



Bundesnetzagentur

National requirements for capacity booking platforms



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List of requirements



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Entering booking points in balancing groups



Gas balancing regime

Balance groups are part of the gas balancing regime, which serves to calculate imbalance charges and sets up settlement processes.

Currently in force:

COMMISSION REGULATION (EU) No 312/2014 [BAL NC]

BNetzA implementing decision BK7-14-020 (GaBi Gas 2.0)



§ 22 (1) 4 GasNZV

„Network users have to enter each entry and exit point they use in a specific balancing group.“



Provisions for capacity contracts

§ 20 (1b) 7 EnWG

„TSOs are required to jointly develop and apply contract standards for the access to their gas transmission systems[...]"

BNetzA: Decision BK7-15-001

TSOs are required to include the following arrangements in their capacity contracts:

„[...] § 4 (4): Shippers must enter the bundled or non-bundled booking point at which they have acquired [...] capacity without delay, not later than 18:00 hours on the day before supply, in the balancing groups. To this end, as part of day-ahead booking, they must inform the transmission system operators of the balancing group codes. [...]"

„[...] § 4 (7): The possibility of entering within-day capacities will be given.“



Kooperationsvereinbarung Annex 1: German TSO's Common General Terms and Conditions

Day-ahead and within-day capacities

§ 6 (3) 3: „Shippers must enter the bundled or non-bundled booking point at which they have acquired [...] capacity without delay, not later than 18:00 hours on the day before supply, in the balancing groups. To this end, as part of the day-ahead or within-day booking, they must inform the transmission system operators of the balancing group codes.[...]"

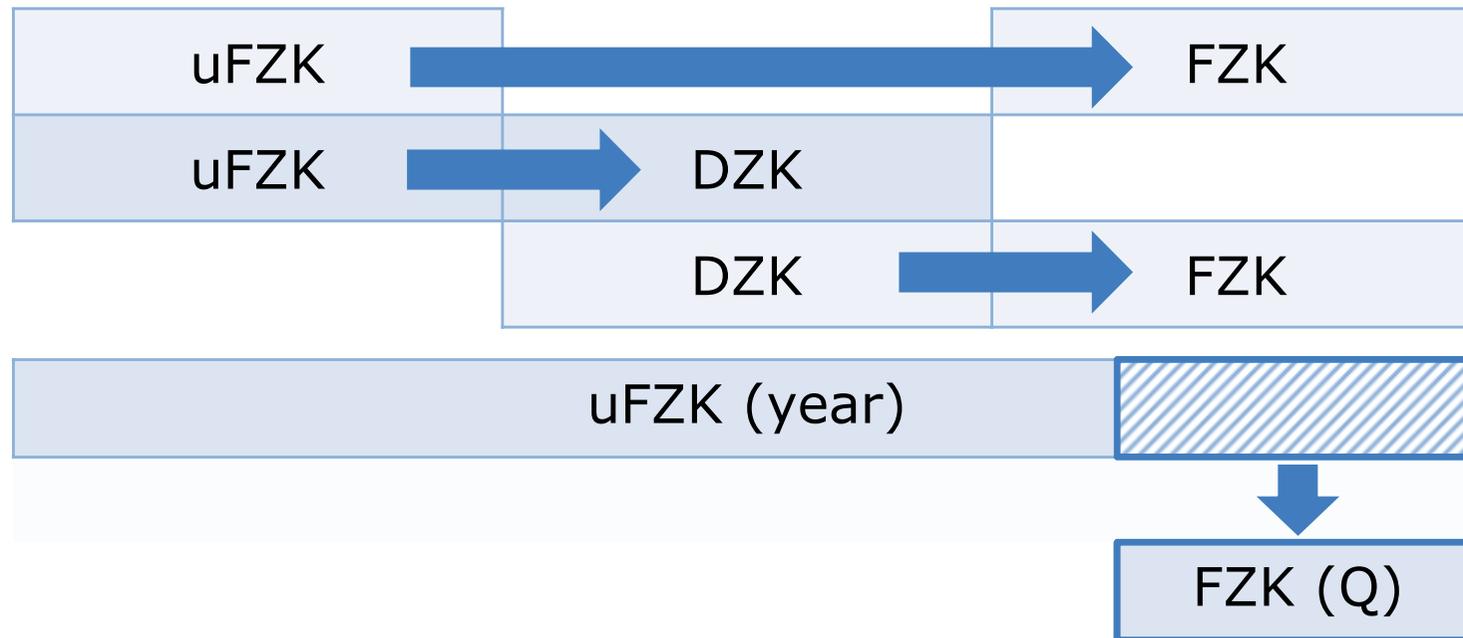
Other capacity products

§ 7 (4): „Network user may enter their capacity products in balancing groups as part of the the booking procedure on the capacity booking platform, via a separate interface provided by the TSO or by e-mail / fax message.“

§ 13 (2) GasNZV: Support for the capacity upgrade service

According to § 13 Abs. 2 GasNZV, network users may upgrade their capacity bookings (including parts of a standard capacity product), which means:

- upgrading interruptible capacity or capacity with interruptible parts to firm capacity with less interruptible parts or firm capacity, e.g.:



- network users only have to pay the respective price differential / surcharge
- For legal reasons, network users have to specify in their bids if and what amount of existing capacity bookings they want to convert. Otherwise, any capacity will be allocated in addition to a network user's existing bookings.



Further details on the requirement and the current implementation by the German TSOs can be found here:

- Explanatory memorandum of § 13 GasNZV:

BR-Drs. 419/17, page 13

BR-Drs. 312/10, page 71

- § 10 of Annex 1 of Kooperationsvereinbarung
- General Terms and Conditions of the respective TSO

Anonymity of all trading procedures



- § 12 (3) 2 GasNZV:

„Anonymity of the trading procedure must be warranted with respect to offerers, demanders and third parties.“

- This requirement must be met concerning primary as well as secondary trading procedures (explanatory memorandum, BR-Drs. 312/10, page 69):

„This requirement aims to remove obstacles to a working secondary trading market. The anonymity of trading procedures prevents market manipulation based on insight into offerers' and demanders' activity.“

- Depending on interpretation, similar requirements can be found in NC CAM (e.g. Art. 11 (10))

Support for individual capacity products



- According to § 11 (1) 1 GasNZV, TSOs have to offer firm as well as interruptible capacity products
- However, within limits, TSOs may define the details of the capacity products they offer (§ 11 (1) 2 GasNZV)
- According to § 12 (3) 1 GasNZV, the capacity booking platform has to present all available capacity by type in a transparent way
- Besides FZK and uFZK, German TSOs offer firm capacity products with certain restrictions
- Currently, the following capacity products are offered in the GASPOOL market area :

Interruptible	Firm	Firm, with conditions
uFZK (Mallnow; GCP)	FZK (Mallnow; GCP)	DZK (Mallnow)
		BZK (-)
		bFZK (-)



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- BK7-14-020 (GaBi Gas 2.0):

https://www.bundesnetzagentur.de/DE/Service-Funktionen/Beschlusskammern/1BK-Geschaeftszeichen-Datenbank/BK7-GZ/2014/2014_0001bis0999/2014_001bis099/BK7-14-0020_BKV/BK7-14-020_Beschluss_BKV.html

- BK7-15-001 (KARLA Gas 1.1):

https://www.bundesnetzagentur.de/DE/Service-Funktionen/Beschlusskammern/1BK-Geschaeftszeichen-Datenbank/BK7-GZ/2015/2015_0001bis0999/2015_001bis099/BK7-15-0001/BK7-15-0001_Beschluss_BKV.html?nn=360898

- Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen:

<https://www.bdew.de/service/standardvertraege/kooperationsvereinbarung-gas/>

- Gasnetzzugangsverordnung (GasNZV):

https://www.gesetze-im-internet.de/gasnzv_2010/BJNR126110010.html

- Bundesratsdrucksachen (GasNZV):

BR-Drs. 419/17: <https://www.bundesrat.de/SharedDocs/beratungsvorgaenge/2017/0401-0500/0419-17.html>

BR-Drs. 312/10: <https://www.bundesrat.de/SharedDocs/beratungsvorgaenge/2010/0301-0400/0312-10.html>