



Draft Outline of the 2019 Work Programme

This document presents an outline of the tasks the Agency plans to perform in 2019. As such, it focuses primarily on the external deliverables the Agency expects to produce, while the full scope of activities (including those pertaining to administrative, coordination and communication tasks) will be presented in the Agency’s Annual Work Programme (AWP).

The content of this draft outline will serve as the basis for the preparation of the AWP that the Director will submit to the European Commission, as part of the Single Programming Document (SPD), by 31 January 2018, the deadline stipulated by the Communication from the Commission on the Guidelines for programming document for decentralised agencies and the template for the Consolidated Annual Activity Report for decentralised agencies of December 2014.

According to its founding act, Regulation (EC) No 713/2009, the Agency is due to submit its AWP to the European Parliament, the European Commission and the Board of Regulators by 30 June of the previous year. Following the Commission’s opinion and the subsequent approval of the AWP by the Board of Regulators by 1 September, the AWP is submitted to the Agency’s Administrative Board, which adopts it before 30 September. Therefore, the SPD will be submitted by 31 January 2018 without prejudice to the submission of the AWP and its approval and adoption, according to the process stipulated in Regulation (EC) No 713/2009.

As in previous years, the implementation of the AWP depends crucially on the continuous support of the NRAs through the Working Groups (whose Chairs and co-Chairs will be consulted on this outline in October) and on the Agency being assigned the human and financial resources on which the AWP is based. This is vital for performing all the Agency’s (legally mandated) tasks, and all the more so for the implementation of REMIT.

Due to the timing for the submission of the SPD to the Commission, at the time of preparation of this draft outline the Agency’s budget for 2018 has inevitably not yet been approved, and the draft budget for 2019 is also not yet known. Similarly the “Clean Energy for all Europeans” package proposed by the European Commission is still in the legislative process, so the Agency cannot be sure which new tasks will effectively be mandated to it.

The final list of deliverables and tasks included in the AWP will therefore depend on:

- a) the Agency’s budget for 2018 (the scope of tasks in 2019 will in part depend on those performed in 2017);**
- b) the preliminary draft budget for 2019; and**

- c) **the outcome of the legislative process of the “Clean Energy for all European” package and the tasks which the Agency will be eventually assigned (the tasks which the Agency expects to be given at this stage are included in this draft outline).**

However, the ability of the Agency to perform the activities which will be listed in the 2019 AWP will depend on the actual subsidy to the Agency from the EU Budget, and therefore the resources actually available to the Agency in 2019. These will not be defined until the EU Budget is adopted by the Budgetary Authority. This will happen towards the end of 2018, and therefore after the AWP final approval by the Board of Regulators (by 1 September 2018) and adoption by the Administrative Board (by 30 September 2018). Such adoption is in any case without prejudice to the annual budgetary procedure. Therefore, it is only once the EU Budget is adopted and the resources available to the Agency finally defined that the Agency will be in a position to assess the feasibility of its AWP. At that stage, a revision of the content of the AWP may be proposed.

Legal basis

The purpose of the Agency is to assist National Regulatory Authorities (NRAs) in exercising, at Union level, the regulatory tasks that they perform in the Member States and, where necessary, to coordinate their action.

The tasks, organisation and operation of the Agency are set out in Regulation (EC) No 713/2009 (the “Agency Regulation”)¹, as well as in the other legal acts forming the Third Legislative Package on the Liberalisation of the Energy Markets².

Additional tasks were assigned to the Agency by:

- Commission Regulation (EU) No 838/2010 of 23 September 2010 on laying down guidelines relating to the inter-transmission system operator compensation mechanism and a common regulatory approach to transmission charging³;
- Regulation (EU) No 1227/2011 on wholesale energy market integrity and transparency (REMIT)⁴;

¹ Regulation (EC) No 713/2009 of the European Parliament and of the Council of 13 July 2009 establishing an Agency for the Cooperation of Energy Regulators (OJ L 211, 14.8.2009, p. 1).

² Directive 2009/72/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC (OJ L 211, 14.8.2009, p. 55), Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas and repealing Directive 2003/55/EC (OJ L 211, 14.8.2009, p. 94), Regulation (EC) No 714/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity and repealing Regulation (EC) No 1228/2003 (OJ L 211, 14.8.2009, p. 15) and Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005 (OJ L 211, 14.8.2009, p. 36).

³ Commission Regulation (EU) No 838/2010 of 23 September 2010 on laying down guidelines relating to the inter-transmission system operator compensation mechanism and a common regulatory approach to transmission charging (OJ L 250, 24.9.2010, p. 5).

⁴ Regulation (EU) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency (OJ L 326/1, 8.12.2011).

- Regulation (EU) No 347/2013 on guidelines for trans-European energy infrastructure (TEN-E Regulation)⁵;
- The Network Codes and Guidelines which have been adopted to date.

The Agency plays a key role in promoting the integration and well-functioning of the EU markets in electricity and gas, as well as their transparency and integrity. The Agency, in particular:

- complements and coordinates the work of NRAs in areas laid down in the legislation;
- participates in the creation of European network rules, by producing Framework Guidelines containing criteria and principles for the Network Codes to be developed by the European Network of Transmission System Operators (ENTSOs) and assess the compliance of the Network Code with the defined criteria and principles;
- monitors the execution of the tasks of ENTSOs and regional cooperation of TSOs, and provides opinions on their relevant documents (annual work programme, community-wide TYNDP, supply outlooks, etc.);
- participates in the process for the identification of infrastructure Projects of Common Interest, by providing opinion on several methodological and procedural aspects;
- takes, under certain conditions, binding individual decisions on terms and conditions for access and operational security for cross-border infrastructure, on exemptions and on cross-border cost allocation;
- gives advice on various energy related issues to the European institutions;
- monitors and reports on developments in the energy markets, and
- monitors trading in wholesale energy markets in order to detect and deter insider trading and market manipulation.

In carrying out its tasks the Agency consults extensively and at an early stage with market participants, transmission system operators, consumers, end-users and, where relevant, competition authorities, without prejudice to their respective competence, in an open and transparent manner.

TASKS AND DELIVERABLES IN 2019

The tasks in this Draft Outline of the 2019 Work Programme have been classified according to three different priority levels:

1) Critical: tasks that must be performed under any circumstance, as failure to do so would seriously undermine the functioning of the Internal Energy Market and the achievement of the Energy Union objectives;

⁵ Regulation (EU) No 347/2013 of the European Parliament and of the Council of 17 April 2013 on guidelines for trans-European energy infrastructure and repealing Decision No 1364/2006/EC and amending Regulations (EC) No 713/2009, (EC) No 714/2009 and (EC) No 715/2009 (OJ L 115, 25.04.13, p.39).

2) Important: tasks that could be postponed, reduced in scope or de-scoped with only limited repercussion on the Internal Energy Market; and

3) Relevant: tasks that the Agency could usefully perform, provided adequate resources were made available.

Framework Guidelines and Network Codes

As regards the Agency's work on framework guidelines and network codes, Article 6(1) of Regulations (EC) No 714/2009 and Regulation (EC) No 715/2009 stipulates that the European Commission, after consulting the Agency, ENTSOs and other relevant stakeholders, establishes an annual priority list identifying the areas to be included in the development of network codes. As in previous years, the Agency expects the Commission to consult on the priority list for 2019 in the first half of 2018 and subsequently to formalise the priority list in the same year. Currently, no indication as to which priority areas will be identified for 2019 is available.

However, in 2019, work will continue on tasks related to the implementation of the adopted Network Codes and Guidelines and to their implementation and effect monitoring.

More specifically, during 2019, the Agency plans to work towards the following deliverables or processes:

Electricity:

Electricity Network Codes

1. Monitoring of the implementation of the adopted Network Codes and Guidelines in accordance with Article 9 of Regulation EC No. 714/2009 (*priority level - 1*).

This includes:

- a. Monitoring the implementation of obligations (activities, deadlines, development of terms and conditions and methodologies);
- b. Monitoring the effect of implementation (effect on the harmonisation of applicable rules aimed at facilitating market integration as well as on non-discrimination, effective competition and the efficient functioning of the market). For market-related network codes, this monitoring aspect will be part of the "Market Monitoring Report" (See the paragraph "Internal Energy Market monitoring - Cross-sectoral (Electricity and Gas)");
- c. Reporting to the Commission;
- d. Continuous work on data quality, testing of indicators designed to assess Network Codes and the effectiveness of codes to achieve a functioning internal market. Work on data collection tools to improve monitoring of the Network Codes and assessing their effectiveness in the internal market, including work on data quality, testing of indicators designed to assess Network Codes.

2. Recommendations to assist NRAs and market players in sharing good practices with regard to the implementation of the Network Codes and Guidelines, where necessary (*priority level - 1*);
3. Investigation of the reasons when TSOs, NEMOs or other entities fail to submit terms and conditions or methodologies for the approval by NRAs pursuant to the adopted Network Codes and Guidelines and reporting to the Commission (*priority level - 1*);
4. Assistance to NRAs for the approval of the terms and conditions or methodologies developed by TSOs, NEMOs or third entities, pursuant to the adopted Network Codes and Guidelines (*priority level - 1*);
5. Regulatory oversight of the implementation projects established pursuant to the Network Codes and Guidelines, or, where relevant, in the framework of the early implementation process (*priority level - 1*);
6. Facilitation of the stakeholder involvement, as required, pursuant to the adopted Network Codes and Guidelines (*priority level - 1*);
7. Review of the requests for amendments of the adopted Network Codes and Guidelines from interested persons and, where appropriate, based on these requests or on the Agency's own initiative, preparation of the amendment proposals for the European Commission (*priority level - 1*);
8. Performance of the specific obligations of the Agency pursuant the adopted Network Codes and Guidelines (*priority level - 1*).
This includes, but is not limited to:
 - a) Monitoring the performance of market coupling operator function and maintaining the list of designated and operating nominated electricity market operators in accordance with Regulation (EU) 2015/1222;
 - b) Reporting and assessment on the existing bidding zone configuration in accordance with Regulation (EU) 2015/1222;
 - c) Assessment of hedging opportunities in accordance with Regulation (EU) 2016/1719.
9. Adoption of the opinions and recommendations at the request of one or more NRAs, or the European Commission, pursuant to Regulation (EC) 713/2009, as well as any opinions and recommendations pursuant to the adopted Network Codes and Guidelines (*priority level - 1*).
10. Report on the monitoring of progress in establishing and performing single day-ahead and intraday coupling (*priority level - 1*);
11. Harmonised transmission tariff structures: Common set of transmission tariff principles to facilitate a harmonised approach, if needed (*priority level - 3*).

Gas:

Gas Network Codes

12. Preparation of the Conditional Capacity report (*priority level – 1*);
13. Finalise outstanding tariff consultation reviews as required by Network Code on Tariff Structures (*priority level – 1*);
14. Recommendations to assist NRAs and market players in sharing good practices with regard to the implementation of the Network Codes and Guidelines, where necessary (*priority level – 1*);
15. Implementation Monitoring Report updates for the Network Code on Capacity Allocation Mechanisms and Balancing, with a focus on reported issues or outstanding tasks (*priority level 1 or 2, depending on the contents*);
16. Follow-up reporting and other obligations as set out in the Network Codes on Balancing, Capacity Allocation Mechanisms and Tariff structures (*priority level 1 for tariffs, 2 for the rest*);
17. Continuous work on data quality, testing of indicators designed to assess Network Codes and the effectiveness of codes to achieve a functioning internal market. Work on data collection tools to improve monitoring of the Network Codes and assessing their effectiveness in the internal market, including work on data quality, testing of indicators designed to assess Network Codes and designing the tariff indicators (*priority level – 1 or 2 depending on the work stream, data quality work - priority 1*);
18. Review of the requests for amendments to the adopted Network Codes from interested persons and, where appropriate, based on these requests or on the Agency's own initiative, preparation of the amendment proposals for the European Commission, if appropriate amendment of the Transparency Annex (*priority level – 2*);
19. Adoption of the opinions and recommendations at the request of one or more NRAs, or the European Commission, pursuant to Regulation (EC) 713/2009 as well as any opinions and recommendations pursuant to the adopted Network Codes and Guidelines (*priority level - 2*);
20. Shortened ACER report on monitoring of Congestion at interconnection points due on 1 June 2019 (*priority level – 3*);
21. Facilitation of the stakeholder involvement, as required, pursuant to the adopted Network Codes and Guidelines (*priority level – 3*).

Gas Regional Initiatives

22. Involvement focusing on market integration projects and support for delayed implementations to improve compliance with the network codes, address regional market issues and NRA's capabilities to integrate their national markets into the internal market (*priority level – 2*);
23. Annual Gas Regional Initiative Status Review Report, reviewing developments in the Gas Regional Initiative and providing guidance for future work (*priority level - 3*).

Internal Energy Market monitoring - Cross-sectoral

As regards the Agency's work on Internal Energy Market monitoring, Article 11 of Regulation (EC) No 713/2009 specifies that the Agency shall monitor the internal market for electricity and natural gas, and, in particular, retail prices of electricity and natural gas, access to networks (including the access of electricity produced from renewable energy sources), and compliance with consumer rights as laid down in the Third Package. This activity has to be carried out in close cooperation with the European Commission, NRAs and other relevant organisations, and without prejudice to the competences of competition authorities.

In this area, the Agency plans to work in 2019 towards the following deliverable:

24. The 8th Market Monitoring Report, covering wholesale market integration (for gas also including the Gas Target Model Metrics), retail prices in electricity and natural gas, barriers to entry, access to networks (including by electricity produced or gas sourced from renewable energy sources), consumer welfare benefits or losses as a result of market integration (or lack thereof), and compliance with consumer rights including protection and enforcement of consumer rights. The report will also assess the market effects of the (implemented) network codes on the market integration process and the functioning of the Internal Energy Market (Art. 9 of Regulation (EC) No 715/2009 for gas and Article 9 of Regulation (EC) No 714/2009 for electricity, see section 11.b under "Electricity Network Codes", regarding the "Monitoring of the implementation of the adopted Network Codes and Guidelines"). For this purpose the specific data collecting provisions in the relevant network codes will be taken into account, and data collection tools will be improved. (*Priority 1-3, depending on the volume, priority level – 1 for electricity and gas Wholesale, priority 2 for Retail, priority 3 for Consumer Protection*).

TSO Cooperation

The tasks related to the Agency's work on TSO cooperation, pursuant to Article 6 of Regulation (EC) No 713/2009, consist in formulating opinions on draft statutes, on the list of members, on draft rules of procedure of the ENTSOs, on draft annual work programmes, on draft Community-wide ten-year network development plans (TYNDPs) and on other ENTSO's relevant documents (e.g. annual

Summer and Winter supply outlooks); monitoring the execution of tasks of ENTSOs, progress of new interconnector projects, the implementation of TYNDPs and regional cooperation of TSOs.

In relation to this area, the Agency plans to work in 2019 towards the following deliverables:

Electricity:

25. Opinions on ENTSO-E's annual work programme 2020 and ENTSO-E's annual report 2018 (*priority level - 2*);
26. Opinions on potential updates to ENTSO-E's common network operation tools and common incidents classification scale (*priority level - 2*);
27. Opinion on the electricity national ten-year network development plans to assess their consistency with the Union-wide network development plan and (if appropriate) recommendations to amend the national ten-year network development plans or the Union-wide network development plan (*priority level - 2*);
28. Opinion on ENTSO-E's recommendations relating to the coordination of technical cooperation between the Union and third-country transmission system operators (*priority level - 2*);
29. Annual monitoring report on the implementation and management of the inter-TSO compensation fund (*priority level - 3*);
30. Internal Monitoring Report on G-charge (*priority level - 3*);
31. Internal monitoring report on the use of congestion revenues (*priority level - 3*);
32. Opinions on ENTSO-E's annual Summer and Winter supply outlooks (*priority level - 3*);
33. Opinion on ENTSO-E's research and development plan (*priority level - 3*).

Gas:

34. Report on monitoring the implementation of the Union-wide TYNDP and the progress as regards the implementation of projects to create new interconnector capacity (*priority level - 1*).
35. Opinions on ENTSG's annual work programme 2020 and ENTSG's annual report 2018 (*priority level - 2*);
36. Opinion on national ten-year network development plans to assess their consistency with the Union-wide network development plan and (if appropriate) recommendations to amend the national ten-year network development plans or the Union-wide network development plan (*priority level -2*);
37. Opinions on ENTSG's annual Summer and Winter supply outlooks (*priority level - 2*);

38. Opinion on ENTSOG's common network operation tools including a common incidents classification scale (*priority level – 3*);
39. Opinion on ENTSOG's research and development plan (*priority level – 3*);
40. Opinion on ENTSOG's recommendations relating to the coordination of technical cooperation between Union and third-country transmission system operators (*priority level – 3*).

The Agency will report to the European Commission on the execution of the tasks of ENTSO-E and ENTSO-G referred to in Article 8(1), (2) and (3) of Regulation (EC) 714/2009 and Regulation (EC) 715/2009, using the deliverables (opinions and recommendations) listed above and other relevant Agency's acts, with additional comments where needed.

Tasks under the Regulation for measures to safeguard the security of gas supply and repealing Regulation (EU) No 994/2013 (expected)

The tasks assigned to the Agency under the Regulation for measures to safeguard the security of gas supply refer to participation in the Gas Coordination Group and to the establishment of permanent bi-directional capacity at interconnection points.

In relation to this area, the Agency plans to work in 2019 towards the following deliverables:

41. Decisions covering the cross-border cost allocation in line with Article 5(7) of this Regulation, if the Commission decision pursuant to point 10 of this Annex requires bi-directional capacity (*priority level – 1*);
42. Opinions on the elements of the coordinated decision taken by the competent authorities under Annex III, point 6, taking into account any possible objection (*priority level – 2*).

Guidelines for Trans-European Energy Infrastructure

The tasks assigned to the Agency under the TEN-E Regulation relate to the process of identification and monitoring of Projects of Common Interest (PCIs).

In relation to this area, the Agency plans to work in 2019 towards the following deliverables:

Electricity and Gas:

43. Annual consolidated report on progress in the implementation of PCIs and (if appropriate) recommendations to facilitate the implementation and to overcome delays/difficulties in PCI implementation (*priority level – 1*);

44. Opinion(s) on ENTSO-E's and/or ENTSO-G's methodologies for cost-benefit analysis, if updated (*priority level -1*);
45. Opinions on the draft regional lists of proposed projects of common interest, in particular on the consistent application of the criteria and the cost-benefit analysis across regions (*priority level – 1*);
46. Recommendations to assist NRAs and market players in sharing good practices, where necessary (*priority level – 3*).

Wholesale Market Monitoring (REMIT)

In the REMIT area, the Agency plans to work on the following tasks and deliverables in 2019:

47. Operation and further development and, if necessary, enhancements of
 - a. the Centralised European Register of Energy Market Participants (CEREMP):
 - i. Ongoing operations ensuring operational reliability and
 - ii. Further development and enhancement of CEREMP due to the changes of the ACER registration form made in 2017/2018,
 - b. the Agency's REMIT Information System (ARIS) for collection of trade, fundamental and other data, market monitoring and for data sharing with NRAs and other relevant authorities, in connection with the REMIT implementing acts:
 - i. Ongoing operations ensuring operational reliability and
 - ii. The following further development and enhancements of ARIS:
 - Implementation of the outcomes of the public consultation on the changes to electronic formats for transaction data, fundamental data and inside information reporting performed in Q4 2017 (postponed from previous years for budgetary reasons);
 - Collection of EMIR derivatives and emission allowances (postponed from previous years for budgetary reasons);
 - Sample transaction data requests for market participants from ARIS in order to verify completeness, accuracy and timeliness of data submission to the Agency (postponed from previous years for budgetary reasons);
 - Publication of aggregated REMIT information for transparency reasons (postponed from previous years for budgetary reasons);
 - Upgrades in order to accommodate the changes of electronic formats for fundamental data reporting imposed by ENTSOs due to the changes of the shared schemas or implementation of the CEP;
 - Enhancements of the Agency's data sharing solution with NRAs and further development of data sharing solutions with ESMA, national financial market authorities, national competition authorities and other relevant authorities;

- Enhancements of the Agency's Business Intelligence tools for REMIT data quality analysis and reporting;
- Enhancements of the Agency's Case-Management-Tool;
- REMIT portal upgrades to improve the support for the REMIT stakeholder management;
- Changes due to the review of the REMIT rulebook.

(Priority level – 1)

48. Market monitoring of trading activity in wholesale energy markets to detect and prevent trading based on inside information and market manipulation according to Article 7 of REMIT. This task is to be performed in cooperation with NRAs, on the basis of data collected in accordance with the REMIT implementing acts, the Agency's surveillance strategy and further development and operation of the Agency's market surveillance solution, including the dissemination to NRAs of suspicious trading activities in a secure way *(priority level – 1)*;
49. Review of the REMIT rulebook in the light of the experience with data collection during 2016, 2017 and 2018. This may result also in the formulation of proposals to the European Commission for technical updates of REMIT, according to Article 6 of REMIT, or of the REMIT Implementing Regulation, the drafting of recommendations and guidance *(priority level – 1)*;
50. Coordination of NRAs and other relevant authorities, including at the regional level, without prejudice to their responsibilities, aiming to promote best practices for the implementation of REMIT and to ensure that NRAs carry out their tasks under REMIT in a coordinated and consistent way. This may include the update of the Agency's guidance on the application of REMIT, and coordination of NRAs' investigation activities on cross-border market abuse instances *(priority level – 1)*;
51. Cooperation with NRAs, ESMA, competent national financial market authorities and other authorities and with supervisory authorities, international organisations and the administrations of third countries with the aim of ensuring that a coordinated approach is taken to the enforcement of market abuse rules where actions relate to one or more wholesale energy products which are financial instruments to which Article 9 of Directive 2003/6/EC applies and also to one or more wholesale energy products to which Articles 3, 4 and 5 of REMIT applies according to Article 1(3) of REMIT *(priority level – 2)*;
52. Annual report on the Agency activities under REMIT according to Article 7(3) of REMIT *(priority level – 2)*.

Tasks/deliverables which are subject to request or specific conditions

In 2019 the Agency may be called to work on the following tasks and deliverables on request:

53. Decisions on investment requests including on cross-border cost allocation (*priority level – 1*);
54. Decision on terms and conditions and operational security of cross-border interconnectors and on exemptions, when requested jointly by the concerned NRAs or when the concerned NRAs fail to take a decision within a predefined period (6 months, with possible extension) (*priority level -1*);
55. Decision on terms and conditions or methodologies to be approved pursuant to the adopted electricity Network Codes and Guidelines in case NRAs are unable to reach an agreement (*priority level – 1*);
56. Opinions on preliminary decisions by NRAs on TSO certification when requested by the Commission (*priority level – 2*);
57. Peer reviews, as submitted to the Agency based on Article 7(4) of Regulation EC No 713/2009 (*priority level – 2*);
58. Opinions on the application of Union energy legislation pursuant to Article 7(6) of Regulation (EC) No 713/2009 (*priority level – 2*);
59. Opinions and recommendations in the areas of its competence, upon request by the European Parliament, the Council and the European Commission (*priority level – 2*).

Deliverables on the Agency's own initiative

In 2019 the Agency may decide to issue:

60. Opinions and recommendations in the areas of its competence to the European Parliament, the Council and the European Commission (*priority level – 2*).