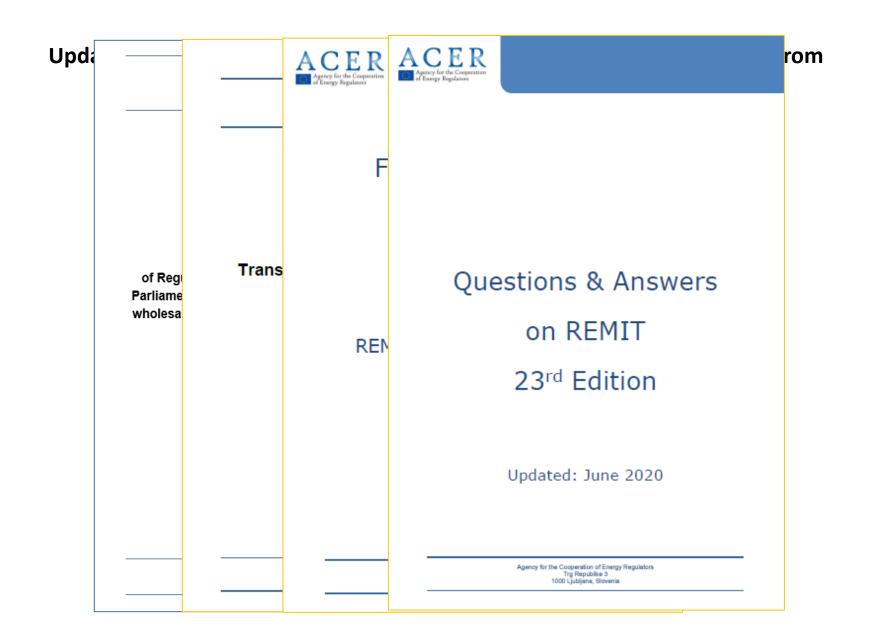


Market trends and outlook

Marketa Stuchlikova Ziva Mitar Eleonora Nagali 4th EMIT Forum 09 October 2020 The views expressed in this presentation are the views of the speaker and do not necessarily reflect the views of the Director, or of the European Union Agency for the Cooperation of Energy Regulators, or of any of its Boards.

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1. Transaction reporting update 5 years after the data collection started

2. Data analytics today and in the future

3. Reporting Guidance - Towards a more dynamic approach & future challenges

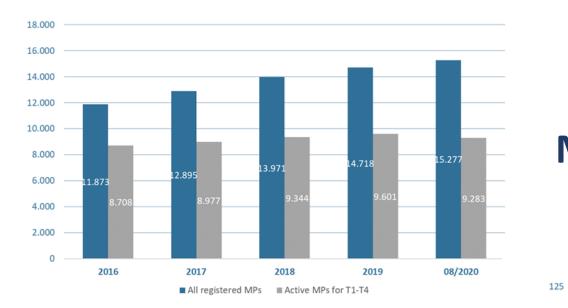


5 years of data collections!





Number of MPs and RRMs

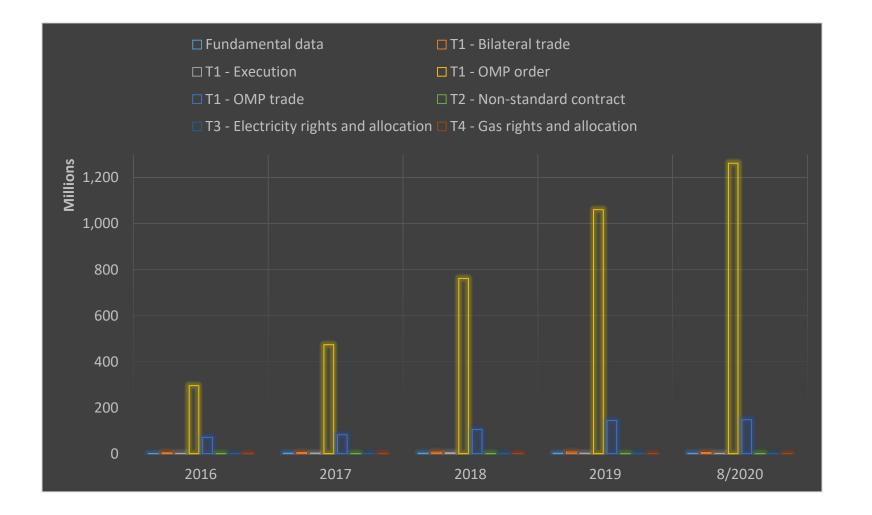


MPs

Agency for the Cooperation of Energy Regulators

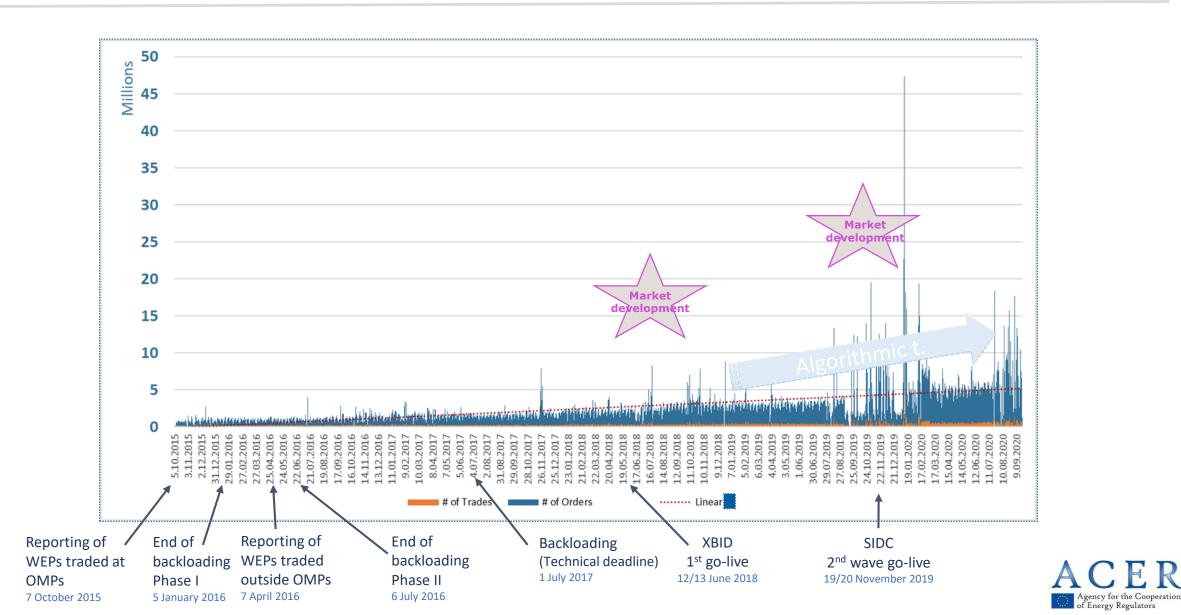
RRMs

Number of records reported





Example of trends and developments in data reporting



No. of entities and data collection statistics

Entities	2016	2017	2018	2019	8/2020
Number of registered OMPs	64	67	59	84	81
Number of registered market participants	11,873	12,895	13,971	14,718	15,277
Number of listed Standard contracts	9,071	13,586	13,766	21,026	22,087
Collected records (all LCEs)					
OMP trade (T1)	71 M	82 M	105 M	144 M	147 M
OMP order (T1)	295 M	473 M	761 M	1 B	1,2 B
Bilateral trade (T1)	3 M	4,9 M	6,2 M	6,8 M	5 M
Execution (T1)	1,7 M	3 M	4,6 M	2,4 M	1,8 M
Non-standard contract (T2)	313 K	255 K	385 K	229 K	247 K
Electricity rights and allocation (T3)	854 K	1,183K	1,198 K	1,395 K	1,104 K
Gas rights and allocation (T4)	31 K	295 K	307 K	370 K	225 K
Fundamental data	1,2 M	1,9 M	2,2 M	2,4M	1,3 M
Total	374 M	567 M	881 M	1,2 B	1,4 B



Some take-aways from the update on transaction reporting

- The number of registered MPs has been constantly increasing in the past 5 years. However, the number of MPs actively reporting (T1-T4) to the Agency did not follow the same yearly trend.
- ACER needs a close monitoring of RRMs
- XSD need improvement to achieve better DQ and hence data usability (2017 Public Consultation on the change of electronic formats)
- Increase in number of products and contracts reported, new features like cross product matching
- Ratio of collected orders vs trades reported is increasing on a yearly basis
 - The ratio of trade:order (all LCEs) was ~ 1:4 (2016) vs 1:9 (2020)*
- Brexit = approx. -5% number of transactions (T1-T4)**
- The portion of Action type 'C' is increasing, the business guidance has also been updated in a way to highlight the general requirement not to use 'M' for modifying trade reports

	N :	м:	с:	E
2016	1	0.3	0.29	0.004
2020	1	0.3	0.5	0.05



*incl. AU,CO, B&S side **based on 2020 data

1. Transaction reporting update 5 years after the data collection started

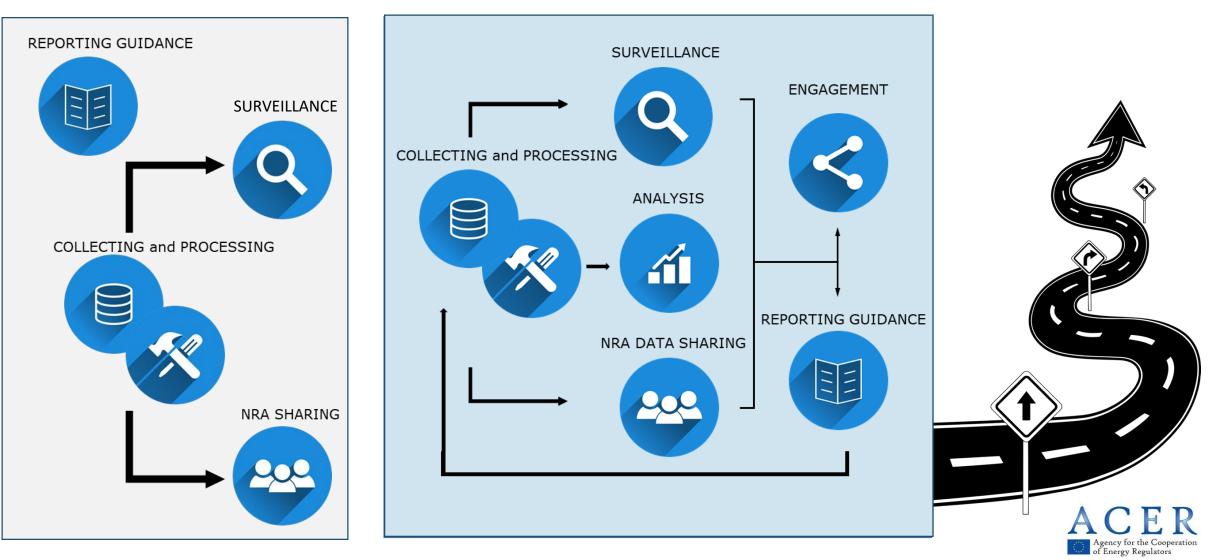
2. Data analytics today and in the future

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Data analytics (1)

Where we started and where we are going ...



Data analytics (2)

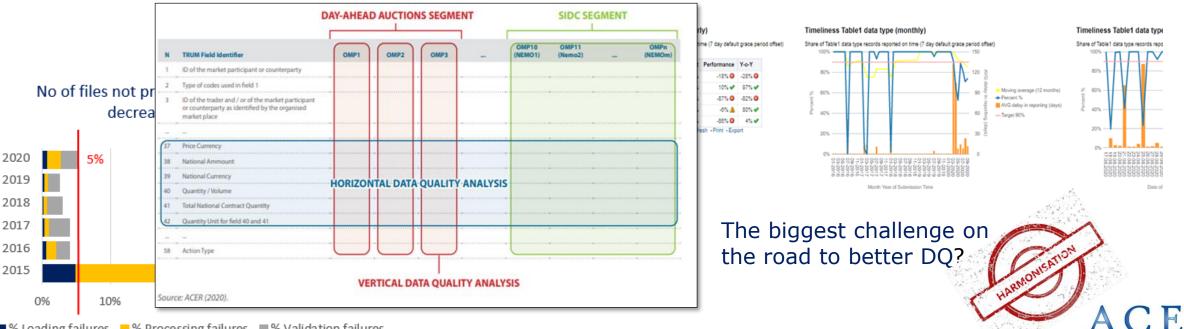


Data analysis - data quality management:

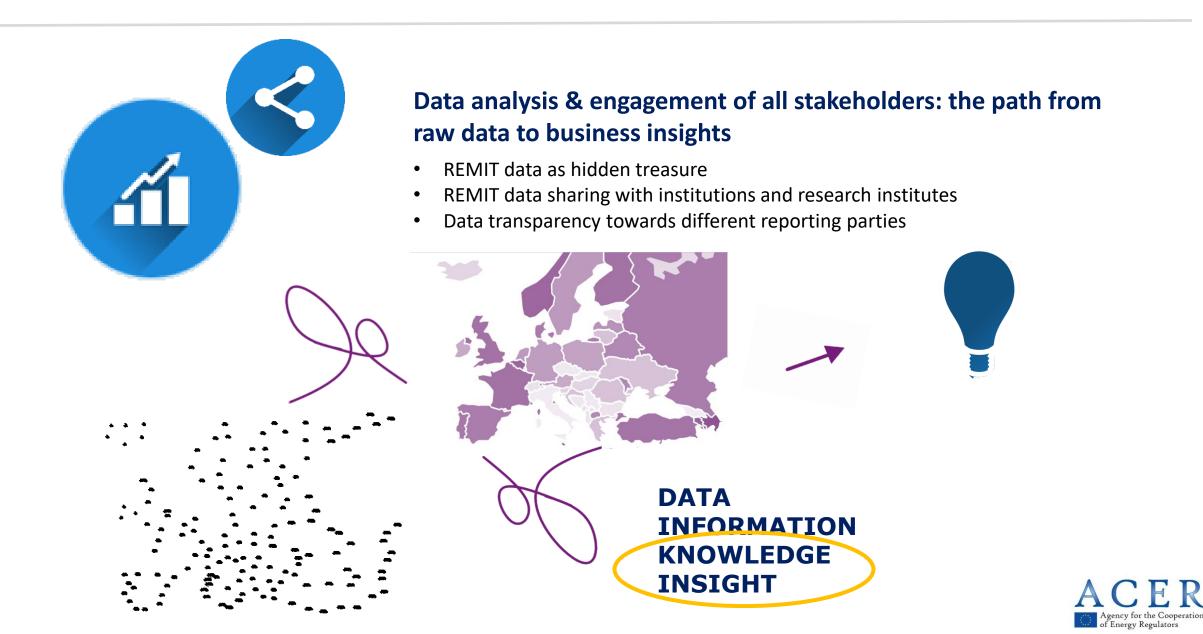
- Central data collection + good cooperation with reporting parties > DQ is already high as of today
- When is data of high quality for different users? Are expectations of data users aligned? Are they even known/articulated?

of Energy Regulators

- Approaching DQ in the systematic way: DQ indicators & thresholds
- How ACER and NRA work together in improving DQ



Data analytics (3)



1. Transaction reporting update 5 years after the data collection started

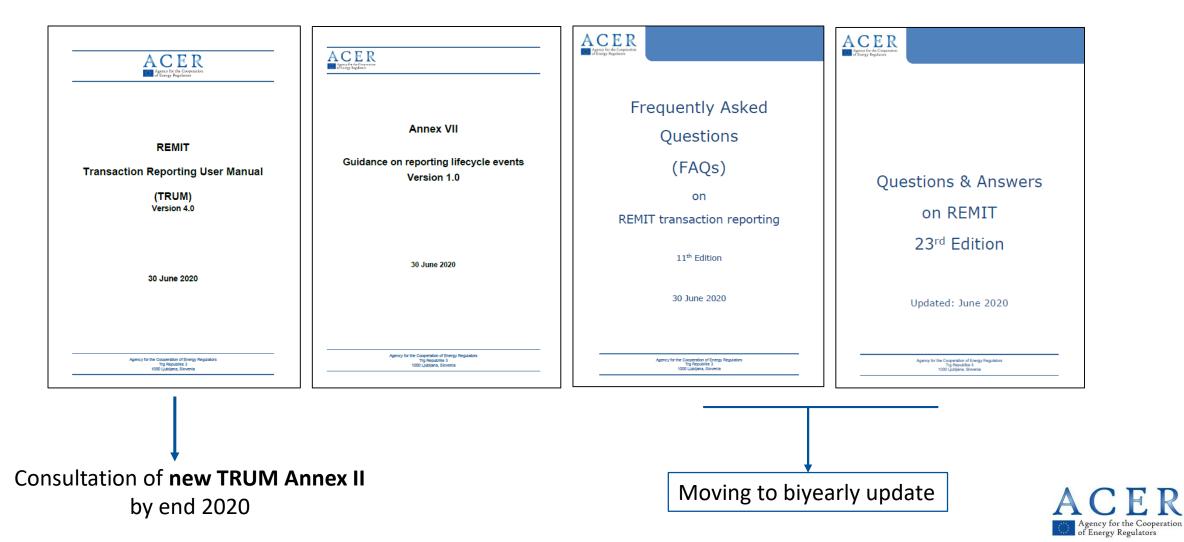
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Towards a more dynamic approach: transaction reporting guidance

Publications on 30 June 2020



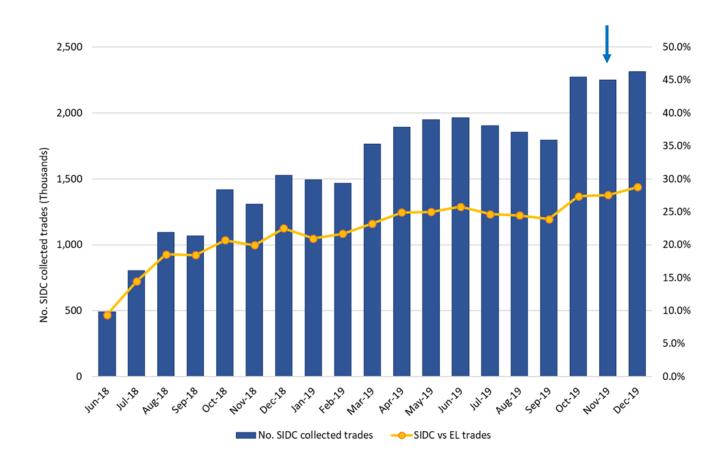
Towards a more dynamic approach: transaction reporting guidance

Goal: optimize time to re	ply to stakeholders				
		ACER Agency for the Cooperation of Energy Regulators		ACER REMIT Information System	
			EICs Reporting Form		
Acency for the Cooperation of Energy Regulators	ACER REMIT Information System	Please see Privacy statement. Please see Privacy statement. * I hereby confirm that data provided below is valid and complete and I acknowledge that the EIC code might be publicly listed on the REMIT Portal. FORM ACTION			
REMIT Query Form		Action *	Select your action *		
Please always consult <u>REMIT Portal</u> for the existing guidance and documental Please see <u>Privacy statement.</u>	tion (<u>List of documents</u> and <u>Knowledge Base</u>) before submitting your query.	ORGANISATION	ATION		
Mandatory fields are indicated with a red asterisk. (*)		Legal Entity - Organisation Name *	Enter legal entity - organisation na	me *	
 I understand and acknowledge that due to the high number of emails and complexity of questions that the Agency is receiving, it may not be poss Agency to answer all of them on a one to one basis and that answers to questions submitted with this form might be addressed in the Agency's docu such as the Q&As and FAQs document publicly available on the Agency's <u>REMIT portal</u> 			Enter organization type *		
		CONTACT			
QUESTION CLASSIFICATION		First name *	Enter first name *		
Question related to * Select question relation *		Last name *	Enter last name *		
© 2020 Copyright by European Union Agency for the Cooperation of Energy Regulators, All rights reserved		Email *	Enter email *		
			Submit		
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Towards a more dynamic approach: SIDC and MC PT example

Single Intraday Coupling (SIDC)

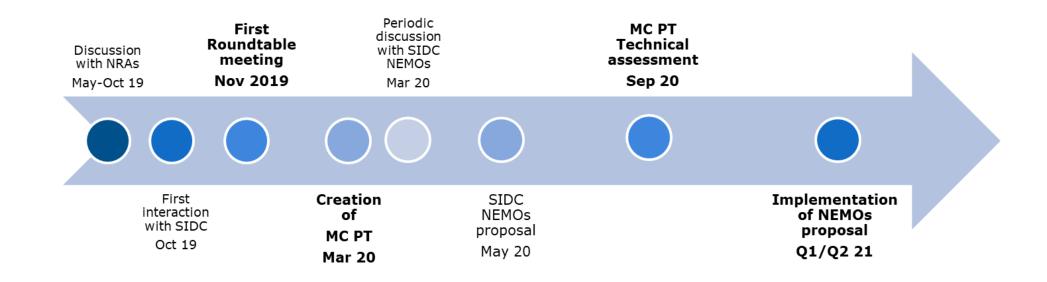


Market data analysis revealed:

- Lack of consistency (need for harmonization)
- Lack of additional information for the efficient monitoring of SIDC



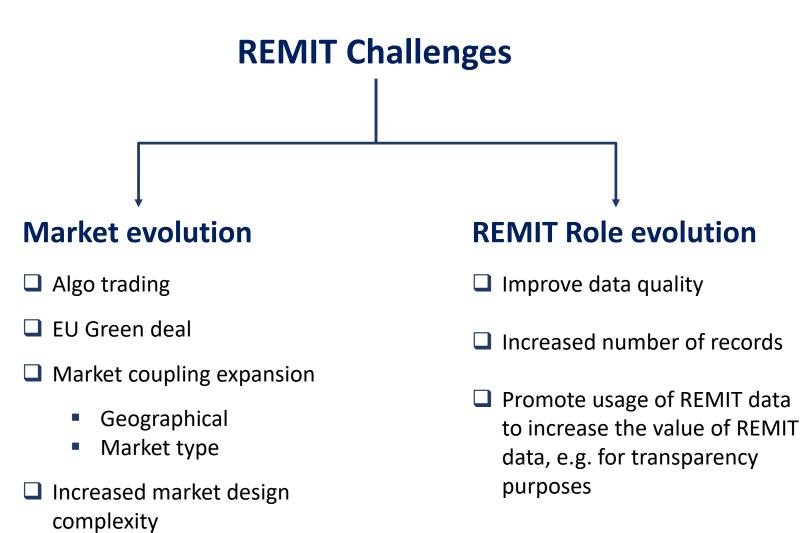
Towards a more dynamic approach: SIDC and MC PT example



- The MC PT (Market Coupling Project Team) is a pilot-project within the MDR SC aimed at creating a group of ACER-NRAs representatives focused on a specific and limited data-related topic.
- ACER acting as PM, restricted number of NRAs and ACER representatives (MIT, MSC), actively contributing on the integration of market coupling data within the REMIT data reporting process, providing analysis and solutions.



What next?







New actors

Fees shall be due to the Agency for the collecting, handling, processing and analysing of information reported by market participants or entities reporting on their behalf pursuant to Article 8 of Regulation 1227/2011 (REMIT).

Fees shall be proportionate to costs, sufficient to cover those costs, non-discriminatory and avoid undue burden.

The revenue received by ACER shall not compromise its neutrality, independence or objectivity.

The fees shall be **set by the Commission** after carrying out a public consultation and after consulting ACER's Administrative Board and ACER's Board of Regulators..

Cf. Articles 31(5) and 32 of Regulation (EU) 2019/942 of the European Parliament and of the Council of 5 June 2019 establishing a European Union Agency for the Cooperation of Energy Regulators

("ACER Regulation")







