



**ENERGY AND WATER REGULATORY COMMISSION**

**2<sup>nd</sup> Network Code  
Implementation Workshop**

**30<sup>th</sup> May 2018**

**GRAND HOTEL SOFIA**

**SOFIA, BULGARIA**

# Participants

- European Commission – Directorate-General for Energy
- ACER
- ENTSOG
- EFET
- Bulgartransgaz (BTG)
- Energy and water regulatory commission
- All Stakeholders

# TOPICS

- NC TAR & Implementation of new Entry-Exit tariff model
- NC BAL
- Open discussion
- Conclusions

# Conclusions - 1

- The storage contract will be switched to energy units with the start of the new storage tariff in energy (01.04.2019). The NRA and all market participants will ensure that the general shift to energy units (also for DSO supply contracts) should be aimed to take place as soon as possible.
- On the basis of discussion with market players and in order to facilitate the implementation of the NC BAL on a gas market with low liquidity and extremely high concentration, DG ENERGY recommends to consider reducing the 'small adjustment' of +/-10% (but preserving the flexibility to increase the adjustment up to +/-10% in case the lower value leads to abuses) and also recommends considering larger tolerances to be applied for smaller portfolios.
- Bulgartransgaz will publish a calendar for a recurring yearly process to amend – as necessary – the relevant contracts and general terms and conditions.

# Conclusions - 2

- The working group request exchange with TSO & NRA on the implementation of NC TAR with ACER at the latest 15.07.2018.
- NRA and BTG to consider the impact of reduction of capacity component taking into account of NC TAR and the Bulgarian system and consider to reduce multipliers.
- NRA to ensure that a proper interaction with stakeholders is established to further improve implementation of the network codes and market functioning and ensure transparency and provide sufficient justifications for the decisions made.

# Conclusions - 3

- BTG to further improve the CDP platform in consultation with its users and to offer the possibility for bids and offers “billboard” on the platform as long as no trading platform is active.
- Additional measures to improve market functioning should be analysed, for example the identification and unbundling of DSOs, the extension of the balancing area to the DSO network and to consider a different variants of release programme as not all participants understand and agree with the proposition for Gas release program.
- Consider clarifying the hedging of the exchange risk (and how it is taken into account when setting allowed revenues).



**Thank you for your attention!**

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