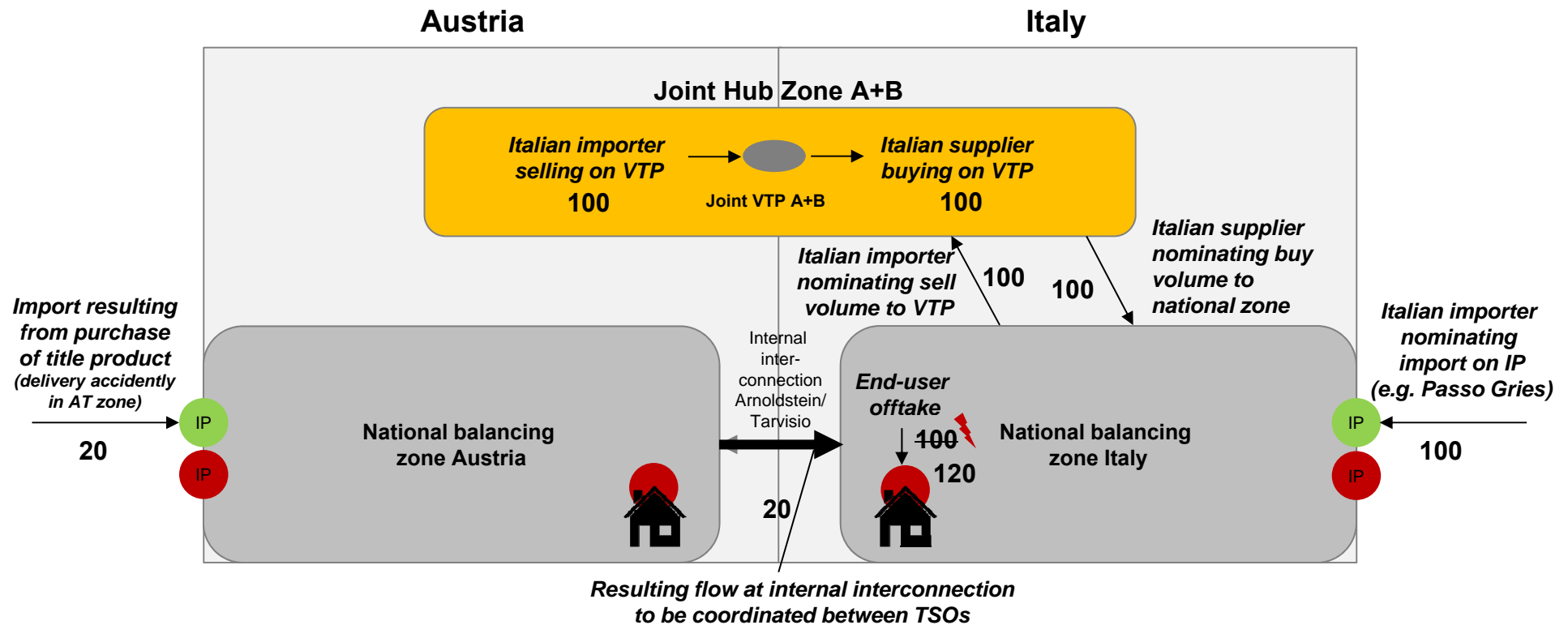


# Integrated VTP

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- An integrated **VTP in the Joint Hub Zone** serves as **central place of delivery for all transactions** within the integrated entry/exit system
- **No VTP in National Balancing Zones** anymore
- Integrated VTP to be **operated in cooperation of VTP operators** in currently national zones
- Exchanges use this VTP for the **physical settlement of exchange trades**; the same applies for broker trading, etc. (concentration of liquidity)
- Default rule: **Congestion-free VTP access to/from any network point** in the integrated entry/exit system

# Case study: Italian Supplier is buying gas on integrated VTP (from Italian Importer)



**Add-On: End-user offtake not 100 as expected but actually 120**  
 → difference to be settled in commercial balancing of IT supplier  
 → Italian system short → need to buy physical balancing gas  
 → If bought via title products and delivery in AT, this triggers a flow AT>IT at the internal interconnection

IT Balancing Portfolio  
Italian importer

Entry	Exit
100	100

IT Balancing Portfolio  
Italian supplier

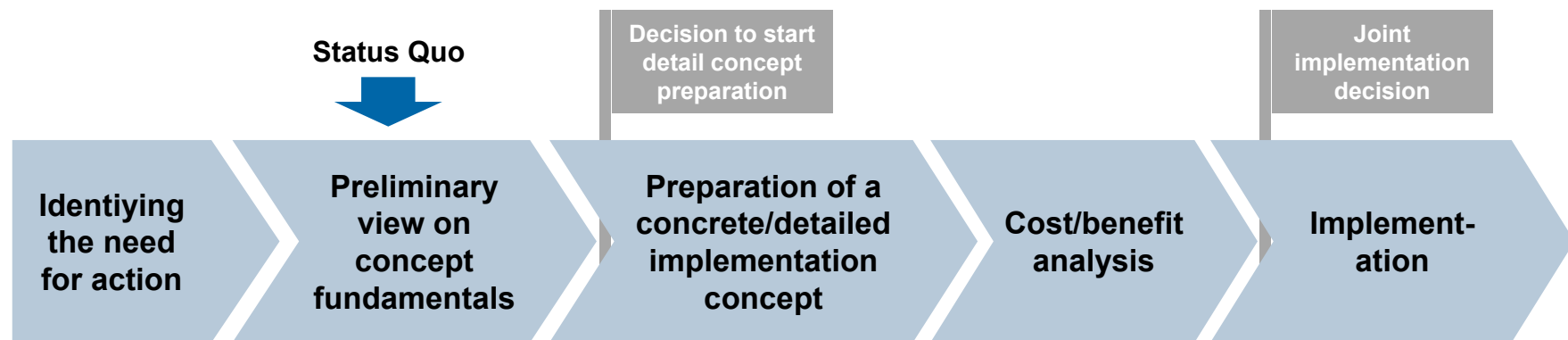
Entry	Exit
100	120
<i>Imbalance &gt;</i> 20	

● Entry point for network user ● Exit point for network user





# Way forward



## ***Current stage – with the objective to:***

- *develop early on the basic principles of the concept*
- *allow at an early stage the decision whether the preparation of a detailed concept (with subsequent CBA) should start*
- *However, without prejudice to any implementation decision*