

ANNEX II - Examples of transaction reporting

Introduction

Annex II to the TRUM presents examples of transaction reporting for both standard and non-standard contracts. The examples reported in this Annex show <u>what</u> has to be included in the transaction reports of wholesale energy products traded on auction and continuous markets, through broker platforms (both on screen and voice brokered) and through bilateral trades.

Please note that in case reporting entities consulting this document do not find relevant transaction reporting examples below, they should submit a query to the Agency, describing a trading scenario and their suggestion on what to report for each specific transaction. A template for the submission of additional trading examples, which will be added to this Annex, is available on ACER portal at https://www.acer-remit.eu/portal/data-submission and it can be sent to transaction.reporting@acer.europa.eu for discussion.

The structure of Annex II

Annex II is composed of two sections: Section (1) and Section (2).

Section (1) relates to Table 1 of the REMIT Implementing Acts and Section (2) relates to Table 2 of the REMIT Implementing Acts as described below:

- a) Section (1): reporting of orders and contracts with Table 1 of REMIT Implementing Acts Annex:
 - Index of examples included in Section 1
 - II. Example of transactions executed on auction markets
 - III. Example of transactions executed on continuous markets
 - IV. Example of transactions executed through brokers (including voice brokered trades)
 - V. Examples of bilateral transactions executed off-market
 - VI. Examples of delivery profiles for both gas and electricity transactions
- b) Section (2): reporting of contracts with Table 2 of REMIT Implementing Acts Annex.
 - I. Index of examples included in Section 2
 - II. Example of non-standard contracts



Version history

Version	Effective Date			
Annex II Version 1.0	06 May 2015			
Annex II Version 2.0	Xx xxxx 2015			





The different parts of Table 1 and Table 2

Table 1 of the REMIT Implementing Acts Annex is composed of seven sections:

- 1. Parties to the contract
- Order details
- Contract details
- 4. Transaction details
- 5. Option details
- 6. Delivery profile
- 7. Lifecycle information

The six parts of Table 2

Table 2 of the REMIT Implementing Acts Annex is composed of six sections:

- 1. Parties to the contract
- Contract details
- 3. Fixing index details
- 4. Option details
- 5. Delivery profile
- 6. Lifecycle information

Trading scenarios

The present Annex shows what has to be reported according to the REMIT Implementing Acts Annex Table 1 and Table 2.

Trading scenarios included in Annex II encompass orders to trade and contracts (both standard and non-standard contracts). Annex II shows <u>what</u> has to be reported for a specific trading scenario while the technical implementation, i.e. <u>how</u> to report a trading scenario is not covered in this Annex.

All the fields and their content reported in the examples below are mandatory for each type of transaction. Fields that are <u>blank are not required</u> to be reported for that type of transaction. If a transaction report includes <u>additional or fewer</u> fields than those reported in each trading scenario, that transaction needs to be covered by another example.

It is responsibility of the reporting parties to make sure their transaction reports comply with the examples reported in this Annex. If reporting parties cannot find trading examples representing their own transactions in this Annex, they should contact the Agency. They can submit their representation of the trading scenarios concerned using the form available at https://www.acer-remit.eu/portal/data-collection and sending it to transaction.reporting@acer.europa.eu



However, before reporting parties submit their queries they should make sure that there are not any examples in this Annex or any combinations of them which may already represent their reports. Reporting parties may combine, for example, the data fields from one section e.g. *Contract details* or *Transaction details* with data fields from *Delivery profile* from another scenarios.

For example: if a 15 minutes contract trading scenario is not represented in the examples of transactions executed on continuous markets, this should not prevent the reporting party from using the 15 minutes delivery profile details used in the examples of transactions executed on auction markets.

For complex delivery profile details the Agency will create additional trading scenarios in this Annex under the section "Examples of delivery profiles for both gas and electricity transactions" when necessary.

As the list of examples represented in this Annex will not be able to cover all possible trading scenarios, combining them should enable the majority of scenarios to be represented. It is ultimate the responsibility of market participants and reporting parties to contact the Agency in case they have any doubt concerning what to include in their trading reports.

As regards the technical implementation of transaction reporting and the submission of the XML file, market participants and reporting parties should refer to the Manual of Procedure available at https://www.acer-remit.eu/portal/acer-documents.

Please read carefully

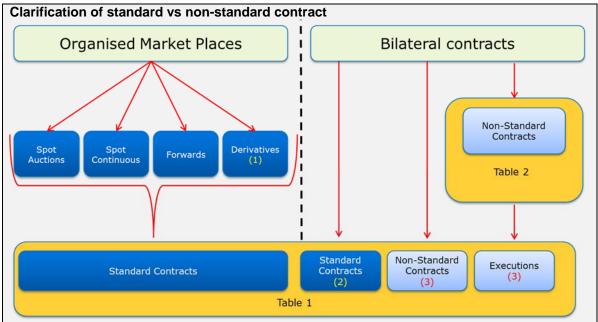
The fields reported in the trading examples below are <u>mandatory</u> for each type of transaction. Blank fields in the examples are <u>not expected</u> to be <u>populated when</u> reported for that type of transaction.

In some circumstances reporting parties may provide additional information not required or described in the trading examples simply because it is easier to report what it is in their system rather than make a selection of it. This may be the case for the field Total notional amount in the order report. Reporting parties may decide to report this value in the order to trade report even if this field is not required At the condition that these do not violate the validation rules set by the Agency. Please contact your RRM to discuss this further. (sentences were rearranged)

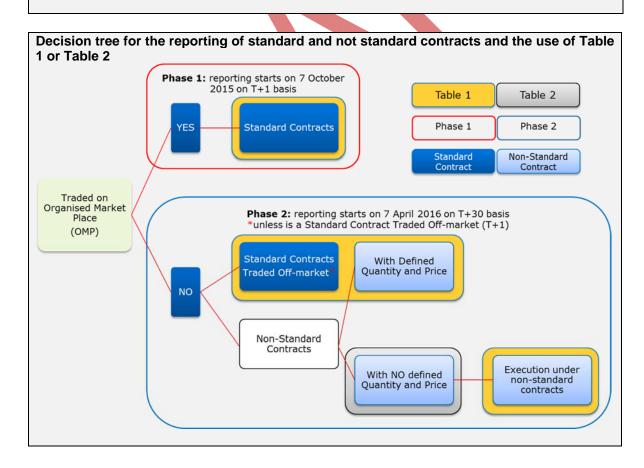
In general the Agency will not reject the file because it contains additional information not required unless this is incompatible with the data validation rules available to the RRMs.

For phase one (starting on October 7 2015) of REMIT transaction reporting, as regards the technical implementation of transaction reporting, the submission of the XML files, market participants should liaise with the RRMs which will submit the reports on their behalf. For phase two (starting on April 7 2016) of REMIT transacting reporting, i.e. the submission of trades occurred outside organised markets, market participant may gain access to the technical standards if they decide to report their own transactions as an RRM.





- (1) Trades not reported under EU financial legislations
- (2) Contracts that are admitted to trade at Organised Market Places
- (3) Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex to the IAs.





Reporting bilateral contracts traded outside organised market places, executions under non-standard contracts and back loading of standard contracts: Table 1.

In order to facilitate the reporting of bilateral contracts traded off-organised market places (standard and non-standard contracts with a defined price and quantity), back loading of standard contracts and execution under non-standard contracts the validation rules for these bilateral contracts are more relaxed than those for orders to trade and trades executed on organised market places.

Market participants and reporting parties reporting bilateral contracts traded off-organised market places, back loading of standard contracts and execution under non-standard contracts have to be reported with Table 1 of the Annex to the Implementing Acts. Market participants and reporting parties are expected to report the value of "BILCONTRACT", "BACKLOADING" or "EXECUTION" in field 22 (Contract Name) according to the trading scenarios available in this ANNEX.

Please note that Article 5(1) of the Implementing Acts states that "Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex". This implies that even if a contract is considered a non-standard contract (reportable no later than 30 days from its execution) but has an agreed price and quantity, the contract has to be reported using Table 1 of the Implementing Acts. See point 3.2.5 of the TRUM.

"BILCONTRACT": should be reported in field 22 (Contract Name) of Table 1 to identify standard contracts and non-standard contracts (that have a defined price and quantity) that are traded outside the organised market places.

"BACKLOADING": should be reported in field 22 (Contract Name) of Table 1 to identify the reporting of details of wholesale energy contracts which were concluded before the date on which the reporting obligation becomes applicable and remain outstanding on that date shall be reported to the Agency within 90 days after the reporting obligation becomes applicable for those contracts.

In the Agency's view outstanding contracts are those contracts that have an outstanding physical or financial flow as defined by the contract and not by the settlement of invoice date. For futures and other derivatives, the Agency would expect to see the positions that are technically still "open" and that can be still trade out or to be settled. Please see also "Additional clarification on the back loading requirement" available in the TRUM (point 3.2.7).

"EXECUTION": should be reported in field 22 (Contract Name) of Table 1 to identify the reporting of the details of transactions executed within the framework of non-standard contracts specifying that transactions can to be reported on a monthly basis. Executions under non-standard contracts are not subject to back loading reporting.

For the purpose of the reporting of the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price, reportable with Table 1 of the Annex to the Implementing Acts, the Agency understands that these transactions should be reported according to the billing cycle industry standards as the invoicing date is the last point in time that price and quantity can be discovered.



The Agency understands that the billing cycle industry standards refer to calendar months and therefore twelve transactions per year (if the executions take place every month of the year) are expected to be reported no later than 30 days after the discovery of price and quantity. However, nothing prevents market participant from reporting the details of transactions executed within the framework of non-standard contracts on a more frequent basis even if the Agency would not expect it.

Reporting of non-standard contracts: Table 2

For the reporting of non-standard contracts and execution under non-standard contracts the Agency has widely consulted its stakeholders which have provided valuable input to this guidance. The Agency and the industry aligned their understanding of the reporting of non-standard contracts and execution under non-standard contracts and have created some basic rules for their reporting.

For the purpose of the reporting on non-standard contracts that do not have a defined price and quantity (at the time entering into the contract), non-standard contracts may have different characteristic base on:

- a) volume scenarios;
- b) price scenarios; and
- c) delivery scenarios.

Each of the above scenarios has some variations; their descriptions can be found below. In the contract scenario descriptions below each volume scenario is represented by scenarios (V1) to (V5), each price scenario by scenarios (P1) to (P5) and each delivery scenario by scenarios (D1) to (D4).

a) Volume Scenarios

- 1. **Fixed Flat Volume Scenario (V1)**: Supply to a customer in Europe for a term of one calendar year (e.g. 2015) with a fixed daily supply. No customer volume optionality.
- 2. **Simple Nominated Volume Scenario (V2):** The customer must nominate changes in offtake within a defined period prior to delivery period. In this example, the delivery is for calendar year 2015 and customer sends a monthly nomination three days before the start of the delivery month. Offtake nomination must be within a contract defined MIN /MAX range.
- 3. Cascade Nominated Volume Scenario (V3): The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month or choose to nominate volume day ahead or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015. Offtake nomination must be within a contract defined MIN /MAX range.



- 4. Not Nominated (full supply) Volume Scenario (V4): Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.
- 5. Fixed Shape Volume Scenario (V5): Customer contract defines the daily volume that will be delivered during the summer and a separate (different) daily volume that will be delivered during the winter. The customer has no flexibility to change the defined seasonal deliveries daily delivered volume will be the same for every day of the season.

b) Price Scenarios

- 1. **Fixed Price Scenario (P1)**: Supply customer for a term of one calendar year at a fixed price of Eur20 / unit for the year.
- 2. **Trigger Price Scenario (P2):** The customer can choose to fix the price of a future delivery period at the closing forward price (e.g. as published by Heren) for that forward period on the day the trigger is pulled. However if the price is not fixed, the contract price will default to a contract specified index, say day ahead.
- 3. Index Basket Scenario (P3) Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
- 4. Index Switch Scenario (P4): Contract price is determined by one of two defined indexes where the customer can nominate 3 days prior to the pricing period which of the two indexes should be used for the calculation. For the chosen index there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).
- 5. **Simple Index Scenario (P5):** Contract for calendar 2015 delivery Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery i.e. January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.



c) Delivery Scenarios

- 1. **Fixed Delivery Scenario (D1):** Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.
- 2. **Delivery Point Switching Scenario (D2):** Customer can choose to be 100% supplied at one of two contract specified location's (with two separate EIC codes) and must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.
- 3. **Multiple Fixed Point Delivery Scenario (D3):** Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.
- **4. Multiple Variable Point delivery Scenario (D4):** Same as Multiple fixed point delivery scenario but the customer can change the percentage split (possible for up to two percentages to be 0% but total must add up to 100%) between three different locations and the customer must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.

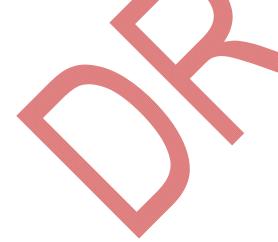




 Table 1: Volume: contract scenarios with some example values for relevant fields

	,							
		V1	V2	V3	V4	V5		
Field #		Fixed Flat	Simple Nominations	Cascaded Nominations	No-nominations (Full Supply)	Fixed Shape		
	Short definition:	If volume, shape an	d duration known them p	opulate, otherwise blank				
18	Total notional contract quantity	volume x days	blank	blank	blank	(Winter daily vol. x days) + (Summer daily vol. x days)		
	Short definition: Indicate either agreed volume or maximum / minimum values, as stated in the contract, otherwise blank							
19	Volume optionality capacity	100	0-2400	0-2400	blank	100,000 and 400,000		
20	Notional quantity unit	MW	MW	MW	Therms	MCM		
	Short definition:	See definition in the	TRUM: reflect type of vo	lume optionality				
21	Volume optionality	F	M	M	V	F		
	Short definition:		How often	can customer exercise op	tionality			
22	Volume optionality frequency	blank	M	M,D	blank	blank		
	Short definition:	The first date that a that optionality can		neir optionality and also th	e last possible date	in the contract term		
23	Volume optionality intervals	blank	29-12-2014 / 28-11-2015	29-12-2014 / 30-12-2015	blank	blank		

Please note that "blank" means empty field



Table 2: Price: contract scenarios with some example values for relevant fields

	P1	P2	Р3	P4	P5			
Field #	Fixed	Trigger	Index Basket	Index Switch	Simple Index			
15 Price or price Formula	20	Simplified Formula	Simplified Formula	Simplified Formula	Simplified Formula			

If volume, shape, price and duration are known on the contract date then populate, otherwise blank

10	Estimated notional amount	Price x daily volume x days	Blank Blank	Blank	(Price x Winter daily vol. x winter days) + (Price x summer daily vol. x summer days)
1	Notional currency	EUR	EUR EUR	GBP	EUR

If volume, shape, price and duration are known on the contract date then populate, otherwise blank

		*	00000000	000000000			
24	Type of index price	F	0		С	С	I

List all indexes used in the formula (if there is one) otherwise blank

25		Blank		Blank	GO FM mid,NG FM mid, CPI UK	GO FM mid or NG FM mid	FM Close
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Futures, Forward or other. Completed in sequence (field 24 to 30) for each index

		(-100 min	aroo, rormana q	anon compicted in coc	14000	(11010 = 1 10 00)	TOT GUGTI ITTUON	
26	Fixing index types		Blank	DAH	F	U, FW, OT	FU or FW	FU

Publication. Completed in sequence (field 24 to 30) for each index

27	Fixing index sources	Blank	Heren	ICE, Heren, UK Stats	ICE or Heren	ICE



First date when the first price is included for the calculation of that index - e.g. For a front month index (average of closing prices for last month before expiry) then January'15 Front month will be the average of closing Jan Futures prices averaged from 1st December to 26th December so this field would be populated as 01-12-2014

_			01-12-2014				
	28	First fixing date	Blank	2014-12-01	2014-12-01	2014-12-01	2014-12-01

Similar to Field 28 but the last day. So if contract is calendar 2015 deliveries with front month pricing then last date would be the last pricing date of December '15 futures contract, say, 27 November 2015, so populate field as 27-11-2015

29	Last fixing date	Blank	2015-12-30	4	2015-09-30	2015-09-30	2015-11-27

How long is the closing price averaging period

30 Fixing frequency	Blank	0	Q	Q	M

Please note that "blank" means empty field



Table 3: Delivery: contract scenarios with some example values for relevant fields

		D1	D2	D3	D4				
Field #		Fixed	Delivery switch	Multiple points (Fix %)	Multiple points (Variable %)				
			enable you to distinguish be delivered at multiple point to the contract)						
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8 10YCB-EUROPEU-9 10YCB-EUROPEU7	10YCB-EUROPEU8 10YCB-EUROPEU-9 10YCB-EUROPEU7	10YCB-EUROPEU8 10YCB-EUROPEU-9 10YCB-EUROPEU7				
		First delivery date ac	ccording to contract						
42	Delivery start date	2015-01-01	2015-01-01	2015-01-01	2015-01-01				
		Last possible date o	f delivery according to the	contract					
43	Delivery end date	2015-12-31	2015-12-31	2015-12-31	2015-12-31				
		Shape for natural ga	s is always GD						
44	Load type	GD	GD	GD	GD				

Please note that "blank" means empty field



Combining the volume, price and delivery scenarios: examples

The combination of a volume scenario with a price scenario and a delivery scenario should be able to represent most of the non-standard contracts that have to be reported to the Agency. Based on the scenarios above, there are 100 (5 volume X 5 price X 4 delivery) possible scenarios that market participants and reporting parties should be able to represent.

<u>Example 1</u>: a market participant may want to report a contract with the following combinations:

- a) Volume scenario: (V4) Not Nominated (full supply)
- b) Price scenario: (P5) Simple Index Scenario
- c) Delivery scenarios: (D1) Fixed Delivery Scenario

Contract Description:

V4: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

P5: Contract for calendar 2015 delivery. Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery i.e. January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.

D1: Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.

	Full Supply / Simple Index Price / Fixed Delivery Point		
N	Field Identifier	(buyer side)	(seller side)
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
21	Volume optionality	V	V
	Fixing index details		
24	Type of index price	I	1
25	Fixing index	Front Month Close	Front Month Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-11-27	2015-11-27
30	Fixing frequency	M	M
31	Settlement method	P	Р
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31



44	Load type	GD	GD

Example 2: a market participant may want to report a contract with the following combinations:

- a) Volume scenario: (V3) Cascade Nominated Volume Scenario
- b) Price scenario: (P3) Index Basket Scenario
- c) Delivery scenarios: (D3) Multiple Fixed Point Delivery Scenario

Contract Description:

V3: The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume day ahead, or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015.

P3: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after the end of averaging period and calculated price applied to three month period (3-0-3).

D3: Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.

	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Points		
N	Field Identifier	(buyer side)	(seller side)
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M,D	M,D
23	Volume optionality intervals	2014-12-29 / 2015-12-30	2014-12-29 / 2015-12-30
	Fixing index details		
24	Type of index price	С	С
25	Fixing index	GO Front Month mid	GO Front Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	С	С
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid



26	Fiving index types	FW	FW
26	Fixing index types	ΓVV	ΓVV
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	Р
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU7	▲10YCB-EUROPEU7

Reporting of executions under non-standard contracts

The executions under non-standard contracts have to be reported with Table 1 of the Annex to the Implementing Acts. Please see examples below.





Section 1 of Annex II to the TRUM

Index of examples included in Section 1:

Auction markets (organised market places) Orders and trades:

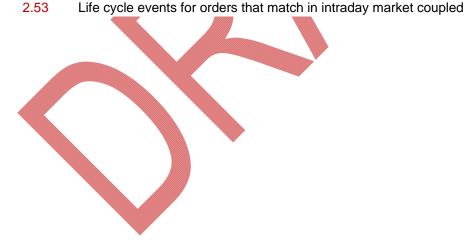
1.01	Electricity hourly
1.02	Electricity hourly block
1.03	Electricity hourly block (non-successive hours)
1.04	Electricity hourly block with different prices and volumes
1.05	Electricity hourly block with different prices and volumes (partial execution)
1.06	Electricity hourly block coming from a smart block (type: linked blocks)
1.07	Electricity hourly block coming from a smart block (type: exclusive group of blocks)
1.08	Electricity base load day-ahead
1.09	Electricity hourly block (with order "in curve")
1.10	Electricity hourly block (with "step" order)
1.11	Electricity hourly block same volume (with "market" order) option 1
1.12	Electricity hourly block same volume (with "market" order) option 2
1.13	Electricity hourly block same volume (with "market" order) option 3





Continuous markets (exchanges) Orders and trades:

2.01	Electricity hourly
2.02	Electricity half hourly
2.03	Electricity hourly block
2.04	Electricity day-ahead base load
2.05	Gas within-day
2.06	Gas day-ahead
2.07	Electricity monthly base load physical future
2.08	Electricity monthly peak load physical future
2.09	Electricity monthly off-peak load physical future
2.10	Electricity yearly base load physical future
2.11	Option on a monthly physical future
2.12	Gas monthly physical future
2.13	Gas monthly future swap
2.14	Order on an exchange trade derivative placed in an regulated market
2.15	Electricity monthly base load physical future (with click& trade order)
2.16	Electricity hourly cleared on exchange (without order on screen)
2.17	Electricity hourly basket coming from a smart block and hourly order (type: linked orders)
2.18	Electricity monthly base load physical future (BACK LOADING)
	Life cycle events
2.51	Life cycle events for an order that it is amended and executed
2.52	Life cycle events for two orders that match
0.50	





Continuous markets (broker platforms) Orders and trades:

3.01	Electricity hourly (traded on screen)
3.02	Electricity hourly block (traded on screen)
3.03	Electricity base load Day-ahead (traded on screen)
3.04	Electricity base load monthly forward (traded on screen)
3.05	Gas day-ahead (traded on screen)
3.06	Gas monthly forward (traded on screen)
3.07	Gas index monthly forward (traded on screen)
3.08	Gas monthly forward, sleeve trade (voice brokered)
3.09	Option on a gas monthly forward (voice brokered)
3.10	Dirty Spark Spread (with Market Participant order on screen)
3.11	Electricity day shaped (profile) (voice brokered)
3.12	Electricity multi-day shaped (profile), (voice brokered)
3.13	Electricity multi-day shaped (profile, weekend and weekdays), (voice brokered)
3.14	Balance of the week contract (traded on screen)
3.15	Balance of the month contract (traded on screen)
3.16	Gas monthly forward (traded on screen with "Smart" order)
3.17	Physical single gas swap contract (one contract only) with order on screen
3.18	Gas monthly forward in therms (traded on screen)
3.19	Gas monthly forward, sleeve trade (with order on screen)
3.20	Gas spread monthly forward, sleeve trade (voice brokered)
3.21	Order on Gas monthly future (placed on broker's screen and executed on Exchange)
	Life cycle events
3.51	Modification of a trade report (through third parties)
3.52	Cancellation of a trade report (through venue)
3.53	Cancellation of a trade report (through third parties)
3.54	Cancellation of Gas monthly forward (traded on screen) due to the non- conclusion of the trade
3.55	Cancellation of Orders on Gas monthly forward (traded on screen) due to the non-conclusion of the trade
3.51	Modification of a trade report (through third parties)



Bilateral trades off-organised market places

Trades:

- 4.01 Electricity base load monthly forward
- 4.02 Gas monthly forward
- 4.03 Gas monthly forward with Beneficiary ID
- 4.04 Cleared Gas monthly forward (cleared through a central counterparty)
- 4.05 Electricity base load monthly forward (BACK LOADING)

Life cycle events

- 4.51 Modification of a trade report: quantity
- 4.52 Modification of a trade report: beneficiary ID
- 4.53 Termination of a contract: early termination event
- 4.54 Cancellation of a trade report: error









	Electricity hourly		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI Too do 2400.45
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
_	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C ELL	T1241247G.EU
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
00	Transaction Details	0044 07 04700 45 00 000 00 00	0044 07 04740 45 00 000 00 00
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32 33	Linked Transaction ID Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		ICTWTT 902D4D4W0IC0E3003
35	Price	41.00	40.45
	Index Value	41.00	10.10
	Price currency	EUR	EUR
38	Notional amount	20.1	202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
	Quantity Unit for 55		
56			
	Price/time interval quantity		
56		N	N



	Electricity hourly		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		=
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	5	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor Order details		
40		W000000V000V014K4D014	
13	Order ID	W9C8A6X6Q0V6I1K4D3J4	
14	Order type	LIM	
15	Order Condition	ACT	
16	Order Status	ACT	
17	Minimum Execution Volume Price Limit		
18			
19 20	Undisclosed Volume Order Duration	SES	
20		252	
	Contract details	10/51 51 0011 07 01710 00	10/511 51 0011 07 01710 00
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	5	
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details	0044 07 04700 45 00 000 00 00	2011 27 21712 15 22 222 22 22
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		N5W5H6G2N3M2
32	Linked Transaction ID		W000000V000V014IV4D2 14
33	Linked Order ID		W9C8A6X6Q0V6I1K4D3J4
34 35	Voice-brokered Price	40.00	40.45
36	Index Value	40.00	40.45
		EUR	EUR
37	Price currency	EUR	
38	Notional amount		404.5 EUR
39	Notional Currency	40	
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	NA\A/	10 MW / MWh
42	Quantity unit for field 40 and 41	MW	IVIVV / IVIVVII
43	Termination date		
1.4	Option details		
44 45	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VELLEUROROW 0	10VELLEUROROW 0
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date Delivery End Date	2014-08-01	2014-08-01
50 51		2014-08-01	2014-08-01
51 52	Duration Lord type	DU	DU
52	Load type	BH	BH
53	Days of the week	10:00/11:00	10:00/11:00
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information	N	la.
	Action type	N	N



	Electricity hourly block		
N	Field Identifier	(buyer order)	(buyer trade)
1	Parties to the contract	01b2o2d4oEf6a7b9i0I0	0.1h2o2d4oEf6a7h9i0I0
2	ID of the market participant or counterparty Type of code used in field 1	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0 LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
3	by the organised market place	Trader 12545	11auei 12545
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	I5B8I1P4K5O1N1H4H0J6	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		B5G6M0W2E4Q7
32	Linked Transaction ID		
33	Linked Order ID		I5B8I1P4K5O1N1H4H0J6
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	LANGUE GUDODOWY	10/511511505000
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration	DU	DII
52	Load type	BH	BH
53	Days of the week	40.00/42.00	40.00/42.00
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information	N	NI
	Action type	N	N



	Electricity hourly block		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	ACE	ACE
3		MP12345abcd	MP12345abcd
4	by the organised market place		
5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
	Initiator/Aggressor		
	Order details		
13	Order ID	P2H6J6D2E0Z1D7N5M6J5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
00	Transaction Details	0044 07 04700 45 00 000 00 00	0044 07 04740 45 00 000 00 00
	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U5O5G0W6R3F5
32 33	Linked Transaction ID Linked Order ID		DOLLG ISDOE074 DZNIEMS IE
34	Voice-brokered		P2H6J6D2E0Z1D7N5M6J5
	Price	40.00	40.45
	Index Value	40.00	40.45
	Price currency	EUR	EUR
38	Notional amount	LOIX	606.75
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
Ė	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	BH
53	Days of the week		
	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
	Quantity Unit for 55		
56			
	Price/time interval quantity		
56		N	N



1.03	Electricity hourly block (non-successive hours)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI Trades40245	LEI Tradest 2245
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7102	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	D5G7l8F6R7W9Z8R0R4Z4	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	050	
20	Order Duration	SES	
04	Contract details	10VELL EL 0011 07 01710 05	40VELL EL 0044 07 04740 05
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU EL
24	Energy Commodity	EL	EL
25 26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading floors	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
23	Transaction Details	2014-07-31112.00+02.00	2014-07-31112.00+02.00
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	2011 07 01100:10:00:000102:00	X5H4Q8R8F7K0
32	Linked Transaction ID		7.0.11 Quito. 11 to
33	Linked Order ID		D5G7l8F6R7W9Z8R0R4Z4
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	AOVELLELIDODOM S	AOVELLELIDODOM ÷
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration Load type	RH	ВН
52 53	Days of the week	BH	DII
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
J 4	Load Delivery Intervals	14:00/11:00	14:00/15:00
	Load Delivery Intervals		19:00/20:00
55	Delivery capacity	19:00/20:00	13.00/20.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
51	Lifecycle information		
58	Action type	N	N
	, ious. type		
	I .	1	



1.03	Electricity hourly block (non-successive hours)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4 5	ID of the other market participant or counterparty		
6	Type of code used in 4 Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AGE	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	F0Q8A0D3X6Q7P2F1D7Y3	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19 20	Undisclosed Volume Order Duration	SES	
20	Contract details	ULU	
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU EL 2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		T6V5P5N8L9W6
32	Linked Transaction ID		
33	Linked Order ID		F0Q8A0D3X6Q7P2F1D7Y3
34	Voice-brokered	40.00	40.45
35	Price Index Value	40.00	40.45
36 37	Price currency	EUR	EUR
38	Notional amount	EUR	606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity	-	15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration Lead type	DU DU	DU DU
52	Load type Days of the week	BH	ВН
53		10:00/11:00	10:00/11:00
54	Load Delivery Intervals Load Delivery Intervals	10:00/11:00 14:00/15:00	10:00/11:00 14:00/15:00
	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity	13.33/20.00	10.00/20.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



N	Electricity hourly block with different prices and volumes Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(,	(,,
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty Type of code used in 4		
5 6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AOL	NOL
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Y2M3G2C8I5S2B5P8N6A3	
14	Order type	VBL	
15	Order Condition Order Status	ACT	
16 17	Minimum Execution Volume	ACT	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU EL 2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
20	Transaction Details	2014 07 24 T00:45:00 000:02:00	2014 07 24T12:45:00 000:02:00
30 31	Transaction timestamp Unique Transaction ID	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00 K7B3D3G5S8F9
32	Linked Transaction ID		K7B3D3G336F9
	Linked Transaction ID		Y2M3G2C8I5S2B5P8N6A3
	Voice-brokered		121/10/02/03/02/25/01/07/0
	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1872.50
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		45
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44 45	Option style		
45 46	Option type Option Exercise date		
46 47	Option Strike price		
*1	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity	10	10
	Quantity Unit for 55	MW	MW
56		41.50	41.00
56 57	Price/time interval quantity		
56 57 54	Price/time interval quantity Load Delivery Intervals	11:00/12:00	11:00/12:00
56 57 54 55	Price/time interval quantity Load Delivery Intervals Delivery capacity	11:00/12:00 15	15
56 57 54 55 56	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	11:00/12:00 15 MW	15 MW
56 57 54 55 56 57	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	11:00/12:00 15 MW 42.00	15 MW 41.50
56 57 54 55 56 57	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	11:00/12:00 15 MW 42:00 12:00/13:00	15 MW 41.50 12:00/13:00
56 57 54 55 56 57 54 55	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	11:00/12:00 15 MW 42.00 12:00/13:00 20	15 MW 41.50 12:00/13:00 20
55 56 57 54 55 56 57 54 55 56 57	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	11:00/12:00 15 MW 42:00 12:00/13:00	15 MW 41.50 12:00/13:00
56 57 54 55 56 57 54 55 56	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	11:00/12:00 15 MW 42:00 12:00/13:00 20 MW	15 MW 41.50 12:00/13:00 20 MW



N.	Electricity hourly block with different prices and volumes Field Identifier	(coller order)	(seller trade)
IN	Parties to the contract	(seller order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4 5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
8	Beneficiary ID		-
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor Order details		
13	Order ID	X5X1P6M3K5T2K2H5A4B0	
	Order type	VBL	
15	Order Condition		
	Order Status	ACT	
	Minimum Execution Volume		
	Price Limit		
9	Undisclosed Volume Order Duration	SES	
J	Contract details	020	
1	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
	Energy Commodity	EL	EL
	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28 29	Contract Trading Hours Last trading date and time	00:00Z/24:00Z 2014-07-31T12:00+02:00	00:00Z/24:00Z 2014-07-31T12:00+02:00
_3	Transaction Details	20.7 07 01112.00702.00	2017 07 01112.00102.00
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID		M7V5A0B5W0K9
32	Linked Transaction ID		
	Linked Order ID		X5X1P6M3K5T2K2H5A4B0
	Voice-brokered		
	Price		
	Index Value Price currency	EUR	EUR
	Notional amount	LOIX	1872.50
	Notional Currency		EUR
10	Quantity / Volume		
11	Total Notional Contract Quantity		45
12	Quantity unit for field 40 and 41		MW / MWh
13	Termination date		
	Option details		
14 15	Option style Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
0	Delivery End Date	2014-08-01	2014-08-01
51	Duration	DII	DII
52 53	Load type Days of the week	BH	BH
	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity	10	10
	Quantity Unit for 55	MW	MW
		39.00	41.00
6	Price/time interval quantity	44.00/40.00	11:00/12:00
56 57 54	Load Delivery Intervals	11:00/12:00	
56 57 54 55	Load Delivery Intervals Delivery capacity	15	15
56 57 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55	15 MW	15 MW
56 57 54 55 56 57	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	15 MW 40.00	15 MW 41.50
56 57 54 55 56 57	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	15 MW 40.00 12:00/13:00	15 MW 41.50 12:00/13:00
56 57 54 55 56 57 54 55	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	15 MW 40.00 12:00/13:00 20	15 MW 41.50 12:00/13:00 20
56 57 54 55 56 57 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	15 MW 40.00 12:00/13:00 20 MW	15 MW 41.50 12:00/13:00 20 MW
56 57 54 55 56 57 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	15 MW 40.00 12:00/13:00 20	15 MW 41.50 12:00/13:00 20



N	Electricity hourly block with different prices and volumes (partial executi Field Identifier	on) (buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place		
4 5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
1	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
3	Order ID	W6V4F1E5O7M8N2R8W4Y7	
4	Order type Order Condition	VBL	
6	Order Status	ACT	
7	Minimum Execution Volume	ACT	
8	Price Limit		
9	Undisclosed Volume		
20	Order Duration	SES	
	Contract details	The second secon	
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time Transaction Details	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
30	Transaction Details Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
30 31	Unique Transaction ID	2014-07-31109.13.00.000+02.00	K2E5H7A5A7T8
32	Linked Transaction ID		RZEJII/AJA/ 10
	Linked Order ID		W6V4F1E5O7M8N2R8W4Y7
	Voice-brokered		
	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		840.00
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		20
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
4.4	Option details		
44 45	Option style		
45 46	Option type Option Exercise date		
46 47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	
	Delivery capacity	10	
		MW	
56	Quantity Unit for 55		
6 57	Price/time interval quantity	40.00	
56 57 54	Price/time interval quantity Load Delivery Intervals	11:00/12:00	
56 57 54 55	Price/time interval quantity Load Delivery Intervals Delivery capacity	11:00/12:00 15	
56 57 54 55 56	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	11:00/12:00 15 MW	
56 57 54 55 56 57	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	11:00/12:00 15 MW 41.00	12:00/13:00
55 56 57 54 55 56 57 54	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	11:00/12:00 15 MW 41.00 12:00/13:00	12:00/13:00
56 57 54 55 56 57 54	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	11:00/12:00 15 MW 41.00 12:00/13:00 20	20
56 57 54 55 56 57 54 55 56	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	11:00/12:00 15 MW 41.00 12:00/13:00	
56 57 54 55 56 57 54 55 56	Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	11:00/12:00 15 MW 41.00 12:00/13:00 20 MW	20 MW



1.05 N	Electricity hourly block with different prices and volumes (partial executi Field Identifier	on) (seller order)	(seller trade)
N	Parties to the contract	(seller order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
4	by the organised market place		
4 5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
2	Buy/sell indicator Initiator/Aggressor	S	S
12	Order details		
13	Order ID	C6R2E3N0N1Y4R1L5R0V3	
4	Order type	VBL	
5	Order Condition		
6	Order Status	ACT	
7	Minimum Execution Volume		
8 9	Price Limit Undisclosed Volume		
9	Order Duration	SES	
	Contract details	·	
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25 26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F9G3Z7K8J7M4
32 33	Linked Transaction ID Linked Order ID		C6R2E3N0N1Y4R1L5R0V3
34	Voice-brokered		CORZESINOINTT4RTESRUVS
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1470.00
39	Notional Currency		EUR
40	Quantity / Volume		25
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41		35 MW / MWh
+2 43	Termination date		IVIVV / IVIVVII
	Option details		
14	Option style		
1 5	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
+o 19	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity Quantity Unit for 55	10 MW	10 MW
6 7	Price/time interval quantity	42.00	42.00
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	13	13
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	42.00
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	12	12
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity Lifecycle information	41.50	42.00
58	Action type	N	N



1.06	Electricity hourly block coming from a smart block (type: linked blocks)	Parent Block(whole Linked Family)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract	41.0.0.14.5(0.71.0)010	41.0.0.14.5(0.71.0)010	41.0.0.14.5(0.71.0000
2	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as	Trader12345	Trader12345	LEI Trader12345
	identified by the organised market place	11446112010	11440112010	11440112010
4	ID of the other market participant or counterparty			
5 6	Type of code used in 4	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Reporting entity ID Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID	AGE	AGE	AGE
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	Р	P	P
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	1000287	1000332	1000392
14	Order type	LIN	LIN	LIN
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18 19	Price Limit Undisclosed Volume			
20	Order Duration	SES	SES	SES
20	Contract details	JEC .	020	020
21	Contract ID	1H150305-13	1H150305-14	1H150305-15
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	Р	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
	Transaction Details			
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31 32	Unique Transaction ID Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	400006	4000006	4000006
33	Linked Order ID (Holds the Parent ID)	400000	400000	400000
34	Voice-brokered			
35	Price	55.56	55.56	55.56
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41 Termination date			
43	Option details			
44	Option details Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	ВН	ВН	ВН
53	Days of the week			
54	Load Delivery Intervals	12:00/13:00	13:00/14:00	14:00/15:00
55	Delivery capacity	13	19	35
	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity Lifecycle information			
58	Action type	N	N	N
	יייייייייייייייייייייייייייייייייייייי	[13	111	111



1.06	Electricity hourly block coming from a smart block (type: linked blocks)	Child Block Order with Parent Block Order 4000006		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract	(,		(,
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7 8	Type of code used in 6	ACE	ACE	ACE
9	Beneficiary ID Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	1000132	1000155	1000184
14	Order type	LIN	LIN	LIN
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18 19	Price Limit Undisclosed Volume			
20	Order Duration	SES	SES	SES
20	Contract details	OLO .	GEO	OLO
21	Contract ID	1H150305-07	1H150305-08	1H150305-09
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
	Transaction Details			
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:0
31 32	Unique Transaction ID Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	4000001	4000001	4000001
33	Linked Order ID (Holds the Parent ID)	400006	4000006	4000006
34	Voice-brokered			
35	Price	42.8	42.8	42.8
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42 43	Quantity unit for field 40 and 41 Termination date			
-T-J	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration	BU	DU	DLI
52	Load type	BH	BH	BH
53 54	Days of the week Load Delivery Intervals	06:00/07:00	07:00/08:00	08:00/09:00
55	Delivery capacity	13	19	35
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	N



	Electricity hourly block coming from a smart block (type: linked	Child Block Order Linked to Parent Block 4000006, but with direct Parent 4000001		
	locks) ield Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract	(22,22,22,2)	(Cayon Chaon,	(au) ar aran,
1 IE	O of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2 T	ype of code used in field 1	LEI	LEI	LEI
	D of the trader and / or of the market participant or counterparty as dentified by the organised market place	Trader12345	Trader12345	Trader12345
	O of the other market participant or counterparty			
	ype of code used in 4			
	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
	Type of code used in 6 Beneficiary ID	ACE	ACE	ACE
	ype of code used in field 8			
-	rading capacity of the market participant or counterparty in field 1	P	P	P
	Buy/sell indicator	В	В	В
	nitiator/Aggressor			
	Order details			
3 O	Order ID	1000006	1000024	1000042
14 O	Order type	LIN	LIN	LIN
	Order Condition	AON	AON	AON
	Order Status	ACT	ACT	ACT
	Minimum Execution Volume			
	Price Limit			
	Indisclosed Volume Order Duration	SES	SES	SES
	Order Duration Contract details	JUL O	ULU	OLO
	Contract ID	1H150305-00	1H150305-01	1H150305-02
	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
	Contract type	AU	AU AU	AU AU
	Energy Commodity	EL	EL	EL
	ixing Index or reference price			
	Settlement method	Р	P	Р
27 O	Organised market place ID/OTC	XMIC	XMIC	XMIC
28 C	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29 L	ast trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Т	ransaction Details			
	ransaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:0
	Inique Transaction ID			
	inked Transaction ID inked Order ID (Holds the Block ID)	4000016	4000016	4000016
	inked Order ID (Holds the Block ID)	4000016	4000016	4000016
	/oice-brokered	4000001	400001	4000001
	Price	43.81	43.81	43.81
	ndex Value			
37 P	Price currency	EUR	EUR	EUR
88 N	lotional amount			
	lotional Currency			
	Quantity / Volume			
	otal Notional Contract Quantity			
	Quantity unit for field 40 and 41			
	ermination date			
	Option details			
	Option style Option type			
	Option type Option Exercise date			
	Option Strike price			
	Delivery profile			
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
	Pelivery End Date	2015-03-05	2015-03-05	2015-03-05
	Ouration			
	oad type	ВН	ВН	BH
	Days of the week			
	oad Delivery Intervals	23:00/00:00	00:00/01:00	01:00/02:00
	Delivery capacity	13	19	35
	Quantity Unit for 55	MW	MW	MW
	Price/time interval quantity ifecycle information			
	action type	N	N	N
58 A			11.7	



1.07	Electricity hourly block coming from a smart block (type: exclusive group of blocks)	Exclusive Block EG_11222 (Block 1)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract			
	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1	LEI	LEI	LEI Too do ad 20045
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
13	Order details Order ID	1000412	1000478	1000539
14	Order type	EXC	EXC	EXC
15	Order Condition	AON	AON	AON
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
	Undisclosed Volume			
20	Order Duration	SES	SES	SES
	Contract details		1	
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24 25	Energy Commodity Fixing Index or reference price	EL	EL	EL
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
	Transaction Details			
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
	Linked Order ID (Holds the Block ID)	12111973	12111973	12111973
33 34	Linked Order ID (Holds the Exclusive Group ID) Voice-brokered	11222	11222	11222
35	Price	53,76	53,76	53,76
	Index Value	33,76	33,76	33,70
	Price currency	EUR	EUR	EUR
	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
11	Option details Option style			
44 45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51	Duration			
52	Load type	BH	BH	ВН
	Days of the week	45.00/46.00	16:00/17:00	17:00/49:00
54 55	Load Delivery Intervals Delivery capacity	15:00/16:00 100	16:00/17:00 100	17:00/18:00 100
56	Quantity Unit for 55	MW	MW	MW
	Price/time interval quantity			
٠,	Lifecycle information			
58	Action type	N	N	N



1.07	Electricity hourly block coming from a smart block (type: exclusive group of blocks)	Exclusive Block EG_11222 (Block 2)		
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as	Trader12345	Trader12345	Trader12345
4	identified by the organised market place			
5	ID of the other market participant or counterparty Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID	7.02	7.02	7.02
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID	1000413	1000479	1000540
14	Order type	EXC	EXC	EXC
15	Order Condition			
16	Order Status	ACT	ACT	ACT
7	Minimum Execution Volume			
8	Price Limit			
19	Undisclosed Volume	0.50	050	0.50
20	Order Duration	SES	SES	SES
	Contract details			
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price	P	P	P
26	Settlement method	XMIC	XMIC	XMIC
27 28	Organised market place ID/OTC Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
20 29		2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
29	Last trading date and time Transaction Details	2015-03-04112.00+02.00	2015-03-04112.00+02.00	2013-03-04112.00+02.00
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID	2010 00 04103.10.00.000102.00	2010 00 04100.10.00.000102.00	2010 00 04100.10.00.000102.00
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	12111980	12111980	12111980
33	Linked Order ID (Holds the Exclusive Group ID)	11222	11222	11222
34	Voice-brokered			
35	Price	51,56	51,56	51,56
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
10	Delivery profile	10VELLEUROPOW 9	10VELLEUROROW 9	10VELLEUROROW 9
48 49	Delivery point or zone Delivery Start Date	10YEU-EUROPOW8 2015-03-05	10YEU-EUROPOW8 2015-03-05	10YEU-EUROPOW8 2015-03-05
49 50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
50 51	Duration Date	2010-00-00	2010-00-00	2010-00-00
52	Load type	BH	BH	BH
52 53	Days of the week	Di i		
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	80	80	80
56	Quantity Unit for 55	MW	MW	MW
	Price/time interval quantity			
Ė	Lifecycle information			
58	Action type	N	N	N
-				



1.07	Electricity hourly block coming from a smart block (type: exclusive group of blocks) Exclusive Block EG_11222 (Block 3)			
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract		(,	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as	Trader12345	Trader12345	Trader12345
4	identified by the organised market place ID of the other market participant or counterparty			
4 5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
10	Order details	4000445	1000404	1,0005.40
13	Order ID	1000415	1000481	1000542
14 15	Order type Order Condition	EXC	EXC	EXC
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
	Contract details		1	
21	Contract ID	1H150305-16	1H150305-17	1H150305-18
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU	AU
24 25	Energy Commodity Fixing Index or reference price	EL	EL	EL
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
	Transaction Details			
30	Transaction timestamp	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID (Holds the Block ID)	12111996	12111996	12111996
33 34	Linked Order ID (Holds the Exclusive Group ID) Voice-brokered	11222	11222	11222
35	Price	55.96	55.96	55.96
	Index Value	00.00	00.00	00.00
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-03-05	2015-03-05	2015-03-05
50	Delivery End Date	2015-03-05	2015-03-05	2015-03-05
51 52	Duration Load type	BH	BH	BH
52 53	Days of the week	Dil	DIT	DIT
54	Load Delivery Intervals	15:00/16:00	16:00/17:00	17:00/18:00
55	Delivery capacity	120	120	120
	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	N



1.07 Electricity hourly block coming from a smart block (type: exclusive group of blocks) TRADE: Exclusive Block EG_11222 (Block 2) - Accepted group of blocks)) - Accepted	
N Field Identifier		(buyer trade)	(buyer trade)	(buyer trade)
Parties to the contract		(bujo: i.uuo)	(sujo. nuus)	(Dayo: Haao)
1 ID of the market participant or cou	nterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2 Type of code used in field 1	· ·	LEI	LEI	LEI
3 ID of the trader and / or of the mail identified by the organised market		Trader12345	Trader12345	Trader12345
ID of the other market participant	or counterparty			
Type of code used in 4				
Reporting entity ID		T1241247G.EU	T1241247G.EU	T1241247G.EU
7 Type of code used in 6		ACE	ACE	ACE
Beneficiary ID				
Type of code used in field 8				
O Trading capacity of the market pa	ticipant or counterparty in field 1	P	P	P
1 Buy/sell indicator		S	S	S
2 Initiator/Aggressor				
Order details				
3 Order ID				
4 Order type				
5 Order Condition				
6 Order Status				
7 Minimum Execution Volume				
8 Price Limit				
9 Undisclosed Volume				
Order Duration				
Contract details		411450005 40	411450005 47	411450005 40
1 Contract ID		1H150305-16	1H150305-17	1H150305-18
2 Contract Name		Electricity_hourly_block	Electricity_hourly_block	Electricity_hourly_block
3 Contract type		AU	AU	AU
4 Energy Commodity		EL	EL	EL
5 Fixing Index or reference price		P	P	P
6 Settlement method 7 Organised market place ID/OTC		XMIC	XMIC	XMIC
- '		00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
28 Contract Trading Hours 29 Last trading date and time		2015-03-04T12:00+02:00	2015-03-04T12:00+02:00	2015-03-04T12:00+02:00
Transaction Details		2013-03-04112.00+02.00	2013-03-04112:00+02:00	2013-03-04112.00+02.00
Transaction timestamp		2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00	2015-03-04T09:15:00.000+02:00
Unique Transaction ID		M5Q0Y1A6Y1Y4	M5Q0Y1A6Y1Y5	M5Q0Y1A6Y1Y6
2 Linked Transaction ID		IWSQ011A01114	MOQUITAGITIS	MSQUITAUTITU
3 Linked Order ID		1000413	1000479	1000540
3 Linked Order ID		1000110	1000110	1000010
4 Voice-brokered				
5 Price		51	62	56
6 Index Value				
7 Price currency		EUR	EUR	EUR
8 Notional amount		55	62	56
9 Notional Currency		EUR	EUR	EUR
0 Quantity / Volume				
1 Total Notional Contract Quantity		13	19	35
2 Quantity unit for field 40 and 41		MWh	MWh	MWh
3 Termination date				
Option details				
4 Option style				
5 Option type				
6 Option Exercise date				
7 Option Strike price				
Delivery profile				
8 Delivery point or zone		10YEU-EUROPOW8	10YEU-EUROPOW8	10YEU-EUROPOW8
9 Delivery Start Date		2015-03-05	2015-03-05	2015-03-05
Delivery End Date		2015-03-05	2015-03-05	2015-03-05
1 Duration				
2 Load type		BH	ВН	ВН
3 Days of the week		1	10.004	1
4 Load Delivery Intervals		15:00/16:00	16:00/17:00	17:00/18:00
5 Delivery capacity		80	80	80
6 Quantity Unit for 55		MW	MW	MW
7 Price/time interval quantity				
Lifecycle information 8 Action type		N	N	N



1.08	Electricity base load day-ahead		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the arrangingd market place.	Trader12345	Trader12345
4	by the organised market place		
5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	NOL	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	H5K3S2M7B7T0D5D5Y3S0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	_	
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
20	Transaction Details	2014 07 21700:15:00 000:02:00	2014-07-31T12:15:00.000+02:00
30 31	Transaction timestamp Unique Transaction ID	2014-07-31T09:15:00.000+02:00	Z3G4G3P5Q8L7
32	Linked Transaction ID		23G4G3P5Q6L1
33	Linked Order ID		H5K3S2M7B7T0D5D5Y3S0
34	Voice-brokered		113K332W7B710B3B31330
35	Price	41.00	40.45
36	Index Value	41.00	10.10
37	Price currency	EUR	EUR
38	Notional amount	20.1	202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
	Quantity Unit for 55		
56	D: #: : A I III		
56 57	Price/time interval quantity		
	Price/time interval quantity Lifecycle information Action type	N	N



1.08	Electricity base load day-ahead		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
	Initiator/Aggressor		
-	Order details		
13	Order ID	Y1Q1Q6A7G2B9H3U1J4G9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details	_	
	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7S4O7Q3V2U5
	Linked Transaction ID		
33	Linked Order ID		Y1Q1Q6A7G2B9H3U1J4G9
34	Voice-brokered	40.00	40.45
	Price	40.00	40.45
	Index Value	EUR	EUR
37 38	Price currency Notional amount	EUR	202.25
39	Notional Currency		EUR
		5	5
40 41	Quantity / Volume Total Notional Contract Quantity	J	5
41 42	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date	IAIAA	IAIAA \ IAIAAII
7.0	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
	Quantity Unit for 55		
56	Price/time interval quantity		
		N	N



1.00	Electricity hourly block (with order "in curve")		
N	Field Identifier	(buyer/seller order)	(buyer trade)
	Parties to the contract		
1 2	ID of the market participant or counterparty Type of code used in field 1	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0 LEI
3	ID of the trader and / or of the market participant or co by the organised market place		Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 EU	T40440470 FU
7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterp		P
11	Buy/sell indicator Initiator/Aggressor	С	В
12	Order details		
13	Order ID	L4P4L1U9Q1F0I4I0H9D6	
14	Order type	STP	
15	Order Status	ACT	
16 17	Order Status Minimum Execution Volume	ACT	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
21	Contract details Contract ID	10YEU_EL_2014-07-31T12:00	10YEU_EL_2014-07-31T12:00
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	_	
26	Settlement method	P	P XMIC
27 28	Organised market place ID/OTC Contract Trading Hours	XMIC 00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T12:00+02:00	2014-07-31T12:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Y2U9B6X0R0M9
32	Linked Transaction ID Linked Order ID		L4P4L1U9Q1F0I4I0H9D6
34	Voice-brokered		E41 4E103Q11 01410113D0
35	Price		50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount Notional Currency		1500.00 EUR
40	Quantity / Volume		30
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date Option details Order "in curve":		
44	Option details Option style Order "in curve": at -3000 €, the memb	er buys 50 MW	
45	Option type at -5 €, the member to		
46	Option Exercise date at 10 €, the member	uys 20 MW	
47	Option Strike price at 50 €, the member	3	
40	Delivery profile at 3000 €, the member	r sells 10 MW 10YEU-EUROPOW8	10VELLELIBODOW 9
48 49	Delivery Start Date This can be repeated		10YEU-EUROPOW8 2014-08-01
50	Delivery End Date half/quarter hour	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53 54	Days of the week Load Delivery Intervals	10.00/11.00	10:00/11:00
55	Load Delivery Intervals Delivery capacity	10:00/11:00 50	10:00/11:00
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-3000.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	30	
56 57	Quantity Unit for 55 Price/time interval quantity	MW -5.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	20	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	10.00	
54 55	Load Delivery Intervals Delivery capacity	10:00/11:00 30	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	50.00	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	-10 NAM	
56 57	Quantity Unit for 55 Price/time interval quantity	MW 3000.00	
5/	i noe/ume interval quantity	3000.00	



Annex II

	Lifecycle information		
58	Action type	N	N



1.00	Electricity hourly block (wi	ith order "in curve")		
N	Field Identifier	in order in curve)	(buyer/seller order)	(seller trade)
	Parties to the contract			
1 2	Type of code used in field 1	or counterparty	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0 LEI
3		e market participant or counterparty as identified ce	Trader12345	Trader12345
4	ID of the other market partici			
5	Type of code used in 4		T10110170 FU	710110170 511
7	Reporting entity ID Type of code used in 6		T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID		ACL	ACL
9	Type of code used in field 8			
10		et participant or counterparty in field 1	P	Р
11	Buy/sell indicator		С	В
12	Initiator/Aggressor Order details			
13	Order ID		B2L3T2W0A2W2R6A7R4Y3	
14	Order type		STP	
15	Order Condition		AOT	
16 17	Order Status Minimum Execution Volume		ACT	
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration		SES	
0.4	Contract details		10VELL EL 2014 07 01710 00	40VELLEL 2044 07 24742 02
21	Contract ID Contract Name		10YEU_EL_2014-07-31T12:00 Electricity_hourly_block	10YEU_EL_2014-07-31T12:00 Electricity_hourly_block
23	Contract type		AU	AU
24	Energy Commodity		EL	EL
25	Fixing Index or reference pri	се		
26	Settlement method		P	P
27	Organised market place ID/C	DTC	XMIC	XMIC
28 29	Contract Trading Hours Last trading date and time		00:00Z/24:00Z 2014-07-31T12:00+02:00	00:00Z/24:00Z 2014-07-31T12:00+02:00
23	Transaction Details		2014-07-31112.00+02.00	2014-07-31112.00+02.00
30	Transaction timestamp		2014-07-31T09:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID			L4D2M3R5Z6B8
32	Linked Transaction ID			
33	Linked Order ID			B2L3T2W0A2W2R6A7R4Y3
34	Voice-brokered Price			50.00
36	Index Value			30.00
37	Price currency		EUR	EUR
38	Notional amount			2000.00
39	Notional Currency			EUR
40	Quantity / Volume Total Notional Contract Quantity	ntit.		40
42	Quantity unit for field 40 and			MW / MWh
43	Termination date	Order "in curve":		
	Option details	at €- 3000, the member buys 10 MW		
44	Option style	at € 10, the member sells 10 MW		
45 46	Option type Option Exercise date	at € 30, the member sells 20 MW		
47	Option Strike price	at € 50, the member sells 40 MW at € 3000, the member sells 50 MW		
	Delivery profile	at C 5000, the member sens 50 MW		
48	Delivery point or zone	This can be repeated for each hour or	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	half/quarter hour	2014-08-01	2014-08-01
50 51	Delivery End Date Duration		2014-08-01	2014-08-01
52	Load type		BH	ВН
53	Days of the week		\\	
54	Load Delivery Intervals		10:00/11:00	10:00/11:00
55	Delivery capacity		10	
56	Quantity Unit for 55		MW	
57 54	Price/time interval quantity		-3000.00 10:00/11:00	
55	Load Delivery Intervals Delivery capacity		-10	
56	Quantity Unit for 55		MW	
57	Price/time interval quantity		10.00	
54	Load Delivery Intervals		10:00/11:00	
55 56	Delivery capacity		-20 MW	
56 57	Quantity Unit for 55 Price/time interval quantity		30.00	
54	Load Delivery Intervals		10:00/11:00	
55	Delivery capacity		-40	
56	Quantity Unit for 55		MW	
57	Price/time interval quantity		50.00	1
54	Load Delivery Intervals Delivery capacity		10:00/11:00 -50	
55 56	Quantity Unit for 55		MW	
57	Price/time interval quantity		3000.00	
			•	



Annex II

	Lifecycle information		
58	Action type	N	N



1.10	Electricity hourly block (with "step" ord	er)		
N	Field Identifier	•	(seller order)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	•	Z1234567Y	Z1234567Y
2	Type of code used in field 1		ACE	ACE
3	ID of the trader and / or of the market particle by the organised market place	cipant or counterparty as identified	A1234	A1234
4	ID of the other market participant or counter	erparty		
5	Type of code used in 4		T40440470 FU	T40440470 FU
6 7	Reporting entity ID Type of code used in 6		T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID		ACE	AGE
9	Type of code used in field 8			
10	Trading capacity of the market participant of	or counterparty in field 1	Р	P
11	Buy/sell indicator		S	S
12	Initiator/Aggressor			
13	Order details Order ID		R2M8G0S1U5	
14	Order type		STP	
15	Order Condition			
16	Order Status		ACT	
17	Minimum Execution Volume			
18 19	Price Limit Undisclosed Volume			
20	Order Duration		SES	
	Contract details			
21	Contract ID		DME150228	DME150228
22	Contract Name		Day-Ahead Market-Hours	Day-Ahead Market-Hours
23	Contract type		AU	AU
24 25	Energy Commodity Fixing Index or reference price		EL	EL
26	Settlement method		P	P
27	Organised market place ID/OTC		XMIC	XMIC
28	Contract Trading Hours		00:00/24:00	00:00/24:00
29	Last trading date and time		2015-02-27T11:00+01:00	2015-02-27T11:00+01:00
0.0	Transaction Details		2011 00 07710 15 01 000 01 00	2011 00 07711 05 07 000 01 00
30 31	Transaction timestamp Unique Transaction ID		2014-02-27T10:45:24.000+01:00	2014-02-27T11:25:37.000+01:00 H3E7B2N1U3
32	Linked Transaction ID			TISE / BZINTOS
33	Linked Order ID			R2M8G0S1U5
34	Voice-brokered			
35	Price			
36	Index Value		EUR	
37 38	Price currency Notional amount		EUR	1179.09
39	Notional Currency			EUR
40	Quantity / Volume			
41	Total Notional Contract Quantity			41.4
42	Quantity unit for field 40 and 41			MWh
43	Termination date Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
48	Delivery profile Delivery point or zone		10YEU-EUROPOW8	10YEU-EUROPOW8
48	Delivery Start Date		2015-02-28	2015-02-28
50	Delivery End Date		2015-02-28	2015-02-28
51	Duration			
52	Load type		ВН	ВН
53	Days of the week		120,00/04,00	00.00/04.00
54 55	Load Delivery Intervals Delivery capacity	IR -20 member sells 3.8MW @	100:00/01:00 3.8	00:00/01:00 3.8 @ EUR 31.19 member
56	Quantity Unit for 55		MW	MW sold only 3.8 MW
57	Price/time interval quantity		-20.00	31.19
54	Load Delivery Intervals	EUR 32.70 member sells 1.4 &	00:00/01:00	01:00/02:00
55	Delivery capacity	8 = 5.2MW	1.4	6.3
56 57	Quantity Unit for 55		MW 32.70	MW 29.30
57 54	Price/time interval quantity Load Delivery Intervals		01:00/02:00	02:00/03:00
55	Delivery capacity		6.3	6
56	Quantity Unit for 55		MW	MW
57	Price/time interval quantity		-20.00	27.85
54	Load Delivery Intervals		01:00/02:00	03:00/04:00
55 56	Delivery capacity Quantity Unit for 55		1.4 MW	5.9 MW
56 57	Price/time interval quantity		32.72	28.00
54	Load Delivery Intervals		02:00/03:00	04:00/05:00
55	Delivery capacity		6	6
56	Quantity Unit for 55		MW	MW
57	Price/time interval quantity		-20.00	28.12



54	Load Delivery Intervals	02:00/03:00	05:00/06:00
55	Delivery capacity	1.4	7.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	29.22
54	Load Delivery Intervals	03:00/04:00	08:00/09:00
55	Delivery capacity	5.9	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	34.50
54	Load Delivery Intervals	03:00/04:00	09:00/10:00
55	Delivery capacity	1.4	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	35.25
54	Load Delivery Intervals	04:00/05:00	23:00/00:00
55	Delivery capacity	6	2.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	-20.00	17.64
54	Load Delivery Intervals	04:00/05:00	17.04
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	05:00/06:00	
55	Delivery capacity	7.8	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-20.00	
54	Load Delivery Intervals	05:00/06:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	06:00/07:00	-
	·		
55 56	Delivery capacity Quantity Unit for 55	1.4 MW	
56 57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	07:00/08:00	
	·	1.4	
55 56	Delivery capacity Quantity Unit for 55	MW	
	·	32.72	
57	Price/time interval quantity		
54	Load Delivery Intervals	08:00/09:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	09:00/10:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	10:00/11:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	11:00/12:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	12:00/13:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	13:00/14:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	14:00/15:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	15:00/16:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	16:00/17:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	21:00/22:00	
55	Delivery capacity	0.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	22:00/23:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	23:00/00:00	
55	Delivery capacity	2.8	



Annex II

56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-20.00	
54	Load Delivery Intervals	23:00/00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
	Lifecycle information		
58	Action type	N	N



1.11	Electricity hourly block same volume (with "market" order) option 1		
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	C0E7F8S7O6	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	CEC	
20	Order Duration Contract details	SES	
21	Contract details Contract ID	DME150304	DME150304
22	Contract Name	Day-Ahead-Market-Hours	Day-Ahead-Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-03-03T11:00+01:00	2015-03-03T11:00+01:00
	Transaction Details		
30	Transaction timestamp	2015-03-03T09:15:24.000+01:00	2015-03-03T11:29:37.000+01:00
31	Unique Transaction ID		R2L5T6L7G0I0
32	Linked Transaction ID		0057500700
33	Linked Order ID		C0E7F8S7O6
34	Voice-brokered Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	20.1	117935.83
39	Notional Currency		EUR
40	Quantity / Volume	173	
41	Total Notional Contract Quantity		4152
42	Quantity unit for field 40 and 41	MW	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
49	Delivery Start Date	2015-03-04	2015-03-04
50	Delivery End Date	2015-03-04	2015-03-04
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	00:00/01:00	00:00/01:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity	24.00/02.00	16.3
54	Load Delivery Intervals	01:00/02:00	01:00/02:00
55	Delivery capacity		173
56 57	Quantity Unit for 55		MW
57 54	Price/time interval quantity Load Delivery Intervals	02:00/03:00	14.29 02:00/03:00
55	Delivery capacity	02.00/00.00	173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.22
54	Load Delivery Intervals	03:00/04:00	03:00/04:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals	04:00/05:00	04:00/05:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		15.63



54	Load Delivery Intervals	05:00/06:00	05:00/06:00
55	Delivery capacity	03.00/00.00	173
	Quantity Unit for 55		MW
57	Price/time interval quantity		17.8
54	Load Delivery Intervals	06:00/07:00	06:00/07:00
55	Delivery capacity Quantity Unit for 55		173
56 57	Price/time interval quantity		MW 30.7
54	Load Delivery Intervals	07:00/08:00	07:00/08:00
55	Delivery capacity	07.100/00.100	173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.35
54	Load Delivery Intervals	08:00/09:00	08:00/09:00
	Delivery capacity		173
56 57	Quantity Unit for 55 Price/time interval quantity		MW 34.04
	Load Delivery Intervals	09:00/10:00	09:00/10:00
55	Delivery capacity	00.00, 10.00	173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		29
	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity		173
56 57	Quantity Unit for 55 Price/time interval quantity		MW 24.05
	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity		173
	Quantity Unit for 55		MW
57	Price/time interval quantity		23.95
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
	Delivery capacity		173 MW
56 57	Quantity Unit for 55 Price/time interval quantity		22.7
54	Load Delivery Intervals	13:00/14:00	13:00/14:00
	Delivery capacity	10.00/14.00	173
	Quantity Unit for 55		MW
57	Price/time interval quantity		26.4
	Load Delivery Intervals	14:00/15:00	14:00/15:00
55	Delivery capacity		173
56 57	Quantity Unit for 55 Price/time interval quantity		MW 28.58
54	Load Delivery Intervals	15:00/16:00	15:00/16:00
55	Delivery capacity	10.00/10.00	173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.13
	Load Delivery Intervals	16:00/17:00	16:00/17:00
55 56	Delivery capacity Quantity Unit for 55		173 MW
	Price/time interval quantity		33.76
54	Load Delivery Intervals	17:00/18:00	17:00/18:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity	10.00/10.00	40.55
54	Load Delivery Intervals	18:00/19:00	18:00/19:00
55 56	Delivery capacity Quantity Unit for 55		173 MW
	Price/time interval quantity		53
54	Load Delivery Intervals	19:00/20:00	19:00/20:00
55	Delivery capacity		173
	Quantity Unit for 55		MW
57	Price/time interval quantity	20:00/21:00	52.25
54 55	Load Delivery Intervals Delivery capacity	20:00/21:00	20:00/21:00 173
	Quantity Unit for 55		MW
	Price/time interval quantity		39.28
54	Load Delivery Intervals	21:00/22:00	21:00/22:00
55	Delivery capacity		173
	Quantity Unit for 55		MW
57 54	Price/time interval quantity Load Delivery Intervals	22:00/23:00	32.69 22:00/23:00
55	Delivery capacity	22.00/23.00	173
	Quantity Unit for 55		MW
	Price/time interval quantity		30.43
54	Load Delivery Intervals	23:00/00:00	23:00/00:00
55	Delivery capacity		173
	Quantity Unit for 55		MW
57	Price/time interval quantity Lifecycle information		25
58	Action type	N	N
	··· 41-		



1.12	Electricity hourly block same volume (with "market" order) option 2		
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	Z1234567Y	Z1234567Y
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T10110170 FU	T10110170 FU
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0Y9U2H5X3	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	CEC	
20	Order Duration	SES	
21	Contract details Contract ID	DME150304	DME150304
22	Contract Name	Day-Ahead-Market-Hours	Day-Ahead-Market-Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2015-03-03T11:00+01:00	2015-03-03T11:00+01:00
	Transaction Details		
30	Transaction timestamp	2015-03-03T09:15:24.000+01:00	2015-03-03T11:29:37.000+01:00
31	Unique Transaction ID		A8X5B9X5D8P0
32	Linked Transaction ID		VOVOLIOLIEVO
33	Linked Order ID		X0Y9U2H5X3
34	Voice-brokered Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	LOIX	LON
39	Notional Currency		EUR
40	Quantity / Volume		-
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41		MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VCB-ELIDODELL 9	10YCB-EUROPEU8
48	Delivery Start Date	10YCB-EUROPEU8 2015-03-04	2015-03-04
50	Delivery Start Date Delivery End Date	2015-03-04	2015-03-04
51	Duration	2010 00 07	2010 00 07
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	00:00/01:00	00:00/01:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals	01:00/02:00	01:00/02:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	22 22 22 22	14.29
54	Load Delivery Intervals	02:00/03:00	02:00/03:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57 54	Price/time interval quantity	03:00/04:00	12.22 03:00/04:00
54 55	Load Delivery Intervals Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals	04:00/05:00	04:00/05:00
55	Delivery capacity	173	173
56	Quantity Unit for 55	MW	MW



55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t	ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity al Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity	05:00/06:00 173 MW 06:00/07:00 173 MW 07:00/08:00 173 MW 08:00/09:00	05:00/06:00 173 MW 17.8 06:00/07:00 173 MW 30.7 07:00/08:00
56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 59 Price/t 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Price/t	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	MW 06:00/07:00 173 MW 07:00/08:00 173 MW 08:00/09:00	MW 17.8 06:00/07:00 173 MW 30.7 07:00/08:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Quant 59 Price/t 59 Delive 50 Quant 50 Quant 50 Price/t 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Price/t	ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	06:00/07:00 173 MW 07:00/08:00 173 MW	17.8 06:00/07:00 173 MW 30.7 07:00/08:00
54 Load I 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Quant 59 Price/t 50 Quant 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59	ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 livery capacity antity Unit for 55	173 MW 07:00/08:00 173 MW 08:00/09:00	06:00/07:00 173 MW 30.7 07:00/08:00
55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 51 Price/t 52 Delive 53 Quant 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 59 Quant 59 Quant 59 Price/t 59 Quant 59 Quant 59 Quant 59 Price/t	livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity autity unit for 55	173 MW 07:00/08:00 173 MW 08:00/09:00	173 MW 30.7 07:00/08:00
56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Price/t 50 Quant 51 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 59 Price/t 50 Delive 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	MW 07:00/08:00 173 MW 08:00/09:00	MW 30.7 07:00/08:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 <td>ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55</td> <td>07:00/08:00 173 MW 08:00/09:00</td> <td>30.7 07:00/08:00</td>	ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	07:00/08:00 173 MW 08:00/09:00	30.7 07:00/08:00
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 58 Quant 59 Price/t 59 Delive 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 59 Price/t 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t	ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	173 MW 08:00/09:00	07:00/08:00
55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Delive 59 Delive 50 Quant 50 Price/t	livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	173 MW 08:00/09:00	
56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Delive 50 Quant 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	MW 08:00/09:00	
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t	ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	08:00/09:00	173
54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 50 Quant 50 Quant 50 Quant 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 50 Quant 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t	ad Delivery Intervals livery capacity antity Unit for 55		MW
55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 50 Delive 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Delive 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 50 Price/t 50 Delive 50 Quant 50 Price/t	livery capacity antity Unit for 55		34.35 08:00/09:00
56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Pelive 50 Quant 50 Pelive 51 Delive 52 Quant 53 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Pelive 50 Quant 50 Pelive	antity Unit for 55		173
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant	•	173 MW	MW
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant	ce/time interval quantity	IVIVV	34.04
55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Price/t 50 Quant 51 Price/t 51 Load I 52 Delive 53 Quant 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t	ad Delivery Intervals	09:00/10:00	09:00/10:00
56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Delive 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t	livery capacity	173	173
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t	antity Unit for 55	MW	MW
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Delive	ce/time interval quantity	IVIVV	29
55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t	ad Delivery Intervals	10:00/11:00	10:00/11:00
56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Delive 50 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 59 Price/t	livery capacity	173	173
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Price/t 50 Quant 51 Price/t 51 Load I 52 Delive 53 Quant 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t	antity Unit for 55	MW	MW
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Pelive 50 Quant 50 Pelive 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Pelive 50 Quant 50 Pelive 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t	ce/time interval quantity		24.05
55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t	ad Delivery Intervals	11:00/12:00	11:00/12:00
56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Price/t 50 Quant 51 Price/t 51 Price/t	livery capacity	173	173
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t	antity Unit for 55	MW	MW
54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Delive 51 Load II 52 Delive 53 Delive 54 Load II 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Quant 51 Price/t 52 Delive	ce/time interval quantity		23.95
55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 50 Delive 50 Quant 51 Delive 51 Quant 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 50 Price/t	ad Delivery Intervals	12:00/13:00	12:00/13:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 57 Price/t 58 Quant 57 Price/t 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Load I 59 Delive 59 Quant 50 Delive 50 Quant 51 Price/t 52 Delive 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Delive 59 Quant 59 Delive 50 Quant 50 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t	livery capacity	173	173
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 51 Delive 51 Delive 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t	antity Unit for 55	MW	MW
55 Delive 56 Quant 57 Price/t 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t	ce/time interval quantity		22.7
56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 57 Price/t 59 Quant 57 Price/t 50 Quant 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t	ad Delivery Intervals	13:00/14:00	13:00/14:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Price/t 50 Quant 51 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Quant 50 Quant 51 Price/t 51 Delive	livery capacity	173	173
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive 50 Quant 50 Delive 51 Delive 52 Quant 53 Delive 54 Load I 55 Delive 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant	antity Unit for 55	MW	MW
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54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Delive 59 Quant 50 Delive 50 Quant 51 Delive 51 Load II 52 Delive 53 Delive 54 Load II 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 59 Quant 50 Quant 50 Quant	antity Unit for 55	MW	MW
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56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Delive	ad Delivery Intervals	15:00/16:00	15:00/16:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t	livery capacity	173	173
54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 57 Price/t 58 Quant 59 Quant 59 Price/t 59 Quant 50 Price/t	antity Unit for 55	MW	MW
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56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Price/t 59 Quant 59 Quant 59 Price/t 59 Quant 50 Quant 50 Price/t	ad Delivery Intervals	16:00/17:00	16:00/17:00
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 50 Delive 51 Load I 52 Delive 53 Delive 54 Load I 55 Delive 56 Quant 57 Price/t 57 Price/t 58 Quant 59 Quant 59 Quant 50 Quant 50 Quant 51 Price/t	livery capacity	173	173
54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 55 Delive 56 Quant 57 Price/t 54 Load II 57 Price/t 58 Quant 59 Price/t 59 Quant 50 Price/t 50 Quant 51 Price/t 51 Price/t	antity Unit for 55 ce/time interval quantity	MW	MW 33.76
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57 Price/tb 54 Load II 55 Delive 56 Quant 57 Price/tb 55 Delive 56 Quant 57 Price/tb	antity Unit for 55	MW	MW
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55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t	ad Delivery Intervals	18:00/19:00	18:00/19:00
56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t	livery capacity	173	173
57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 54 Load I 55 Delive 56 Quant 57 Price/t 56 Quant 57 Price/t	, supuony	MW	MW
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54 Load I 55 Delive 56 Quant 57 Price/t	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals	173 MW 20:00/21:00	MW 52.25 20:00/21:00
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	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	173 MW 20:00/21:00 173 MW 21:00/22:00	MW 52.25 20:00/21:00 173 MW 39.28 21:00/22:00
	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity	173 MW 20:00/21:00 173 MW 21:00/22:00 173	MW 52.25 20:00/21:00 173 MW 39.28 21:00/22:00 173
	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55	173 MW 20:00/21:00 173 MW 21:00/22:00 173	MW 52.25 20:00/21:00 173 MW 39.28 21:00/22:00 173 MW
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	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity ad Delivery Intervals	173 MW 20:00/21:00 173 MW 21:00/22:00 173 MW 22:00/23:00	MW 52.25 20:00/21:00 173 MW 39.28 21:00/22:00 173 MW 32.69 22:00/23:00
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58 Action	antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity ad Delivery Intervals livery capacity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity antity Unit for 55 ce/time interval quantity ecycle information	173 MW 20:00/21:00 173 MW 21:00/22:00 173 MW 22:00/23:00 173 MW 23:00/00:00	MW 52.25 20:00/21:00 173 MW 39.28 21:00/22:00 173 MW 32.69 22:00/23:00 173 MW 30.43 23:00/00:00 173 MW



Parties to the contract	
1 10 of the market participant or counterpany	(buyer trade)
3 10 of the trader and / or of the market participant or counterparty as identified by the origination and the plant of the other market participant or counterparty	
by the organized market place I Dot drive other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Repor	
5 Type of code used in 4 T1241247G.EU T1241	
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7 Type of code used in 6 B Beneficiary ID	
8 Beneficiary D	<u>:</u> U
9 Type of code used in field 8 P P P P P P P P P	
10 Trading capacity of the market participant or counterparty in field 1	
11 Buy/sell Indicator B B B B B B B B B	
12	
13 Order to TD	
14 Order type	
15 Order Condition	
16 Order Status	
Minimum Execution Volume	
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19 Undisclosed Volume	
Contract details	
Contract details	
21 Contract ID	
22 Contract Name	
23 Contract type	Market-Hours
EL	
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Last trading date and time	
Transaction Details Transaction Imestamp 2015-03-03T09:15:24.000+01:00 2015-03-03T11:29 30 Transaction Imestamp 2015-03-03T09:15:24.000+01:00 2015-03-03T11:29 31 Unique Transaction ID W9G0Y3D2S8V7 32 Linked Order ID Z1E3H9R0P5 34 Voice-brokered Voice-brokered 35 Price B 36 Index Value EUR 37 Price currency EUR 38 Notional amount B 40 Quantity / Volume EUR 41 Total Notional Contract Quantity MWh 42 Quantity unit for field 40 and 41 MWh 43 Termination date MWh 44 Option style MWh 45 Option style MWh 46 Option style Delivery profile 47 Option Strike price Delivery profile 48 Delivery point or zone 10YCB-EUROPEU-8 10YCB-EUROPEU-8 49 Delivery All Date 2015-03-04	
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1	
23	11:29:37.000+01:00
33 Linked Order ID	8V7
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38	
Section Sect	
40 Quantity / Volume	
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57 Price/time interval quantity 12.22	
54 Load Delivery Intervals 03:00/04:00	
55 Delivery capacity 173	
56 Quantity Unit for 55 MW	
57 Price/time interval quantity 12.61	
54 Load Delivery Intervals 04:00/05:00	
55 Delivery capacity 173	
56 Quantity Unit for 55 MW	
57 Price/time interval quantity 15.63	



54	I THE RESERVE TO SECURITION OF THE PERSON OF	
	Load Delivery Intervals	05:00/06:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	17.8
54	Load Delivery Intervals	06:00/07:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	30.7
54	Load Delivery Intervals	07:00/08:00
55 56	Delivery capacity Quantity Unit for 55	173 MW
57		34.35
54	Price/time interval quantity Load Delivery Intervals	08:00/09:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	34.04
54	Load Delivery Intervals	09:00/10:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	29
54	Load Delivery Intervals	10:00/11:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	24.05
54	Load Delivery Intervals	11:00/12:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	23.95
54	Load Delivery Intervals	12:00/13:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	22.7
54	Load Delivery Intervals	13:00/14:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	26.4
54	Load Delivery Intervals	14:00/15:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	28.58
54	Load Delivery Intervals	15:00/16:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	32.13
54	Load Delivery Intervals	16:00/17:00
55	Delivery capacity	173
56 57	Quantity Unit for 55 Price/time interval quantity	33.76
57 54	Load Delivery Intervals	33.76 17:00/18:00
55	Delivery capacity	17:00/18:00
56	Quantity Unit for 55	MW
57	Price/time interval quantity	40.55
54	Load Delivery Intervals	18:00/19:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	53
54	Load Delivery Intervals	19:00/20:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	52.25
54	Load Delivery Intervals	20:00/21:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	39.28
54	Load Delivery Intervals	21:00/22:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	32.69
54	Load Delivery Intervals	22:00/23:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	30.43
54	Load Delivery Intervals	23:00/00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
	Price/time interval quantity	25
57		
57 58	Lifecycle information Action type	N N







2.01	Electricity hourly		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	110014 570 515:55	44.0.044.550.31.51515
	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	LEI Trader12345	LEI Trader12345
3	by the organised market place	11auei 12345	11auei 12345
4	ID of the other market participant or counterparty		
	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
	Order ID	E9H8G7V0B6D1I7A6N7A9	
	Order type	LIM	
	Order Condition		
	Order Status	ACT	
	Minimum Execution Volume		
	Price Limit Undisclosed Volume		
	Order Duration	GTC	
20	Contract details	GIC	
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
	Contract Name	Electricity_hourly	Electricity_hourly
	Contract type	CO	CO
	Energy Commodity	EL	EL
	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID		Y9V2O2F0A0I9
	Linked Transaction ID		
	Linked Order ID		E9H8G7V0B6D1I7A6N7A9
	Voice-brokered	44.00	44.00
	Price Index Value	41.00	41.00
	Price currency	EUR	EUR
	Notional amount	EUR	2050.00
	Notional Currency		EUR
	Quantity / Volume	50	50
	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
	Option details		
44	Option style		
45	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration Lead type	PU PU	DU DU
	Load type	BH	ВН
	Days of the week Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity	10.00/11.00	10.00/11.00
	Quantity Unit for 55		
	Price/time interval quantity		
5/	i noorano interval quantity		
57	Lifecycle information		
	Lifecycle information Action type	N	N



	Electricity hourly		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
_	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T10410470 FU	T1011017C FU
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	A9W9J2A1R2H5R5R1I0F1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID		A9W9J2A1R2H5R5R1I0F1
34	Voice-brokered	44.00	44.00
35	Price	41.00	41.00
36	Index Value	EUR	EUR
37 38	Price currency Notional amount	EUK	2050.00
39			EUR
39 40	Notional Currency	50	50
40	Quantity / Volume Total Notional Contract Quantity	JU	50
41	Quantity unit for field 40 and 41	MW	MW / MWh
42 43	Termination date	IAIAA	IAIAA \ IAIAAII
- ∪	Option details		
44	Option style		
44 45	Option type		
45 46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Electricity hourly		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T4044047C FU	T40440470 FH
7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
-	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_hourly	Electricity hourly
23	Contract type	CO	CON
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00/24:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	I	
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID	50110031/0000 /13401340	4 0 14 0 10 4 4 D 0 1 15 D 5 D 4 10 E 4
33	Linked Order ID	E9H8G7V0B6D1I7A6N7A9	A9W9J2A1R2H5R5R1I0F1
34	Voice-brokered	44.00	44.00
35	Price	41.00	41.00
36	Index Value	ELID	ELID
37	Price currency Notional amount	EUR	EUR 2050.00
38	Notional Currency	2050.00	
39 40	,	EUR	EUR
40 41	Quantity / Volume Total National Contract Quantity	50 50	50
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42 43	Termination date	IVIVY / IVIVVII	IVIVV / IVIVVII
1 0	Option details		
44	Option style		
44 45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
	Delivery End Date	2014-08-01	2014-08-01
50	Duration		
50 51	Duration Load type	BH	BH
50 51 52		BH	BH
50 51 52 53	Load type	10:00/11:00	BH 10:00/11:00
50 51 52 53 54	Load type Days of the week		
50 51 52 53 54 55	Load type Days of the week Load Delivery Intervals		
50 51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity		
50 51 52 53 54 55 56 57	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		



	Electricity half hourly		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
_	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C EU	T1241247G.EU
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	L0O0C5G8W9W8N7I5N8P2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_HH10	10YEU_EL_01-08-2014_HH10
22	Contract Name	Electricity_half_hourly	Electricity_half_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
00	Transaction Details	0044 07 04740 07 00 000 00 00	0044 07 04740 45 00 000 00 00
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32 33	Linked Transaction ID Linked Order ID		LOCOCEC SWOWSNIZIENISDS
34	Voice-brokered		L000C5G8W9W8N7I5N8P2
35	Price	41.00	41.00
36	Index Value	41.00	41.00
	Price currency	EUR	EUR
38	Notional amount	LON	205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		.,
Ė	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00/10:30	10:00/10:30
55	Delivery capacity		
FC	Quantity Unit for 55		
56			
57	Price/time interval quantity		
	Price/time interval quantity Lifecycle information Action type	N	N



	Electricity half hourly		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
	Initiator/Aggressor		
-	Order details		
13	Order ID	Z0S3W2F4R1S3V5R0N9I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_H10	10YEU_EL_01-08-2014_H10
22	Contract Name	Electricity_half_hourly	Electricity_half_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details	_	
	Transaction timestamp	2014-07-31T11:35:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
	Linked Transaction ID		70001405 40 400145001404
33	Linked Order ID		Z0S3W2F4R1S3V5R0N9I2
34	Voice-brokered	44.00	44.00
	Price	41.00	41.00
	Index Value	EUR	EUR
37 38	Price currency Notional amount	EUR	205.00
39			EUR
39 40	Notional Currency	10	10
40	Quantity / Volume Total Notional Contract Quantity	IU	5
41	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date	10177	IAIAA \ IAIAAII
TU	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00/10:30	10:00/10:30
	Delivery capacity		
	la		
55 56	Quantity Unit for 55		
	Price/time interval quantity		
56		N	N



2.03	Electricity hourly block		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	LEI Trader12345	LEI Trader12345
3	by the organised market place	11auei 12343	Trader 12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	L7L5A5K6A7U4E6S3Y0Q1	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	CTC	
20	Order Duration	GTC	
21	Contract ID	10VELLEL 01 09 2014 U10 42	10VELLEL 01 09 2014 H40 42
21 22	Contract Name	10YEU_EL_01-08-2014_H10-13	10YEU_EL_01-08-2014_H10-13
23	Contract Name Contract type	Electricity_hourly_block CO	Electricity_hourly_block
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	EL	EL
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		,
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		L7L5A5K6A7U4E6S3Y0Q1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	NAVA/	30 MAY / MAY /
42 43	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date Option details		
44	Option style		
44	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
	Lifecycle information Action type	N	N



2.03	Electricity hourly block		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
4	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C ELL	T1241247G.EU
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
	Initiator/Aggressor		
-	Order details		
13	Order ID	W6L0L2B3L1F9Q8Z5C7W5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_H10-13	10YEU_EL_01-08-2014_H10-13
	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	CO	co
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		W6L0L2B3L1F9Q8Z5C7W5
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile	1	
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration	D. I.	DU
52	Load type	ВН	BH
53	Days of the week	10.00/10.00	10.00/10.00
	Load Delivery Intervals	10:00/13:00	10:00/13:00
55	Delivery capacity		
55 56	Quantity Unit for 55		
55 56	Quantity Unit for 55 Price/time interval quantity		
55	Quantity Unit for 55	N	N



2.04 E	Electricity day-ahead base load		
	ield Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
	O of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	ype of code used in field 1	LEI	LEI
	O of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	y the organised market place		
	D of the other market participant or counterparty		
	ype of code used in 4		
	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	ype of code used in field 8		P
	rading capacity of the market participant or counterparty in field 1	В	В
	Buy/sell indicator	В	В
	nitiator/Aggressor Order details		
	Order ID	P3O6B2N3J8D5P3E1L8O4	
	Order type	LIM	
	Order Condition	LIM	
	Order Status	ACT	
	Ainimum Execution Volume	7.01	
	Price Limit		
	Indisclosed Volume		
	Order Duration	GTC	
	Contract details		
	Contract ID	10YEU EL BL 01-08-2014	10YEU_EL_BL_01-08-2014
	Contract Name	Electricity_day-ahead_base_load	Electricity_day-ahead_base_load
	Contract type	CO CO	CO CO
	Energy Commodity	EL	EL
	ixing Index or reference price	LL	LL
	Settlement method	P	P
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	ast trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	ransaction Details	2014 07 31117.00102.00	2014 07 31117.00102.00
	ransaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Inique Transaction ID	20110101110.21.00.000102.00	T6Z9E0E6F1M8
	inked Transaction ID		TOZOZOZOF TIVIO
	inked Order ID		P3O6B2N3J8D5P3E1L8O4
	/oice-brokered		
-	Price	41.00	41.00
	ndex Value		
	Price currency	EUR	EUR
	lotional amount		9840.00
	lotional Currency		EUR
	Quantity / Volume	10	10
	Total Notional Contract Quantity	-	240
	Quantity unit for field 40 and 41	MW	MW / MWh
	ermination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
	Delivery Start Date	2014-08-01	2014-08-01
	Delivery End Date	2014-08-01	2014-08-01
	Duration		
	oad type	BL	BL
	Days of the week		
	oad Delivery Intervals	00:00/24:00	00:00/24:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	ifecycle information		
L	necycle information		
	action type	N	N



2.04	Electricity day-ahead base load		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
	ID of the other market participant or counterparty		
	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8	D	P
	Trading capacity of the market participant or counterparty in field 1	P S	S
11 12	Buy/sell indicator Initiator/Aggressor	3	3
12	Order details		
13	Order ID	C9K6U4J3J9N5M7X6X7Y1	
	Order type	LIM	
	Order Condition	LIVI	
	Order Status	ACT	
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2014	10YEU_EL_BL_01-08-2014
	Contract Name	Electricity_day-ahead_base_load	Electricity_day-ahead_base_load
	Contract type	CO	co
	Energy Commodity	EL	EL
	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		C9K6U4J3J9N5M7X6X7Y1
34	Voice-brokered		
	Price	41.00	41.00
	Index Value		
	Price currency	EUR	EUR
	Notional amount		9840.00
	Notional Currency		EUR
	Quantity / Volume	10	10
	Total Notional Contract Quantity	1.04	240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
10	Delivery profile	40VELLEUROROW 0	10VELLEUDODOW 0
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49 50	Delivery Start Date	2014-08-01 2014-08-01	2014-08-01 2014-08-01
	Delivery End Date Duration	ZU14-U0-U1	2014-00-01
	Load type	BL	BL
	Days of the week	DL .	DL .
	Load Delivery Intervals	00:00/24:00	00:00/24:00
	Delivery capacity	00.00/24.00	00.00/2 1 .00
	Quantity Unit for 55		
	Price/time interval dijantity		
	Price/time interval quantity Lifecycle information		
57	Lifecycle information Action type	N	N



	Gas within-day		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T10110170 FU	T10110170 FIL
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	В	В
12	Order details		
13	Order ID	F3G6F4N8J0V7I3Y8C7X0	
14	Order type	LIM	
15	Order Condition	LIIVI	
16	Order Status	ACT	
17	Minimum Execution Volume	no i	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
_U	Contract details		
21	Contract ID	10YEU_Gas_within-day	10YEU_Gas_within-day
22	Contract Name Contract type	Gas_within-day CO	Gas_within-day CO
23		NG	NG
24	Energy Commodity	ING	NG
25	Fixing Index or reference price	P	P
26	Settlement method		
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time Transaction Details	2014-08-02T03:30+02:00	2014-08-02T03:30+02:00
30	Transaction timestamp	2014 09 01T16:27:00 000:02:00	2014-08-10T16:30:00.000+02:00
31	Unique Transaction ID	2014-08-01T16:27:00.000+02:00	E7N0J0J6W6F9
32	Linked Transaction ID		ETHOJOJOWOF9
33	Linked Order ID		F3G6F4N8J0V7I3Y8C7X0
34	Voice-brokered		F3G0F4N030V7I3T8C7X0
35	Price	21.00	21.00
36	Index Value	21.00	21.00
30 37	Price currency	EUR	EUR
38	Notional amount	LUK	5040.00
39	Notional Currency		EUR
		40	
40	Quantity / Volume	10	10
41 42	Total Notional Contract Quantity	MW	MW / MWh
	Quantity unit for field 40 and 41	IVIVV	IVIVV / IVIVVII
43	Termination date		
1.4	Option details		
44 15	Option style		
45 46	Option type		
46 47	Option Exercise date		
47	Option Strike price		
10	Delivery profile	10VELLEUROCAS, 0	10VELLEUROCAS O
48	Delivery Stort Date	10YEU-EUROGAS8	10YEU-EUROGAS8
49 50	Delivery Ford Pote	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration	CD	CD
52	Load type	GD	GD
53	Days of the week	06:00/06:00	06:00/06:00
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information Action type		
58		N	N



	Gas within-day		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
	ID of the other market participant or counterparty		
	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8	D	D.
	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
12	Order details	IC 1074 V21/4 V71/0 W7D27F	
	Order ID	J6J9Z1X3K4Y7K8W7P3Z5	
	Order type	LIM	
	Order Status	ACT	
	Order Status Minimum Execution Volume	ACT	
	Minimum Execution Volume		
	Price Limit Undisclosed Volume		
	Order Duration	GTC	
20		GIC	
21	Contract details Contract ID	10YEU Gas within-day	10YEU_Gas_within-day
		/	Gas_within-day
	Contract Name Contract type	Gas_within-day CO	CO
	• • • • • • • • • • • • • • • • • • • •	NG	NG
	Energy Commodity	NG	ING
25 26	Fixing Index or reference price Settlement method	P	P
26 27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time	2014-08-02T03:30+02:00	2014-08-02T03:30+02:00
29	Transaction Details	2014-06-02103.30+02.00	2014-08-02103.30+02.00
30	Transaction betains Transaction timestamp	2014-08-01T16:27:00.000+02:00	2014-08-10T16:30:00.000+02:00
	Unique Transaction ID	2014 00 01110.27.00.000102.00	E7N0J0J6W6F9
	Linked Transaction ID		E71400000V01 3
	Linked Order ID		J6J9Z1X3K4Y7K8W7P3Z5
	Voice-brokered		000021701111101111 020
	Price	21.00	21.00
	Index Value	2.100	21100
	Price currency	EUR	EUR
	Notional amount		5040.00
	Notional Currency		EUR
	Quantity / Volume	10	10
	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
E 1	Duration		
	Load type	GD	GD
52			
52 53	Days of the week		
52 53 54	Days of the week Load Delivery Intervals	06:00/06:00	06:00/06:00
52 53 54 55	Days of the week Load Delivery Intervals Delivery capacity	06:00/06:00	06:00/06:00
52 53 54 55 56	Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	06:00/06:00	06:00/06:00
52 53 54 55 56	Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	06:00/06:00	06:00/06:00
53 54 55 56 57	Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	06:00/06:00 N	06:00/06:00



	Gas day-ahead		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	110 014 570 51 51515	110 014 570 51 51515
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
,	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 FU	T40440470 FH
6	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
7	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	P4I0O0T9X7A0J5L5X4D0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	co	co
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		P4I0O0T9X7A0J5L5X4D0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	LANGELL ELIDOGAS	10/51/51/50000
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration Load type	CD	CD
52	Load type	GD	GD
53	Days of the week	06:00/06:00	06:00/06:00
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55 56	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information Action type	N	NI
58	LACTION TYPE	N	N



	Gas day-ahead		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
	ID of the other market participant or counterparty		
	Type of code used in 4		
	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	S	S
	Initiator/Aggressor		
	Order details		
	Order ID	T6X0I0Y2E9W3T8V2E0I8	
	Order type	LIM	
	Order Condition		
	Order Status	ACT	
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume	0.70	
	Order Duration	GTC	
	Contract details		1.27.5
	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
	Contract Name	Gas_day-ahead	Gas_day-ahead
	Contract type	CO	CO
	Energy Commodity	NG	NG
	Fixing Index or reference price		
	Settlement method	Р	P
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID		K9M6D6V5E1M2
	Linked Transaction ID		
	Linked Order ID		T6X0I0Y2E9W3T8V2E0I8
	Voice-brokered		
	Price	51.00	51.00
	Index Value		
	Price currency	EUR	EUR
	Notional amount		12240.00
	Notional Currency		EUR
	Quantity / Volume	10	10
	Total Notional Contract Quantity		240
	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
	Option details		
	Option style	-	
	Option type	-	
	Option Exercise date		
	Option Strike price		
	Delivery profile		1,2,2,1,2,1,2,2,2,2
	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
	Delivery Start Date	2014-08-01	2014-08-01
	Delivery End Date	2014-08-02	2014-08-02
	Duration	0.0	
	Load type	GD	GD
	Days of the week	00.00/00.00	00.00/00.00
	Load Delivery Intervals	06:00/06:00	06:00/06:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	I Manuala Información		
	Lifecycle information Action type	N	N



	Electricity monthly base load physical future		
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor Order details		
13	Order ID	U6W0N4P5Q3X9Z3I7E0Z4	
14	Order type	LIM	
15	Order Condition	Liivi	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_14	10YEU_EL_BL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
20	Transaction Details	2014 07 28T10:27:00 000:02:00	2014 07 29712:45:00 000:02:00
30	Transaction timestamp Unique Transaction ID	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00 G3I9U1Z5R2Y3
32	Linked Transaction ID		G31901231\213
33	Linked Order ID		U6W0N4P5Q3X9Z3I7E0Z4
34	Voice-brokered		0011011111 0000102011 2021
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
4.	Option details		
44	Option style		
45	Option type		
46	Option Exercise date Option Strike price		
47	Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity Lifecycle information		
58	Action type	N	N
	motion type	14	17



2.07	Electricity monthly base load physical future		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	P
10	Trading capacity of the market participant or counterparty in field 1	P S	S
11	Buy/sell indicator	5	5
12	Initiator/Aggressor Order details		
13	Order ID	L6K6N1L4B5V1T1K5O7X5	
14	Order type	LIM	
15	Order Condition	LIIVI	
16	Order Status	ACT	
17	Minimum Execution Volume	AU I	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
20	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_14	10YEU EL BL Aug 14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	EL .	EL
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
29	Transaction Details	2014-07-28117:00+02:00	2014-07-28117.00+02.00
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID	2014-07-20110.27.00.000+02.00	G3I9U1Z5R2Y3
32	Linked Transaction ID		031301231213
33	Linked Order ID		L6K6N1L4B5V1T1K5O7X5
34	Voice-brokered		ESIGNIFICATION
35	Price	51.00	51.00
36	Index Value		0.1.00
	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	-	7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
5/	Lifecycle information		
58	Lifecycle information Action type	N	N



Field Identifier Parties to the contract ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place ID of the other market participant or counterparty	(buyer order) a1b2c3d4e5f6g7h8i9l0 LEI Trader12345	(buyer trade) a1b2c3d4e5f6g7h8i9l0 LEI Trader12345
ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place ID of the other market participant or counterparty	LEI	LEI
Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place ID of the other market participant or counterparty	LEI	LEI
ID of the trader and / or of the market participant or counterparty as identified by the organised market place ID of the other market participant or counterparty		
by the organised market place ID of the other market participant or counterparty	11auei 12345	
ID of the other market participant or counterparty		11auei 12345
Type of code used in 4 Reporting entity ID	T1241247G.EU	T1241247G.EU
Type of code used in 6	ACE	ACE
Beneficiary ID	ACL	AGE
Type of code used in field 8		
Trading capacity of the market participant or counterparty in field 1	P	P
Buy/sell indicator	В	В
Initiator/Aggressor		
Order details		
Order ID	B3P1Y3S0E1I8T7E5X1L0	
Order Condition		
Order Status	ACT	
Minimum Execution Volume		
Price Limit		
Undisclosed Volume		
Order Duration	GTC	
Contract details		
Contract ID	10YEU_EL_PL_Aug_14	10YEU_EL_PL_Aug_14
Contract Name		Electricity_monthly_future
Contract type	FU	FU
	EL	EL
Fixing Index or reference price		
Settlement method	Р	Р
	XMIC	XMIC
	09:00Z/17:00Z	09:00Z/17:00Z
Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
Transaction Details		
Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
Unique Transaction ID		B8T8H3I2B0C7
Linked Transaction ID		
Linked Order ID		B3P1Y3S0E1I8T7E5X1L0
Voice-brokered		
Price	51.00	51.00
Index Value		
Price currency	EUR	EUR
Notional amount		128520.00
Notional Currency		EUR
Quantity / Volume	10	10
Total Notional Contract Quantity		2520
Quantity unit for field 40 and 41	MW	MW / MWh
Termination date		
Option details		
Option style		
Option type		
Option Exercise date		
Option Strike price		
Delivery profile		
Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
Delivery Start Date	2014-08-01	2014-08-01
Delivery End Date	2014-08-31	2014-08-31
Duration		
Load type	PL	PL
	WD	WD
Load Delivery Intervals	07:00/19:00	07:00/19:00
Delivery capacity		
Quantity Unit for 55		
Daile a Mineral in Lance at Lance at City		
Price/time interval quantity		
Price/time interval quantity Lifecycle information Action type	N	N
CONFLO COORES COLT ULL VEIFN OF COOCCITITION	Order Status Winimum Execution Volume Price Limit Undisclosed Volume Order Duration Contract details Contract ID Contract type Energy Commodity Fixing Index or reference price Settlement method Organised market place ID/OTC Contract Trading Hours Last trading date and time Transaction Details Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Fermination date Option details Option Strike price Delivery porfile Delivery point or zone Delivery Start Date Duration Load type Days of the week	Order Status



2.08	Electricity monthly peak load physical future		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8 Trading consists of the market participant or counterparts in field 1	P	P
11	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	S	S
12	Initiator/Aggressor	3	3
12	Order details		
13	Order ID	L4X5P7S6J2F1J2J6T2C2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_PL_Aug_14	10YEU_EL_PL_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		L4X5P7S6J2F1J2J6T2C2
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value	EUD.	EUB
37	Price currency	EUR	EUR
38	Notional amount		189720.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	NAVA/	3720
42	Quantity unit for field 40 and 41 Termination date	MW	MW / MWh
43			
11	Option details		
44 45	Option style		
45 46	Option type Option Exercise date		
47	Option Strike price		
71	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		==000.
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00/19:00	07:00/19:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information		
57 58		N	N



	Electricity monthly off-peak load physical future	a	
N	Field Identifier	(buyer order)	(buyer trade)
1	Parties to the contract	a1b2c3d4e5f6q7h8i9l0	a1b2c3d4e5f6q7h8i9l0
2	ID of the market participant or counterparty Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
J	by the organised market place	11auei 12343	11auei 12343
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z7G5B1A0B8X4D9l2T0L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_OP_Aug_14	10YEU_EL_OP_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
00	Transaction Details	0044 07 00740 07 00 000 00 00	0044 07 00740 45 00 000 00 00
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31 32	Unique Transaction ID Linked Transaction ID		B9U3I8Z3Z8P7
33	Linked Order ID		Z7G5B1A0B8X4D9I2T0L3
34	Voice-brokered		276361A066A4D91210L3
35	Price	51.00	51.00
36	Index Value	31.00	31.00
37	Price currency	EUR	EUR
38	Notional amount		187461.43
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		3676
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		.,
Ė	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00/07:00	00:00/07:00
54	Load Delivery Intervals	19:00/00:00	19:00/00:00
	Days of the week	WN	WN
	Load Delivery Intervals	00:00/24:00	00:00/24:00
54			
54 55	Delivery capacity		
54 55 56	Delivery capacity Quantity Unit for 55		
54 55 56	Delivery capacity Quantity Unit for 55 Price/time interval quantity		
53 54 55 56 57	Delivery capacity Quantity Unit for 55	N	N



	Electricity monthly off-peak load physical future		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	74.00.4507\/ 511	7400 4507)/ 511
2	ID of the market participant or counterparty Type of code used in field 1	Z1234567Y.EU ACE	Z1234567Y.EU ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
3	by the organised market place	INF 12343abcu	WIF 12545abcu
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H2U7J7W9B8V0U1Y0P6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_OP_Aug_14	10YEU_EL_OP_Aug_14
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	_	
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time Transaction Details	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID	2014-07-28110.27.00.000+02.00	B9U3I8Z3Z8P7
32	Linked Transaction ID		B903182320F1
33	Linked Order ID		E9H2U7J7W9B8V0U1Y0P6
34	Voice-brokered		ESTIZO767 WSBOVOOTTOTO
35	Price	51.00	51.00
36	Index Value		0.1100
37	Price currency	EUR	EUR
38	Notional amount		187461.43
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		3676
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	OP N/C	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00/07:00	00:00/07:00
54	Load Delivery Intervals	19:00/00:00	19:00/00:00
53	Days of the week	WN	WN
	Load Delivery Intervals Delivery capacity	00:00/24:00	00:00/24:00
54	H JOHNSON CONOCITY		
55			
55 56	Quantity Unit for 55		
55	Quantity Unit for 55 Price/time interval quantity		
55 56	Quantity Unit for 55	N	N



2.10	Electricity yearly base load physical future		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	1	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 FU	T10110170 EU
6 7	Reporting entity ID	T1241247G.EU	T1241247G.EU
8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
	Initiator/Aggressor		
_	Order details		
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2015	10YEU_EL_BL_2015
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered		
	Price	51.00	51.00
	Index Value		
	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VELLEUDODOW C	40VELLEUROROW C
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-12-31	2015-12-31
51	Duration Load type	DI	BL
52	Load type Days of the week	BL	DL
53	Days of the week	00:00/24:00	00:00/24:00
	Load Delivery Intervals Delivery capacity	00.00/24.00	00:00/24:00
55 56	Quantity Unit for 55		
56	Price/time interval quantity		
57			
57			
57 58	Lifecycle information Action type	N	N



	Electricity yearly base load physical future		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
_	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C ELL	T1241247G.EU
7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	I3Q5R9C1N6Z7L0N5C0T1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2015	10YEU_EL_BL_2015
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
00	Transaction Details	0044 07 00740 07 00 000 00 00	0044 07 00740 45 00 000 00 00
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32 33	Linked Transaction ID Linked Order ID		120EB0C4N677L0NEC0T4
34	Voice-brokered		I3Q5R9C1N6Z7L0N5C0T1
35	Price	51.00	51.00
	Index Value	31.00	31.00
	Price currency	EUR	EUR
38	Notional amount	LOIX	2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		.,
Ė	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-01-01	2015-01-01
50	Delivery End Date	2015-12-31	2015-12-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
	Delivery capacity		
55	IO. and the Unit for EE		
56	Quantity Unit for 55		
	Price/time interval quantity		
56		N	N



	Option on a monthly physical future		
	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
	D of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1 D of the trader and / or of the market participant or counterparty as identified	LEI Trader12345	LEI Trader12345
		11auei 12345	11auei 12345
	by the organised market place D of the other market participant or counterparty		
	Type of code used in 4		
	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID	AGE	AGE
	Type of code used in field 8		
	Frading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	В
	nitiator/Aggressor	_	
	Order details		
13 (Order ID	P5M4S5O4H9G0R1C0I6U2	
14 (Order type	LIM	
15 (Order Condition		
16 (Order Status	ACT	
17 N	Minimum Execution Volume		
18 F	Price Limit		
19 l	Jndisclosed Volume		
20 (Order Duration	GTC	
(Contract details		
21 (Contract ID	10YEU_OP_FU_NG_Aug_14	10YEU_OP_FU_NG_Aug_14
	Contract Name	Option_on_gas_monthly_future	Option_on_gas_monthly_future
23 (Contract type	OP_FU	OP_FU
24 E	Energy Commodity	NG	NG
25 F	Fixing Index or reference price		
26	Settlement method	P	P
27 (Organised market place ID/OTC	XMIC	XMIC
28 (Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Fransaction Details		
	Fransaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
	Jnique Transaction ID		J0Q7G1Y5P0M4
	inked Transaction ID		
	inked Order ID		P5M4S5O4H9G0R1C0I6U2
	/oice-brokered		
	Price	51.00	51.00
	ndex Value	EUD.	EUD
	Price currency	EUR	EUR
	Notional amount		379440.00
	Notional Currency	10	EUR
	Quantity / Volume	10	10
	Fotal Notional Contract Quantity	NAVA/	7440 MW / MWh
	Quantity unit for field 40 and 41 Fermination date	MW	IVIVV / IVIVVI
	Option details		
	Option style		
	Option type Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery profile Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
	Delivery Start Date	2014-08-01	2014-08-01
	Delivery Start Date	2014-09-01	2014-08-01
	Duration Control of the Control of t		=:
	Load type	GD	GD
	Days of the week		
	Load Delivery Intervals	06:00/06:00	06:00/06:00
	Delivery capacity	33.33700.00	33.00,00.00
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N



2.12	Gas monthly physical future		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty		
	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
10 11	Buy/sell indicator	В	В
	Initiator/Aggressor	В	В
12	Order details		
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
	Order type	LIM	
	Order Condition	Liivi	
	Order Status	ACT	
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU FU NG Aug 14	10YEU FU NG Aug 14
	Contract Name	Gas_monthly_future	Gas monthly future
	Contract type	FU	FU FU
24	Energy Commodity	NG	NG
	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details	2011 01 20111100102100	2011 01 20111100102100
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T12:15:00.000+02:00
	Unique Transaction ID		S1B7A1J4A7U0
	Linked Transaction ID		
	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile	1	
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
F(1)	Delivery End Date	2014-09-01	2014-09-01
		OD	00
51	Duration		
51 52	Load type	GD	GD
51 52 53	Load type Days of the week		
51 52 53 54	Load type Days of the week Load Delivery Intervals	06:00/06:00	06:00/06:00
51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity		
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		
54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity		
51 52 53 54 55 56 57	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		



	Gas monthly future swap		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	41.0.0.14.5(0.71.0:010	74004507454
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0 LEI	Z1234567Y.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	Trader12345	ACE MP12345abcd
3	by the organised market place	11auei 12345	IMP 12345abcu
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		7.102
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
0.1	Contract details	AOVELL OW NO 1	AOVELL OW NO A AA
21	Contract ID	10YEU_SW_NG_Aug_14	10YEU_SW_NG_Aug_14
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23 24	Contract type Energy Commodity	SW NG	NG
25	Fixing Index or reference price	ABC_Index	ABC_Index
25	Fixing Index or reference price	XYZ_Index	XYZ_Index
26	Settlement method	C C	C C
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction Details Transaction timestamp	2014-07-28T12:15:00.000+02:00	2014-07-28T12:15:00.000+02:00
30 31	Transaction Details Transaction timestamp Unique Transaction ID	2014-07-28T12:15:00.000+02:00 K1B8I4C0T4T6	2014-07-28T12:15:00.000+02:00 K1B8I4C0T4T6
	Transaction timestamp		
31	Transaction timestamp Unique Transaction ID		
31 32	Transaction timestamp Unique Transaction ID Linked Transaction ID		
31 32 33	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID		
31 32 33 34	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered		
31 32 33 34 35	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price		
31 32 33 34 35 36	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value		
31 32 33 34 35 36 37 38 39	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency	K1B8I4C0T4T6	K1B8I4C0T4T6
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	K1B8I4C0T4T6	K1B8I4C0T4T6
31 32 33 34 35 36 37 38 39 40 41	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	K1B8I4C0T4T6	K1B8I4C0T4T6
31 32 33 34 35 36 37 38 39 40 41	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option style Option type Option Exercise date Option Strike price	K1B8I4C0T4T6	K1B8I4C0T4T6 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile	10 7440 MW / MWh	K1B8I4C0T4T6 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Point Oate Delivery Start Date Delivery End Date Duration	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option tyle Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	10 7440 MW / MWh	10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



2.14	Order on a exchange trade derivative placed in an regulated market		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	LEI	D
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	R
1	by the organised market place		
5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	е —
7	Type of code used in 6	ACE	
8	Beneficiary ID	AGE	
9	Type of code used in field 8		р
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	
12	Initiator/Aggressor		0
	Order details		
13	Order ID	Z2I0Q1G8V4N3F7Q0J0D8	
14	Order type	LIM	r
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		t
18	Price Limit		
19	Undisclosed Volume	CTC	
20	Order Duration	GTC	e
24	Contract ID	10VELLEL DI Aug 14	
21 22	Contract ID Contract Name	10YEU_EL_BL_Aug_14	
23		Electricity_monthly_future FU	<u></u>
23 24	Contract type Energy Commodity	EL	<u> </u>
25	Fixing Index or reference price	EL .	
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
	Last trading date and time	2014-07-28T17:00+02:00	U
	Transaction Details		u
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	
31	Unique Transaction ID		n
32	Linked Transaction ID		n
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	u
36	Index Value		
	Price currency	EUR	
38	Notional amount	379440.00	e
39	Notional Currency	EUR	
40	Quantity / Volume	7440	10
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	7440 MW / MWh	
42	Termination date	IVIVY / IVIVVII	
-1 0	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		Г
47	Option Strike price		E
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	D 4
49	Delivery Start Date	2014-08-01	IVI
50	Delivery End Date	2014-08-31	
51	Duration		
52	Load type	BL	
53	Days of the week		•
	Load Delivery Intervals	00:00/24:00	
55	Delivery capacity		R
56	Quantity Unit for 55		1 1
57	Price/time interval quantity		
58	Lifecycle information Action type	N	



2.15	Electricity monthly base load physical future (with click& trade order)		
N	Field Identifier		(buyer trade)
	Parties to the contract		
2	ID of the market participant or counterparty Type of code used in field 1		a1b2c3d4e5f6g7h8i9l0 LEI
3	ID of the trader and / or of the market participant or counterparty as identified	N	Trader12345
	by the organised market place	IV	11446112616
4	ID of the other market participant or counterparty	0	
5	Type of code used in 4	0	
6	Reporting entity ID		T1241247G.EU
7	Type of code used in 6		ACE
8	Beneficiary ID		
9	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	0	P
11	Buy/sell indicator		В
12	Initiator/Aggressor	r	
	Order details		
13	Order ID	d	
14	Order type	0,	LIM
15	Order Condition	е	
16 17	Order Status Minimum Execution Volume	C	
18	Price Limit	r	
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID		10YEU_EL_BL_Aug_14
22	Contract Name	0	Electricity_monthly_future
23	Contract type		FU
24 25	Energy Commodity Fixing Index or reference price	n	EL
26	Settlement method		P
27	Organised market place ID/OTC		XMIC
28	Contract Trading Hours		09:00Z/17:00Z
29	Last trading date and time	t	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction timestamp	h	2014-07-28T10:27:00.000+02:00
31	Unique Transaction ID Linked Transaction ID		G3I9U1Z5R2Y3
33	Linked Order ID	е	
34	Voice-brokered		
35	Price		51.00
36	Index Value		
37	Price currency		EUR
38	Notional amount	S	379440.00
39 40	Notional Currency Quantity / Volume		EUR 10
41	Total Notional Contract Quantity	С	7440
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date	r	
	Option details		
44	Option style	е	
45	Option type	_	
46 47	Option Exercise date Option Strike price	е	
4/	Delivery profile		
48	Delivery point or zone	n	10YEU-EUROPOW8
49	Delivery Start Date	11	2014-08-01
50	Delivery End Date		2014-08-31
51	Duration		
52	Load type		BL
53	Days of the week		00:00/24:00
54 55	Load Delivery Intervals Delivery capacity		00.00/24.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type		N



	Electricity hourly cleared on exchange (without order on screen)	0	(
N	Field Identifier	(buyer trade)	(seller trade)
1	Parties to the contract	a1b2c3d4e5f6g7h8i9l0	K3939176C.EU
2	ID of the market participant or counterparty Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Traderabcdef
Ū	by the organised market place	11445112515	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	V0897708W.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor	В	S
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
04	Contract ID	10VELL EL 2014 00 01 1110	10VELLEL 2014 00 01 1110
21	Contract ID	10YEU_EL_2014-08-01_H10	10YEU_EL_2014-08-01_H10 INTRADAY_CONTINUOUS_HOUR
23	Contract Name Contract type	INTRADAY_CONTINUOUS_HOUR CO	CO CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC		
28	Contract Trading Hours	00:00+02:00/24:00+02:00	00:00+02:00/24:00+02:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID Linked Order ID	NA	NA
34	Voice-brokered	INA	INA
35	Price	41.00	41.00
36	Index Value		11.00
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
44	Option details		
45	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week	40.00/44.00	40,00/44,00
54 55	Load Delivery Intervals Delivery capacity	10:00/11:00	10:00/11:00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	LifeCycle information		
58	Action type	N	N



	Electricity hourly cleared on exchange (without order on screen)	0	(
N	Field Identifier	(buyer trade)	(seller trade)
1	Parties to the contract	a1b2c3d4e5f6g7h8i9l0	K3939176C.EU
2	ID of the market participant or counterparty Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Traderabcdef
Ū	by the organised market place	11445112515	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	V0897708W.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor	В	S
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
04	Contract ID	10VELL EL 2014 00 01 1110	10VELLEL 2014 00 01 1110
21	Contract ID	10YEU_EL_2014-08-01_H10	10YEU_EL_2014-08-01_H10 INTRADAY_CONTINUOUS_HOUR
23	Contract Name Contract type	INTRADAY_CONTINUOUS_HOUR CO	CO CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC		
28	Contract Trading Hours	00:00+02:00/24:00+02:00	00:00+02:00/24:00+02:00
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID Linked Order ID	NA	NA
34	Voice-brokered	INA	INA
35	Price	41.00	41.00
36	Index Value		11.00
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
44	Option details		
45	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BH	BH
53	Days of the week	40.00/44.00	40,00/44,00
54 55	Load Delivery Intervals Delivery capacity	10:00/11:00	10:00/11:00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	LifeCycle information		
58	Action type	N	N



	Electricity hourly basket coming from a smart block and hourly order (type: linked orders)	Block Order	
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty	Trader12345	Trader12345
4	as identified by the organised market place ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H11	E9H8G7V0B6D1I7A6N7A9_H12
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume Price Limit		
18 19	Undisclosed Volume		
20	Order Duration	GTC	GTC
_0	Contract details		10.0
21	Contract ID	10YEU_EL_2014-08-01_H11	10YEU_EL_2014-08-01_H12
22	Contract Name	Intraday Continuous Hour	Intraday Continuous Hour
23	Contract type	co	co
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T10:00+02:00
	Transaction Details		
	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID		
	Linked Transaction ID Linked Order ID (Holds the Block ID)	8789879	8789879
33	Linked Order ID (Holds the Black ID) Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered	12040	12343
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		
40	Quantity unit for field 40 and 41	MW	MW
	Termination date		
43	Termination date Option details		
43 44	Termination date Option details Option style		
43 44 45	Termination date Option details Option style Option type		
43 44 45 46	Termination date Option details Option style Option type Option Exercise date Option Strike price		
44 45 46 47	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile		
43 44 45 46 47	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
43 44 45 46 47 48 49	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-01	2014-08-01
44 45 46 47 48 49 50	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date		
44 45 46 47 48 49 50 51	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2014-08-01 2014-08-01	2014-08-01 2014-08-01
43 44 45 46 47 48 49 50 51 52	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	2014-08-01	2014-08-01
43 44 45 46 47 48 49 50 51 52 53	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
43 44 45 46 47 48 49 50 51 52 53 54	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-01 2014-08-01	2014-08-01 2014-08-01
44 45 46 47 48 49 50 51 52 53 54 55	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
43 44 45 46 47 48 49 50 51 52 53	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
44 45 46 47 48 49 50 51 52 53 54 55 56	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH



	Basket of Orders Block Order		Hourly Order
N	Field Identifier	(buyer order)	(buyer order)
1	Parties to the contract ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty		Trader12345
•	as identified by the organised market place	11440112010	11440112010
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H13	12231313SJDKFJZY
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	OTO	OTO
20	Order Duration	GTC	GTC
24	Contract details	40VELLEL 2044 22 24 1142	40VELLEL 2044 20 24 182
21	Contract ID	10YEU_EL_2014-08-01_H13	10YEU_EL_2014-08-01_H13
22	Contract Name	Intraday Continuous Hour	Intraday Continuous Hour
23	Contract type	CO	CO
24 25	Energy Commodity	EL	EL
25 26	Fixing Index or reference price	P	P
26 27	Settlement method Organised market place ID/OTC	XMIC	XMIC
21 28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T11:00+02:00	2014-08-01T11:00+02:00
23	Transaction Details	2014 00 01111.00102.00	2014 00 01111.00102.00
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID	2011 07 011 10.27.00.000102.00	2011 07 01110:27:00:000102:00
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	NA? to be clarified
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	20
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
	Option details		
44	Option style		
45	Option style Option type Option Exercise date		
45 46	Option style Option type Option Exercise date Option Strike price		
45 46 47	Option style Option type Option Exercise date Option Strike price Delivery profile		
45 46 47 48	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
45 46 47 48 49	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-01	2014-08-01
45 46 47 48 49 50	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date		
45 46 47 48 49 50	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2014-08-01 2014-08-01	2014-08-01 2014-08-01
45 46 47 48 49 50 51	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration Load type	2014-08-01	2014-08-01
45 46 47 48 49 50 51 52	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
45 46 47 48 49 50 51 52 53	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-01 2014-08-01	2014-08-01 2014-08-01
44 45 46 47 48 49 50 51 52 53 54	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
45 46 47 48 48 49 50 55 55 55 56	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
45 46 47 48 49 50 51 52 53 54	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
45 46 47 48 48 49 50 55 55 55 55 6	Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH



	Electricity monthly base load physica	al future (BACK LOADING)		
N	Field Identifier		(buyer trade)	(seller trade)
	Parties to the contract		7400450774514	41.0.0.14.5(0.71.0)010
2	ID of the market participant or counterpart	arty	Z1234567Y.EU ACE	a1b2c3d4e5f6g7h8i9l0 LEI
3	Type of code used in field 1 ID of the trader and / or of the market pa	articinant or counternarty as identific		LEI
3	by the organised market place	articipant of counterparty as identific	eu	
4	ID of the other market participant or cou	nterparty		
5	Type of code used in 4			
6	Reporting entity ID		U1787508J.EU	U0889060D.EU
7	Type of code used in 6		ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participa	nt or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor		В	S
12	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	The name of the contract		
24	Contract details	"BACKLOADING" will relax	NIA	NIA
21	Contract ID Contract Name	some validation rules	NA BACKLOADING	NA BACKLOADING
23	Contract type		FU	FU
24		The OMP ID should be reported if	L EL	EL
25		available, otherwise the XBIL		
26		should be reported	P	Р
27	Organised market place ID/OTC	·	XBIL	XMIC
28	Contract Trading Hours Last trading date and 1) If available, full	timostamn		
29	Last trading date and			
	Transaction Details		3045 07 45740 07 00 00	2015 27 15712 27 22 22
30	Unique Transaction I 3) if no record wa		2015-07-15T10:27+02:00 MSL9O2U7B9I9A3	2015-07-15T10:27+02:00 I8V2V9B5P6
31		0:00Z should be reported	W3L9O2O7B9I9A3	1072798376
33	Linked Order ID	·	/-	
34	Voice-brokered			
35	Price	The UTI for MP1 and MP2	41.00	41.00
36	Index Value	can be different. Any unique		
37	Price currency	number for the MP an be reported	EUR	EUR
38	Notional amount	reported	305040.00	305040.00
39	Notional Currency		EUR	EUR
40	Quantity / Volume		10	10
41	Total Notional Contract Quantity		7440	7440
42 43	Quantity unit for field 40 and 41 Termination date		MW / MWh	MW / MWh
43	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone		10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date		2015-10-01	2015-10-01
50	Delivery End Date		2015-10-31	2015-10-31
51	Duration Lond type		DI	DI
52	Load type Days of the week		BL	BL
53 54	Load Delivery Intervals		00:00/24:00	00:00/24:00
55	Delivery capacity		00.00/24.00	00.00/24.00
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
	Action type		N	N
58	, tottor, typo			



0.	Life cycle events for an order that it is amended and executed		
N	Field Identifier	(new order)	(modify order quantity)
	Parties to the contract		
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7 8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19 20	Undisclosed Volume	GTC	GTC
20	Order Duration	GIC	GIC
21	Contract details Contract ID	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Contract ID Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
	Transaction Details		
30	Transaction timestamp	2014-12-14T15:35:20.000+01:00	2014-12-14T15:37:50.000+01:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
		22.50	22.50
	Price	32.50	32.50
36	Index Value		
36 37	Index Value Price currency	32.50 EUR	32.50 EUR
36 37 38	Index Value Price currency Notional amount		
36 37 38 39	Index Value Price currency Notional amount Notional Currency		
36 37 38 39 40	Index Value Price currency Notional amount	EUR	EUR
36 37 38 39 40	Index Value Price currency Notional amount Notional Currency Quantity / Volume	EUR	EUR
36 37 38 39 40 41	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 10	EUR 15
36 37 38 39 40 41 42 43	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 10	EUR 15
36 37 38 39 40 41 42 43	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 10	EUR 15
36 37 38 39 40 41 42 43	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 10	EUR 15
36 37 38 39 40 41 41 42 43 44 45	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 10	EUR 15
36 37 38 39 40 41 41 42 43 44 45	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	EUR 10	EUR 15
86 37 88 89 40 41 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	EUR 10 MW	EUR 15 MW
36 37 38 39 40 41 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 10 MW 10YEU-EUROPOW8	EUR 15 MW 10YEU-EUROPOW8
36 37 38 39 40 41 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10YEU-EUROPOW8 2015-01-01	15 MW 10YEU-EUROPOW8 2015-01-01
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 10 MW 10YEU-EUROPOW8	EUR 15 MW 10YEU-EUROPOW8
336 337 338 339 440 441 442 443 445 446 447 48 49 50 50	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 MW 10YEU-EUROPOW8 2015-01-01	15 MW 10YEU-EUROPOW8 2015-01-01
336 337 338 339 440 441 442 443 444 445 446 447 550 551 552	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
36 337 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
336 337 338 339 440 441 442 443 445 446 447 448 449 550 551 552 553 554	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
336 337 338 339 440 441 442 443 444 445 446 447 448 449 550 551 552 553 554	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	EUR 10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Lifecycle information	EUR 10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00	EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	EUR 10 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL



	Life cycle events for an order that		(two do now out)	(modificander hilds)
	(modify order price)	(modify order partially dealt)	(trade report)	(modify order hidden quantity
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4				
5				
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8				
9	B	D	 D	D
1	P B	P B	P B	В
2	В	В	В	В
2	IADOO2OGK2D2C4 IEOOHO	IADOO2OGK2D2C4 IEOOH9		14D00206K2D2C4 IE00H9
4	I4R9Q3Q6K3D2C1J5O0H8 LIM	I4R9Q3Q6K3D2C1J5O0H8 LIM		I4R9Q3Q6K3D2C1J5O0H8
5	LIIVI	LIIVI		HVO
6	ACT	PMA		ACT
7				
8				
9				15
20	GTC	GTC		GTC
1	10VELL EL DI 1-2 0015	10VELLEL DI Jan 2015	10VELLEL DI 1 0045	10VELLEL DI Jan 2015
	10YEU_EL_BL_Jan-2015 Electricity_monthly_future	10YEU_EL_BL_Jan-2015 Electricity_monthly_future	10YEU_EL_BL_Jan-2015 Electricity_monthly_future	10YEU_EL_BL_Jan-2015 Electricity_monthly_future
	FU	FU Electricity_monthly_ruture	FU Electricity_monthly_luture	FU
	EL	EL	EL	EL
25				
	Р	Р	P	P
	XMIC	XMIC	XMIC	XMIC
	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
30	2014-12-14T15:38:20.000+01:00	2014-12-14T15:39:30.000+01:00	2014-12-14T15:39:30.000+01:00	2014-12-14T15:45:30.000+01:00
31			Y5D9P3E2A5Y7	
∵ .				
32				
32 33			I4R9Q3Q6K3D2C1J5O0H8	
32 33 34				
32 33 34 35	40.50	40.50	14R9Q3Q6K3D2C1J5O0H8 40.50	40.50
32 33 34 35 36			40.50	
32 33 34 35 36 37	40.50 EUR	40.50 EUR	40.50 EUR	40.50 EUR
32 33 34 35 36 37			40.50 EUR 301320.00	
32 33 34 35 36 37 38 39	EUR	EUR	40.50 EUR 301320.00 EUR	EUR
32 33 34 35 36 37 38 39			40.50 EUR 301320.00	
32 33 34 35 36 37 38 39 40	EUR	EUR	40.50 EUR 301320.00 EUR 10	EUR
32 33 34 35 36 37 38 39 40 41	EUR 15	EUR 5	40.50 EUR 301320.00 EUR 10 7440	EUR 5
32 33 34 35 36 37 38 39 40 41 42	EUR 15	EUR 5	40.50 EUR 301320.00 EUR 10 7440	EUR 5
32 333 34 35 36 37 38 38 39 40 41 42 43	EUR 15	EUR 5	40.50 EUR 301320.00 EUR 10 7440	EUR 5
32 33 34 35 36 37 38 39 40 41 41 42 43	EUR 15	EUR 5	40.50 EUR 301320.00 EUR 10 7440	EUR 5
32	EUR 15	EUR 5	40.50 EUR 301320.00 EUR 10 7440	EUR 5
32 33 34 35 36 37 38 39 40 41 42 43 45 46	EUR 15 MW	EUR 5 MW	40.50 EUR 301320.00 EUR 10 7440 MW / MWh	EUR 5 MW
332 333 34 35 36 37 38 39 40 41 41 42 44 45 46 47	EUR 15 MW 10YEU-EUROPOW8	EUR 5 MW 10YEU-EUROPOW8	40.50 EUR 301320.00 EUR 10 7440 MW / MWh	EUR 5 MW 10YEU-EUROPOW8
332 333 34 35 36 37 38 39 40 41 41 42 43 44 45 46 47	15 MW 10YEU-EUROPOW8 2015-01-01	EUR 5 MW 10YEU-EUROPOW8 2015-01-01	40.50 EUR 301320.00 EUR 10 7440 MW / MWh	EUR 5 MW 10YEU-EUROPOW8 2015-01-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	EUR 15 MW 10YEU-EUROPOW8	EUR 5 MW 10YEU-EUROPOW8	40.50 EUR 301320.00 EUR 10 7440 MW / MWh	EUR 5 MW 10YEU-EUROPOW8
332 333 334 35 36 37 388 39 40 41 41 41 41 41 41 41 41 41 41 41 41 41	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
332 333 334 335 336 337 338 339 40 411 412 413 414 415 416 417 418 419 419 419 419 419 419 419 419	15 MW 10YEU-EUROPOW8 2015-01-01	EUR 5 MW 10YEU-EUROPOW8 2015-01-01	40.50 EUR 301320.00 EUR 10 7440 MW / MWh	EUR 5 MW 10YEU-EUROPOW8 2015-01-01
332 333 334 335 336 337 338 339 40 41 41 42 43 44 45 46 47 47 48 49 50 50 50 50 50 50 50 50 50 50	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
332 333 334 335 336 337 338 339 40 41 41 42 43 44 45 46 47 47 48 49 50 50 50 50 50 50 50 50 50 50	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
332 333 334 335 336 337 338 339 40 411 442 443 445 446 447 448 449 550 551 552 553 554	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
332 333 334 335 336 337 338 339 440 441 441 445 446 447 449 450 551 552 553 554 555 566	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
332 333 334 335 336 337 338 339 440 441 442 443 444 445 446 447 448 449 450 551 552 553 554 555 556 557	15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 301320.00 EUR 10 7440 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL



2.51	Life cycle events for an order that it	t is amended and executed		
	(modify order hidden quantity partially dealt)	(trade report)	(modify order suspended by the system)	(modify order active next day)
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4				
5				
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
9				
10	P	P	P	P
11	В	В	В	В
12				
13	I4R9Q3Q6K3D2C1J5O0H8		I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	LIM		LIM	LIM
15	HVO		HVO	HVO
16	PMA		SUS	ACT
17				
18				
19	10		10	10
20	GTC		GTC	GTC
21	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015
22	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future
23	FU	FU FU	FU FU	FU
24	EL	EL	EL	EL
25				
26	Р	P	Р	P
27	XMIC	XMIC	XMIC	XMIC
28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00	2014-12-28T16:15:00+01:00
	2014-12-14T15:46:30.000+01:00	2014-12-14T15:46:30.000+01:00	2014-12-14T16:15:00.000+01:00	2014-12-15T08:45:00.000+01:00
30	2014-12-14115.46.30.000+01.00			
31	2014-12-14115.46.50.000+01.00	Q5L9U0M2V4F3		
31 32	2014-12-14115.46.50.000+01.00	Q5L9U0M2V4F3		
31 32 33	2014-12-14113.40.30.000+01.00			
31 32 33 34		Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8		
31 32 33 34 35	40.50	Q5L9U0M2V4F3	40.50	40.50
31 32 33 34 35		Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8		
31 32 33 34 35 36 37	40.50	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50	40.50	40.50
31 32 33 34 35 36 37 38	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40	40.50	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5	40.50	40.50
31 32 33 34 35 36 37 38 39 40	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	40.50 EUR	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720	40.50 EUR	40.50 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	40.50 EUR 5 MW	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh	40.50 EUR 5 MW	40.50 EUR 5 MW
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	40.50 EUR 5 MW 10YEU-EUROPOW8	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh	40.50 EUR 5 MW 10YEU-EUROPOW8	40.50 EUR 5 MW 10YEU-EUROPOW8
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	40.50 EUR 5 MW 10YEU-EUROPOW8	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh	40.50 EUR 5 MW 10YEU-EUROPOW8	40.50 EUR 5 MW 10YEU-EUROPOW8
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 52 53 54	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 50 51 55 55 56	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 55 56 57	40.50 EUR 5 MWW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 50 51 55 55 55 56	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	Q5L9U0M2V4F3 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 150660.00 EUR 5 3720 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	40.50 EUR 5 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL



.51	(modify order refill)	Life cycle events for an order that (modify order withdrawn by market participant)	(modify order deactivated by market participant)	(order dealt)
		by market participanty	by market participanty	
1	M0592256K.EU	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	ACE	ACE	ACE	ACE
3	Trader12345	Trader12345	Trader12345	Trader12345
4 5				
5 6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE
8	7.02	7.02	7.102	7.02
9				
0	P	P	P	P
11	В	В	В	В
12				
13	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
4	LIM	LIM	LIM	LIM
5		Livi		
6	REF	WIT	ACT	MAC
7				
8				
19	0.70	0.70	272	272
20	GTC	GTC	GTC	GTC
21	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU_EL_BL_Jan-2015	10YEU EL BL Jan-2015
	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future	Electricity_monthly_future
	FU	FU FU	FU FU	FU
24	EL	EL	EL	EL
25				
26	P	Р	P	Р
	VALIO	XMIC	XMIC	XMIC
	XMIC			
27 28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
28	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
28 29 30 31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00
28 29 30 31 32	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00
28 29 30 31 32 33	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00
28 29 30 31 32 33	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00
28 29 30 31 32 33 34	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00
28 29 30 31 32 33 34 35	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50
28 29 80 31 32 33 34 85 86	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00
28 29 80 31 332 333 34 35 86 37	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50
28 29 31 32 33 34 35 36 37 38 39	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50
28 29 80 80 31 332 333 34 86 37 88 89 40	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
88 89 80 81 82 83 84 85 86 87 88 89 80 81	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
28 29 80 81 32 33 34 85 86 87 88 89 10	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
88 89 80 81 82 83 84 85 86 87 88 89 80 81	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
28 29 80 80 331 332 333 34 35 86 37 88 89 10 11 12	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 6 7 6 7 6 7 6 7 7 8 7 8 7 8 7 8 7 8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW
8 9 0 1 1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 7 8 8 9 0 0 1 1 2 3 3 4 5 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 6 7 7 8 9 0 0 1 1 2 3 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 6 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0 1 1 2 5 7 7 8 9 0	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8
8 9 0 1 1 2 3 4 4 5 6 6 7 8 9 0 1 1 2 3 3 4 4 5 6 6 7 7 8 9 9	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01
88 89 80 81 82 83 84 85 86 87 88 89 80 81 81 81 81 81 81 81 81 81 81 81 81 81	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8
28 29 80 80 83 33 33 34 85 86 83 87 88 89 10 11 12 13 14 14 15 16 17	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01
88 99 60 61 62 66 67 88 99 60 61 62 66 67 88 99 60 61 62 66 67 78 88 99 60 61 62 66 67 67 67 67 67 67 67 67 67 67 67 67	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
88 99 60 61 62 63 64 65 66 67 88 99 60 61 62 63 64 65 66 67 88 99 60 61 62 63 64 65 66 67 88 99 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 66 67 68 69 60 61 62 63 64 65 65 65 65 65 65 65 65 65 65 65 65 65	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31
88 99 60 61 62 63 64 65 65 65 65 65 65 65 65 65 65 65 65 65	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW-8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
8 9 0 1 1 2 3 4 5 6 6 7 8 9 0 1 1 2 3 4 5 6 6 7 8 9 0 1 1 2 3 3 4 5 6 6 7 7 8 9 0 1 1 2 3 3 4 5 7 7 8 9 0 1 1 2 3 3 4 5 7 7 8 9 0 1 1 2 3 3 4 5 7 7 8 9 0 1 1 2 3 3 4 5 7 7 8 9 0 1 2 3 3 3 4 5 7 7 8 9 0 1 2 3 3 3 4 5 7 7 8 9 7 7 8 9 7 7 8 9 7 7 8 9 7 7 8	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW-8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
288 299 800 331 332 333 334 335 336 337 338 339 40 41 41 42 43 43 44 44 45 46 46 47 47 48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW-8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
28 29 33 33 34 35 36 37 38 38 39 40 41 41 41 41 41 41 41 41 41 41 41 41 41	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:10:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW-8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T09:15:50.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:45:00.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL	08:45Z/16:15Z 2014-12-28T16:15:00+01:00 2014-12-15T12:52:40.000+01:00 40.50 EUR 15 MW 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL



2.51	
2.31	(m- d- m-m-m)
	(trade report)
1	M0592256K.EU
2	ACE
3	Trader12345
4	
5	
6	T1241247G.EU
7	ACE
8	
10	P
11	В
12	
13	
14	
15 16	
17	
18	
19	
20	
21	10YEU_EL_BLJan-2015
22	Electricity_monthly_future
23	FU EL
25	EL
26	P
27	XMIC
28	08:45Z/16:15Z
29	2014-12-28T16:15:00+01:00
	2014 12 20110.13.00101.00
30	2014-12-15T12:52:40.000+01:00
30 31	
30	2014-12-15T12:52:40.000+01:00
30 31 32	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8
30 31 32 33 34 35	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8
30 31 32 33 34 35 36	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50
30 31 32 33 34 35 36 37	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50
30 31 32 33 34 35 36 37	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00
30 31 32 33 34 35 36 37 38 39	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR
30 31 32 33 34 35 36 37	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00
30 31 32 33 34 35 36 37 38 39	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR
30 31 32 33 34 35 36 37 38 39 40	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15
30 31 32 33 34 35 36 37 38 39 40 41 42 43	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 11160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 11160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 11160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL 00:00/24:00
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	2014-12-15T12:52:40.000+01:00 M4R3G8Q9Y6R8 I4R9Q3Q6K3D2C1J5O0H8 40.50 EUR 451980.00 EUR 15 111160 MW / MWh 10YEU-EUROPOW8 2015-01-01 2015-01-31 BL



	Life cycle events for two orders that match	•	ders are in the market
N	Field Identifier	(new buyer order)	(new sell order)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume	-	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details	610	616
21	Contract details Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Gas_monthly_future	Gas_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-28T10:27:00.000+02:00	2014-07-28T11:35:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	LOIT	LOIK
39	Notional Currency		
10	Quantity / Volume	10	10
10 11		10	10
	Total Notional Contract Quantity Ougstity upit for field 40 and 41	MW	MW
12	Quantity unit for field 40 and 41	IVIVV	IVIVV
13	Termination date		
	Option details		
14	Option style		
ŀ5	Option type		
16	Option Exercise date		
17	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
9	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week	-	
	Load Delivery Intervals	06:00/06:00	06:00/06:00
54	Delivery capacity	55.53700.00	33.00/00.00
	Don'tory dapating		
55	Quantity Unit for 55		
55 56	Quantity Unit for 55		
55 56	Price/time interval quantity		
54 55 56 57		N	N



	Life cycle events for two orders that match	•	r matches the seller's order
N	Field Identifier	(modified buyer order)	(buyer trade)
	Parties to the contract	_	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
40	Order details	00071/44711000	
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition	MAG	
16	Order Status	MAC	
17	Minimum Execution Volume		
18 19	Price Limit Undisclosed Volume		
		CTC	
20	Order Duration	GTC	
21	Contract details Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
21 22	Contract Name	Gas_monthly_future	Gas_monthly_future
		FU	FU
23	Contract type	NG	NG
24 25	Energy Commodity	NG	ING
	Fixing Index or reference price	P	P
26 27	Settlement method	XMIC	XMIC
	Organised market place ID/OTC	09:00Z/17:00Z	09:00Z/17:00Z
28 29	Contract Trading Hours Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
29	Transaction Details	2014-07-20117.00+02.00	2014-07-28117.00+02.00
30	Transaction timestamp	2014-07-28T10:37:00.000+02:00	2014-07-28T10:37:00.000+02:00
30 31	Unique Transaction ID	2014-07-20110.37.00.000+02.00	K20604C3W3P7
32	Linked Transaction ID		C3O7K4A7U8Q9
			C3O7K4A7O6Q9
33	Linked Order ID Voice-brokered		
33 34	Voice-brokered	51.50	51 50
33 34 35	Voice-brokered Price	51.50	51.50
33 34 35 36	Voice-brokered Price Index Value		
33 34 35 36 37	Voice-brokered Price Index Value Price currency	51.50 EUR	EUR
33 34 35 36 37	Voice-brokered Price Index Value Price currency Notional amount		EUR 515.00
33 34 35 36 37 38 39	Voice-brokered Price Index Value Price currency Notional amount Notional Currency	EUR	EUR 515.00 EUR
33 34 35 36 37 38 39 40	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume		EUR 515.00
33 34 35 36 37 38 39 40 41	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 10	EUR 515.00 EUR 10
33 34 35 36 37 38 39 40 41	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	EUR	EUR 515.00 EUR
33 34 35 36 37 38 39 40 41	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 10	EUR 515.00 EUR 10
33 34 35 36 37 38 39 40 41 42 43	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 10	EUR 515.00 EUR 10
333 334 335 336 337 338 339 440 441 442 443	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 10	EUR 515.00 EUR 10
333 334 335 336 337 338 339 40 441 442 443	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 10	EUR 515.00 EUR 10
333 334 335 336 337 338 339 440 441 442 443	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 10	EUR 515.00 EUR 10
333 334 335 336 337 338 339 440 441 442 443	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	EUR 10	EUR 515.00 EUR 10
333 334 335 336 337 338 339 440 441 442 443 445 446 447	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	EUR 10 MW	EUR 515.00 EUR 10
333 34 35 336 337 338 339 40 41 42 43 44 45 46 47	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 10 MW 10YEU-EUROGAS8	EUR 515.00 EUR 10 MW
333 334 335 336 337 338 339 40 41 442 443 445 446 447	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10 YEU-EUROGAS8 2014-08-01	EUR 515.00 EUR 10 MW
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery point or zone Delivery Start Date Delivery End Date	EUR 10 MW 10YEU-EUROGAS8	EUR 515.00 EUR 10 MW
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	10 MW 10 YEU-EUROGAS8 2014-08-01	EUR 515.00 EUR 10 MW
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Eat Date Duration Load type Days of the week	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery point or zone Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 55 56	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery portile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 55 55 55 57	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery postart Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery cancelly Quantity Unit for 55 Price/time interval quantity Lifecycle information	100 MW 107EU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 55 56	Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery portile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	EUR 515.00 EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01



	Life cycle events for two orders that match		er matches the seller's order
N	Field Identifier	(matched sell order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
۷2		GIO	
24	Contract ID	10VELLELL NC A 14	10VELLELL NC A.: 44
21	Contract ID	10YEU_FU_NG_Aug_14	10YEU_FU_NG_Aug_14
22	Contract Name	Contract Name	Contract Name
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-28T17:00+02:00	2014-07-28T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-28T10:37:00.000+02:00	2014-07-28T10:37:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
32	Linked Transaction ID		T3X8G0F0N1M5
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.50	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
	Total and an		515 00
39	Notional Currency		515.00 FUR
	Notional Currency Quantity / Volume	10	EUR
40	Quantity / Volume	10	
40 41	Quantity / Volume Total Notional Contract Quantity		EUR 10
40 41 42	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	10 MW	EUR
40 41 42	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date		EUR 10
40 41 42 43	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details		EUR 10
40 41 42 43	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style		EUR 10
40 41 42 43 44 45	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type		EUR 10
40 41 42 43 44 45 46	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date		EUR 10
40 41 42 43 44 45 46	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price		EUR 10
40 41 42 43 44 45 46	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	MW	EUR 10 MW
40 41 42 43 44 45 46 47	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW 10YEU-EUROGAS8	EUR 10 MW 10YEU-EUROGAS8
40 41 42 43 44 45 46 47	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	MW	EUR 10 MW
40 41 42 43 44 45 46 47 48 49	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW 10YEU-EUROGAS8	EUR 10 MW 10YEU-EUROGAS8
40 41 42 43 44 45 46 47 48 49 50	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	MW 10YEU-EUROGAS8 2014-08-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01
40 41 42 43 44 45 46 47 48 49 50 51	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	MW 10YEU-EUROGAS8 2014-08-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01
40 41 42 43 44 45 46 47 48 49 50 51 52	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10YEU-EUROGAS8 2014-08-01 2014-09-01	EUR 10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



2.53	Life cycle events for orders that match in intraday market coupled	Step 1: both orders are in the market	
N	Field Identifier	(new buyer order)	(new sell order)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C ELL	P3040090D ELL
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	B3910080R.EU LEI
8	Beneficiary ID	ACE	LEI
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
0.1	Contract details	EL MAYELLEUDODOW O LUC	EL AOVELLEUDODOM O LIAS
21	Contract ID	EL_11YEU-EUROPOW8_H10	EL_13YEU-EUROPOW8_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24 25	Energy Commodity Fixing Index or reference price	EL	EL
26	Settlement method	P	P
27	Organised market place ID/OTC	1MIC	2MIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T11:35:00.000+02:00
31	Unique Transaction ID		
31	Unique Transaction ID (system ID for intraday markek coupled)		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency	10	40
40	Quantity / Volume Total Notional Contract Quantity	10	10
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date	IAIAA	IAIAA
,0	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
		44VELLEUDODOW 0	13YEU-EUROPOW8
48	Delivery point or zone	11YEU-EUROPOW8	TOTE O EDITOR OTT O
49	Delivery Start Date	2014-08-01	2014-08-01
49 50	Delivery Start Date Delivery End Date		
49 50 51	Delivery Start Date Delivery End Date Duration	2014-08-01 2014-08-01	2014-08-01 2014-08-01
49 50 51 52	Delivery Start Date Delivery End Date Duration Load type	2014-08-01	2014-08-01
49 50 51 52 53	Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
49 50 51 52 53 54	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-01 2014-08-01	2014-08-01 2014-08-01
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
49 50 51 52 53 54 55 56	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH
49 50 51 52 53 54 55 56	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-08-01 BH	2014-08-01 2014-08-01 BH



2.53	Life cycle events for orders that match in intraday market coupled	Step 2: the buver orde	r matches the seller's order
N	Field Identifier	(modified buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3 4	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AGE	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	EL_11YEU-EUROPOW8_H10	EL_11YEU-EUROPOW8_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	1MIC	1MIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2014-08-01T09:00+02:00	2014-08-01T09:00+02:00
	Transaction Details		_
30	Transaction timestamp	2014-08-01T08:377:00.000+02:00	2014-08-01T08:377:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
31 31	Unique Transaction ID (system ID for intraday markek coupled)		W8W0I1U5D8
31 31 32	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID		W8W0I1U5D8
31 31 32 33	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID		
31 31 32 33 34	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered		W8W0I1U5D8 C3O7K4A7U8Q9
31 31 32 33 34 35	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price	51.50	W8W0I1U5D8
31 31 32 33 34 35 36	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value		W8W0I1U5D8 C3O7K4A7U8Q9 51.50
31 31 32 33 34 35 36 37	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency	51.50 EUR	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR
31 32 33 34 35 36 37 38	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount		W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515
31 32 33 34 35 36 37 38 39	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency	EUR	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR
31 32 33 34 35 36 37 38 39 40	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume		W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515
31 32 33 34 35 36 37 38 39 40 41	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 32 33 34 35 36 37 38 39 40 41 42	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	EUR	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR
31 32 33 34 35 36 37 38 39 40 41	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	EUR 10	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Optiors Strike price Delivery profile	EUR 10 MW	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 10 MW 11YEU-EUROPOW-8	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 11YEU-EUROPOW8 2014-08-01	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery Point or zone Delivery Start Date Delivery End Date	EUR 10 MW 11YEU-EUROPOW-8	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW
31 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery porfile Delivery Start Date Delivery End Date Duration	117EU-EUROPOW8 2014-08-01 2014-08-01	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	10 MW 11YEU-EUROPOW8 2014-08-01	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	117EU-EUROPOW8 2014-08-01 2014-08-01	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 51 52 53 54	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Durastion Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH
31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Unique Transaction ID (system ID for intraday markek coupled) Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH	W8W0I1U5D8 C3O7K4A7U8Q9 51.50 EUR 515 EUR 10 MW 11YEU-EUROPOW8 2014-08-01 2014-08-01 BH



N Field Identifier (modified services to the contract 1 ID of the market participant or counterparty Z1234567Y.EU 2 Type of code used in field 1 ACE 3 ID of the trader and / or of the market participant or counterparty as identified MP12345abcd 4 ID of the other market participant or counterparty 5 Type of code used in 4 6 Reporting entity ID B3910080R.EU 7 Type of code used in 6 LEI 8 Beneficiary ID	the buyer order matches the seller's order ell order) (seller trade)
1 ID of the market participant or counterparty 2 Type of code used in field 1 3 ID of the trader and / or of the market participant or counterparty as identified 4 ID of the other market participant or counterparty 5 Type of code used in 4 6 Reporting entity ID 7 Type of code used in 6 8 Beneficiary ID	
Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified MP12345abcd ID of the other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Beneficiary ID	
3 ID of the trader and / or of the market participant or counterparty as identified 4 ID of the other market participant or counterparty 5 Type of code used in 4 6 Reporting entity ID B3910080R.EU 7 Type of code used in 6 Beneficiary ID	Z1234567Y.EU
4 ID of the other market participant or counterparty 5 Type of code used in 4 6 Reporting entity ID B3910080R.EU 7 Type of code used in 6 LEI 8 Beneficiary ID	ACE
5 Type of code used in 4 6 Reporting entity ID B3910080R.EU 7 Type of code used in 6 LEI 8 Beneficiary ID	MP12345abcd
6 Reporting entity ID B3910080R.EU 7 Type of code used in 6 LEI 8 Beneficiary ID	
7 Type of code used in 6 LEI 8 Beneficiary ID	B3910080R.EU
8 Beneficiary ID	LEI
·	LLI
9 Type of code used in field 8	
10 Trading capacity of the market participant or counterparty in field 1	P
11 Buy/sell indicator S	S
12 Initiator/Aggressor	
Order details	
13 Order ID T3X8G0F0N1M5	
14 Order type LIM	
15 Order Condition	
16 Order Status MAC	
17 Minimum Execution Volume	
18 Price Limit	
19 Undisclosed Volume	
20 Order Duration GTC	
Contract details	
21 Contract ID EL_13YEU-EUROPO	DW8_H10 EL_13YEU-EUROPOW8_H10
22 Contract Name Electricity_hourly	Electricity_hourly
23 Contract type CO	CO
24 Energy Commodity EL	EL
25 Fixing Index or reference price	
26 Settlement method P	P
27 Organised market place ID/OTC 2MIC	2MIC
28 Contract Trading Hours 00:00Z/24:00Z	00:00Z/24:00Z
29 Last trading date and time 2014-08-01T09:00+0	2:00 2014-08-01T09:00+02:00
Transaction Details	
30 Transaction timestamp 2014-08-01T08:377:0	
31 Unique Transaction ID	K2O6O4C3W3P7
31 Unique Transaction ID (system ID for intraday markek coupled)	W8W0I1U5D8
32 Linked Transaction ID	TOYOGOFOLIANE
33 Linked Order ID	T3X8G0F0N1M5
34 Voice-brokered	F4 F0
35 Price 51.50	51.50
36 Index Value 37 Price currency EUR	EUR
38 Notional amount	515
	EUR
20 National Currency	10
39 Notional Currency 40 Quantity (Volume	IU
40 Quantity / Volume 10	
40 Quantity / Volume 10 41 Total Notional Contract Quantity	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date 10 40 MW	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price	MW
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option Exercise date 47 Option Strike price Delivery profile	
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW	
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW	-8 13YEU-EUROPOW8
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW 49 Delivery Start Date 10 10 MW MW 10 MW 11 MW 12 MW 13 MW 14 MW 15 MW 16 MW 17 MW 18 MW 18 MW 18 MW 18 MW 19 M	-8 13YEU-EUROPOW8 2014-08-01
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW-49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01	-8 13YEU-EUROPOW8 2014-08-01
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW-49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01
40 Quantity / Volume 10 41 Total Notional Contract Quantity MW 42 Quantity unit for field 40 and 41 MW 43 Termination date Termination date Option details Option style 45 Option type Option Exercise date 47 Option Strike price Option Strike price Delivery profile 13YEU-EUROPOW 48 Delivery point or zone 13YEU-EUROPOW 49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration 52 Load type BH	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW-49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration 52 Load type BH	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01 BH
40 Quantity / Volume 10 41 Total Notional Contract Quantity MW 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW49 49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration 52 Load type BH 53 Days of the week 54 Load Delivery Intervals 10:00/11:00	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01 BH
40 Quantity / Volume 10 41 Total Notional Contract Quantity MW 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW-49 49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration BH 53 Days of the week 54 Load Delivery Intervals 10:00/11:00 55 Delivery capacity	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01 BH
40 Quantity / Volume 10 41 Total Notional Contract Quantity 42 Quantity unit for field 40 and 41 MW 43 Termination date Option details 44 Option style 45 Option type 46 Option Exercise date 47 Option Strike price Delivery profile 48 Delivery point or zone 13YEU-EUROPOW-49 Delivery Start Date 2014-08-01 50 Delivery End Date 2014-08-01 51 Duration BH 53 Days of the week 54 Load Delivery Intervals 10:00/11:00 55 Delivery capacity 56 Quantity Unit for 55	.8 13YEU-EUROPOW8 2014-08-01 2014-08-01 BH



	Electricity hourly (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	110 014 570 51 51515	410.014.50.50.50.50
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	LEI Trader12345	LEI Trader12345
3	by the organised market place	11auei 12345	Trader 12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	B
12	Initiator/Aggressor Order details	l .	''
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
0.1	Contract details	10VELL EL 04 00 0014 10	40VELL EL 04 02 2244 42
21	Contract ID Contract Name	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
23	Contract type	Electricity_hourly FW	Electricity_hourly FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
33 34	Voice-brokered		E4W0X6L7F6D3H3L1Q3E2
35	Price	41.00	41.00
36	Index Value	11.00	11.00
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
44	Option details Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration	DU	Bu
52	Load type	ВН	BH
53	Days of the week Load Delivery Intervals	10:00/11:00	10.00/11.00
54 55	Delivery capacity	10:00/11:00	10:00/11:00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Electricity hourly (traded on screen)		
	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	74.00.4507V FU	74004F07V F11
	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	ACE MP12345abcd	ACE MP12345abcd
	by the organised market place	MP12345abcd	MP 12345abcd
	ID of the other market participant or counterparty		21h2c2d4cEf6a7h8i0l0
	Type of code used in 4		a1b2c3d4e5f6g7h8i9l0 LEI
	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID	ACL	AGE
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	S	S
	Initiator/Aggressor	A	A
	Order details	, .	, · ·
	Order ID	C4B0J0V0A8U1I2U9U8O1	
	Order type	LIM	
	Order Condition		
	Order Status	MAC	
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
	Order Duration		
	Contract details		
	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
	Contract Name	Electricity_hourly	Electricity_hourly
	Contract type	FW	FW FW
	Energy Commodity	EL	EL
	Fixing Index or reference price		
	Settlement method	P	P
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID		J8J5S0E3A9E4
	Linked Transaction ID		
	Linked Order ID		C4B0J0V0A8U1I2U9U8O1
	Voice-brokered		
	Price		41.00
	Index Value		1.1.00
	Price currency		EUR
	Notional amount		2050.00
	Notional Currency		EUR
	Quantity / Volume	50	50
	Total Notional Contract Quantity		50
	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
	Delivery End Date	2014-08-01	2014-08-01
	Duration		
	Load type	ВН	ВН
	Days of the week		<u></u>
	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity	10.00/11.00	15.00/11.00
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
		11.7	114



	Electricity hourly (traded on screen)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	11 0 0 14 570 71 0:010	7400 4507)/ 511
	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
	by the organised market place	74004507\/ 511	- 41-0 - 0 -14 - E(0 71-0 00)
	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
	Type of code used in 4	ACE	LEI
	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	I	A
	Order details		
	Order ID		
	Order type		
	Order Condition		
6	Order Status		
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
20	Order Duration		
	Contract details		
1	Contract ID	10YCB_EL_2014-07-31-H_10	10YCB_EL_2014-07-31-H_10
22	Contract Name	Electricity_hourly	Electricity hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
	Fixing Index or reference price		
	Settlement method	P	Р
	Organised market place ID/OTC	XMIC	T1241247G.EU
	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID	F9V6I5R5C7M4	F9V6I5R5C7M4
	Linked Transaction ID	1 5 V SIGNO CO TIVIT	TOVOICHOCTIVIT
	Linked Order ID	E4W0X6L7F8D3H3L1Q3E2	C4B0J0V0A8U1I2U9U8O1
	Voice-brokered	E4W0X0E7T 0D3FI3ETQ3E2	C4B030 V 0A00 1120 9000 1
	Price	41.00	41.00
	Index Value	41.00	41.00
	Price currency	EUR	EUR
	Notional amount		
		2050.00	2050.00
	Notional Currency	EUR	EUR
	Quantity / Volume	50	50
	Total Notional Contract Quantity	50	50
	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
13	Termination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
7	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
	Delivery Start Date	2014-08-01	2014-08-01
0	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
	Load type	ВН	ВН
	Days of the week		
	Load Delivery Intervals	10:00/11:00	10:00/11:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
,,,	round type	13	11







	Electricity hourly block (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place		74004507\/ 511
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4	T40440470 FU	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7 8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
12	Order details	'	· ·
13	Order ID	S0F7Q1K1S1Y9D1A5Y6T2	
14	Order type	LIM	
15	Order Condition	LIW	
16	Order Status	ACT	
17	Minimum Execution Volume	,	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		S0F7Q1K1S1Y9D1A5Y6T2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	ВН	BH
53	Days of the week		
54	Load Delivery Intervals	10:00/13:00	10:00/13:00
	Delivery capacity		
	10		
56	Quantity Unit for 55		
56	Price/time interval quantity		
55 56 57 58		N	N



	Electricity hourly block (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
0	by the organised market place	WII 12040abca	Wii 12545abca
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
	Order details		
3	Order ID	G4L5N4C1H5K4Q3G8C5S4	
4	Order type	LIM	
5	Order Condition		
6	Order Status	MAC	
7	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
20	Order Duration		
	Contract details		
	Contract ID	10YEU_EL_01-08-2014_10	10YEU_EL_01-08-2014_10
	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
	Energy Commodity	EL	EL
	Fixing Index or reference price		
26	Settlement method	Р	P
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID		X6H8U9G6O2D5
	Linked Transaction ID		
	Linked Order ID		G4L5N4C1H5K4Q3G8C5S4
	Voice-brokered		
	Price		41.00
	Index Value		
	Price currency		EUR
	Notional amount		6150.00
	Notional Currency	50	EUR
	Quantity / Volume	50	50
	Total Notional Contract Quantity	3.004	150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
14	Option style		
	Option type		
	Option Exercise date		
17	Option Strike price		
10	Delivery profile	10VELLEUROPOW 9	10YEU-EUROPOW8
18 19	Delivery point or zone Delivery Start Date	10YEU-EUROPOW8 2014-08-01	2014-08-01
		2014-08-01	
	Delivery End Date	ZU 14-U0-U I	2014-08-01
51 :2	Duration Load type	DU	PH
		BH	BH
	Days of the week	10:00/12:00	10:00/12:00
	Load Delivery Intervals	10:00/13:00	10:00/13:00
	Delivery capacity		
	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information Action type	N	N
58			



	Electricity base load Day-ahead (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
4	Parties to the contract	-4h0-044-560-7h0'010	-450-044-F60-71-01010
2	ID of the market participant or counterparty Type of code used in field 1	a1b2c3d4e5f6g7h8i9l0 LEI	a1b2c3d4e5f6g7h8i9l0 LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
3	by the organised market place	11adel 12345	11auei 12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID	D8Y7T1P2W0L0Q6B3S7M2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_0108-2014	10YEU_EL_BL_0108-2014
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	0044 07 04740 07 00 000 00 00	0044 07 04740 45 00 000 00 00
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		D0VZT4 D0W0L00CD0CZM0
33 34	Linked Order ID Voice-brokered		D8Y7T1P2W0L0Q6B3S7M2
35	Price	41.00	41.00
36	Index Value	41.00	41.00
37	Price currency	EUR	EUR
38	Notional amount	EUR	9840.00
39	Notional Currency		EUR
10	Quantity / Volume	10	10
1 0 41	Total Notional Contract Quantity	10	240
+1 42	Quantity unit for field 40 and 41	MW	MW / MWh
13	Termination date		
	Option details		
14	Option style		
15	Option type		
16	Option Exercise date		
17	Option Strike price		
Ė	Delivery profile		
18	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		1 1 1 1 1
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	· · · · · · · · · · · · · · · · · · ·		



	Electricity base load Day-ahead (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
1	Parties to the contract	Z1234567Y.EU	71224567V EU
1	ID of the market participant or counterparty		Z1234567Y.EU ACE
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	ACE MP12345abcd	MP12345abcd
3	by the organised market place	INF 12345abcu	IVIF 12343abCu
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	Α	A
	Order details		
13	Order ID	Q3K7V9H6A1C1L2N5A3L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_BL_0108-2014	10YEU_EL_BL_0108-2014
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		
33	Linked Order ID		Q3K7V9H6A1C1L2N5A3L3
34	Voice-brokered		
35	Price		41.00
36	Index Value		
37	Price currency		EUR
88	Notional amount		9840.00
39	Notional Currency		EUR
10	Quantity / Volume	10	10
11	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
13	Termination date		
	Option details		
14	Option style		
15	Option type		
16	Option Exercise date		
17	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
0	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Electricity base load monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	<u>l</u>
	Order details		
13	Order ID	R8B1V3Q9G7L7G8P7H3C8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_0108-2014	10YEU_EL_BL_0108-2014
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		R8B1V3Q9G7L7G8P7H3C8
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		11100/2 1100
56	Quantity Unit for 55	<u> </u>	
57	Price/time interval quantity		
٥,	Lifecycle information		
58	Action type	N	N
	, , po	* *	* *



3.04	Electricity base load monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
40	Order details	D000E0I5D0D0I 4D7\/0D0	
13 14	Order ID Order type	B6G8E9I5B0B0L1R7V9D6	
15	Order Condition	LIM	
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_BL_0108-2014	10YEU_EL_BL_0108-2014
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price Settlement method	P	P
26 27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	2011070111100102.00	2011010111100102.00
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		B6G8E9I5B0B0L1R7V9D6
34	Voice-brokered		
35	Price		41.00
36	Index Value		ELID
37 38	Price currency Notional amount		SUR 305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	1	7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
F.C.	Lifecycle information	N	N
58	Action type	N	N
	I.	1	



	Gas day-ahead (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	-	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID	H7R9O3E7V4U0Z0A0X4Z7	
14	Order type	LIM	
15	Order Condition	AOT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		H7R9O3E7V4U0Z0A0X4Z7
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58	Action type		1



	Gas day-ahead (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	Α	A
40	Order details	T40005D004F7F01/0D004	
13	Order ID	T1S2Q5D8Q1F7E6K6P2Q4	
14	Order type Order Condition	LIM	
15 16	Order Status	MAC	
16	Minimum Execution Volume	IVIAU	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		110
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		T1S2Q5D8Q1F7E6K6P2Q4
34	Voice-brokered		
35	Price		21.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-02	2014-08-02
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
	Delivery capacity		
55	Quantity Unit for 55		
56			
	Price/time interval quantity		
56		N	N



	Gas monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		1
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI Trader12345
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	CTC	
20	Order Duration Contract details	GTC	
24		10VELL NC Ave 44	AOVELL NO. Ave. 44
21	Contract ID Contract Name	10YEU_NG_Aug_14 Gas monthly forward	10YEU_NG_Aug_14 Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	ING	ING
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	1.04	7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
1.4	Option details		
44	Option style		
45 46	Option type Option Exercise date	+	
46	Option Exercise date Option Strike price	+	
4/	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		==000.
52	Load type	GD	GD
	Days of the week		
		06:00/06:00	06:00/06:00
53 54	Load Delivery Intervals		
53	Load Delivery Intervals Delivery capacity		
53 54			
53 54 55	Delivery capacity		
53 54 55 56	Delivery capacity Quantity Unit for 55		



	Gas monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
_	by the organised market place		- 41-0 - 0 -14 - 5(0 - 71-0 0)0
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	T40440470 FU	LEI
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	A
	Order details		
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time Transaction Details	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
30	Transaction betains Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	2014-07-31112.15.00.000+02.00	G0O0A3Q1M8G7
32	Linked Transaction ID		GOODASQ TIVIBOT
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		101 14140311 0000102120
35	Price		21.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type	1	
46	Option Exercise date	-	
47	Option Strike price		
	Delivery profile	40/511 51100040	10/51151150010
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration	CD	CD.
52	Load type	GD	GD
EΩ	Days of the week Load Delivery Intervals	06:00/06:00	06:00/06:00
53		06:00/06:00	06:00/06:00
54			The state of the s
54 55	Delivery capacity		
54 55 56	Delivery capacity Quantity Unit for 55		
54 55	Delivery capacity Quantity Unit for 55 Price/time interval quantity		
54 55 56	Delivery capacity Quantity Unit for 55	N	N



3.07	Gas index monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	I=	
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	ACE Trader12345	ACE Trader12345
3	by the organised market place	11adel 12343	11adei 12343
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
10	Order details	000 41401401 005701/7 1000	
13	Order ID	G0S4M8M0L2Q5Z9V7J2R6	
14 15	Order type Order Condition	LIM	
16	Order Status	ACT	
17	Minimum Execution Volume	7.01	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_14_INDEX_XYZ	GAS_EUHUB_AUG_14_INDEX_XYZ
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
30	Transaction Details Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	2014-07-31110.27.00.000+02.00	Q3W0J3P2D4J7
32	Linked Transaction ID		Q0110001 2D 101
33	Linked Order ID		G0S4M8M0L2Q5Z9V7J2R6
34	Voice-brokered		
35	Price		
36	Index Value	2.00	2.00
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency	100	100
40	Quantity / Volume	100	100
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	74400 MW / MWh
43	Termination date	IAIAA	IVIAA \ IAIAAII
73	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration Lead type	CD	CD
52	Load type	GD	GD
53 54	Days of the week Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity	00.00/00.00	00.00/00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Gas index monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	74004507\/ 511	74004507\/ 511
2	ID of the market participant or counterparty Type of code used in field 1	Z1234567Y.EU ACE	Z1234567Y.EU ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
3	by the organised market place	INF 12343abcu	IMF 12343abcu
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	-	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	A	Α
	Order details		
13	Order ID	N8W8N3A8E6X3Q4N4G7J6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		-
18	Price Limit		
19 20	Undisclosed Volume		
20	Order Duration		
21	Contract details Contract ID	10YEU NG Aug 14	10YEU NG Aug 14
22	Contract ID Contract Name	Gas index monthly forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_14_INDEX_XYZ	GAS EUHUB AUG 14 INDEX XYZ
	I many mask of reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		N8W8N3A8E6X3Q4N4G7J6
34	Voice-brokered		
35	Price		
36	Index Value	2	2
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency	100	100
40	Quantity / Volume Total Notional Contract Quantity	100	74400
41	Quantity unit for field 40 and 41	MW	MW / MWh
42	Termination date	INIAA	IVIVV / IVIVVII
70	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Gas monthly forward, sleeve trade (voice brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		I=
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	by the organised market place	Z1234567Y.EU	0.1h2o2d4oEf6a7h9i0I0
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5 6	Type of code used in 4 Reporting entity ID	ACE T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		S
	Order details		-
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4
32	Linked Transaction ID		B1D5N8P9W1N1
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	21.00	21.00
36	Index Value	EUD.	FUE
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41 42	Total Notional Contract Quantity	74400 MW / MWh	74400 MW / MWh
42	Quantity unit for field 40 and 41 Termination date	IVIVV / IVIVVII	IVIVV / IVIVVII
43	Option details		
44	Option details Option style		
44	Option style Option type	+	
46	Option Exercise date	+	
46	Option Strike price	+	
41	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration Duration		2317 00 01
52	Load type	GD	GD
53	Days of the week		
	Load Delivery Intervals	06:00/06:00	06:00/06:00
54	Delivery capacity	30.00.00	33.00,00.00
54 55	- on on our don't		
55	Quantity Unit for 55		
55 56	Quantity Unit for 55 Price/time interval quantity		
55	Price/time interval quantity		
55 56		N	N



3.08	Gas monthly forward, sleeve trade (voice brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	U3H2N3M5D0A7N6S5K3M6
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	traderXYZ
4	ID of the other market participant or counterparty	U3H2N3M5D0A7N6S5K3M6	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	S	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
	Minimum Execution Volume Price Limit		
	Undisclosed Volume	+	
20	Order Duration		
	Contract details		
21	Contract ID	10YEU NG GD Aug 14	10YEU_NG_GD_Aug_14
	Contract Name	Gas_monthly_forward	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	2011 27 21712 12 22 22 22	0044 07 04740 40 00 000 00
	Transaction timestamp	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00
31	Unique Transaction ID Linked Transaction ID	B1D5N8P9W1N1	B1D5N8P9W1N1
32 33	Linked Order ID	J6Q2L9X8E0U4	
34	Voice-brokered	Υ	Υ
35	Price	21.00	21.00
	Index Value	21.00	21.00
	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46 47	Option Exercise date Option Strike price		
47	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
	Days of the week		
53		06:00/06:00	06:00/06:00
	Load Delivery Intervals		
54 55	Delivery capacity		
54 55 56	Delivery capacity Quantity Unit for 55		
54 55 56	Delivery capacity Quantity Unit for 55 Price/time interval quantity		
54 55 56 57	Delivery capacity Quantity Unit for 55	N	N



	Option on a gas monthly forward (voice brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
4	Order type		
5	Order Condition		
16	Order Status		
7	Minimum Execution Volume		
8	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YCB_OPT_NG_GD_Sep_14	10YCB_OPT_NG_GD_Sep_14
22	Contract Name	Option_on_a_gas_monthly_forward	Option on gas monthly forward
23	Contract type	OP_FW	OP_FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-31T17:00+02:00	2014-08-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	E9F1Z0L9Y0T9	E9F1Z0L9Y0T9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35	Price	5.00	5.00
36	Index Value		-
37	Price currency	EUR	EUR
38	Notional amount	372000.00	372000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
14	Option style	E	E
15	Option type	C	C
46	Option Exercise date	2014-08-31	2014-08-31
47	Option Strike price	50.00	50.00
	Delivery profile	00.00	00.00
18	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
19	Delivery Start Date	2014-09-01	2014-09-01
+9 50	Delivery End Date	2014-10-01	2014-10-01
50 51	Duration	2017-10-01	2014-10-01
	Load type	GD	GD
52	Days of the week	GD .	90
53		06:00/06:00	06:00/06:00
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		.
58	Action type	N	N







3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract	1	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	TADAADAZO EU	
7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	
8	Beneficiary ID	AGE	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
_	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_EL_BL_Aug-14	10YEU_NG_GD_Aug-14
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
88	Notional amount		
9	Notional Currency	1	
10	Quantity / Volume	10	20
11	Total Notional Contract Quantity	7440	14880
2	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
13	Termination date		
	Option details		
4	Option style		
15	Option type		
16	Option Exercise date		
7	Option Strike price		
0	Delivery profile	40VELLEUDODOW	40VELLEUROPOW
18	Delivery point or zone Delivery Start Date	10YEU-EUROPOW8	10YEU-EUROPOW8
19		2014-08-01	2014-08-01
0	Delivery End Date	2014-08-31	2014-09-01
1	Duration Load type	DI	CD
2	Load type	BL	GD
53	Days of the week	00.00/04.00	00.00/00.00
54	Load Delivery Intervals	00:00/24:00	06:00/06:00
55	Delivery capacity		
6	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract	,	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place	Z1234567Y.EU	74224567V ELI
5	ID of the other market participant or counterparty Type of code used in 4	ACE	Z1234567Y.EU ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	NOL .	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	-	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract details Contract ID	10YEU_EL_BL_Aug-14	10YEU NG GD Aug-14
22	Contract ID Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
32	Linked Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered	10.00	
35	Price	42.00	20.00
36	Index Value	FUD	ELID
37 38	Price currency Notional amount	312480.00	EUR 297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
		10YEU-EUROPOW8	10YEU-EUROPOW8
48	Delivery point or zone		
49	Delivery Start Date	2014-08-01	2014-08-01
49 50	Delivery Start Date Delivery End Date	2014-08-01 2014-08-31	2014-08-01 2014-09-01
49 50 51	Delivery Start Date Delivery End Date Duration	2014-08-31	2014-09-01
49 50 51 52	Delivery Start Date Delivery End Date Duration Load type		
49 50 51 52 53	Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-31 BL	2014-09-01 GD
49 50 51 52 53 54	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-31	2014-09-01
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-31 BL	2014-09-01 GD
49 50 51 52 53 54 55 56	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-31 BL	2014-09-01 GD
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-31 BL	2014-09-01 GD
49 50 51 52 53 54 55 56	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-31 BL	2014-09-01 GD



3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(seller trade, 1st leg)	(seller trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place	41.0.0.14.5(0.71.0:010	41.0.0.14.5(0.71.0:010
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4 Reporting entity ID	LEI T1241247G.EU	LEI T1241247G.EU
6 7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	В
12	Initiator/Aggressor	A	Α
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
0.1	Contract details	10VELLEL DI A 11	10VEH NO. 0D 1
21	Contract ID	10YEU_EL_BL_Aug-14	10YEU_NG_GD_Aug-14
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW EL	FW NG
24 25	Energy Commodity	EL	NG
26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	2011010111100102100	2011070111100102100
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
32	Linked Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
33	Linked Order ID		
34	Voice-brokered		
35	Price	42.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312480.00	297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
11	Option details		
44	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-09-01
51	Duration		
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N







3.11	Electricity day shaped (profile) (voice brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
1	Parties to the contract	a1b2c3d4e5f6q7h8i9l0	Z1234567Y.EU
2	ID of the market participant or counterparty Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	AGE	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor	В	S A
12	Order details		Α
13	Order ID		
14	Order type		
15 16	Order Condition Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
	Contract Name	Electricity_shaped_(profile)	Electricity_shaped_(profile)
23	Contract type	FW	FW
24 25	Energy Commodity Fixing Index or reference price	EL	EL
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
30	Transaction Details Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	O5J7J4S6B1Z4	O5J7J4S6B1Z4
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Υ
35	Price Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3362.50	3362.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume Total Notional Contract Quantity	80	80
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
44	Option details		
44	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VELLEUROROW 0	40VELLEUDODOW 0
48	Delivery point or zone Delivery Start Date	10YEU-EUROPOW8 2014-08-01	10YEU-EUROPOW8 2014-08-01
50	Delivery End Date	2014-08-01	2014-08-01
51	Duration		
52	Load type	SH	SH
53 54	Days of the week Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54 55	Load Delivery Intervals Delivery capacity	11:00/12:00 15	11:00/12:00 15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55 56	Delivery capacity Quantity Unit for 55	15 MW	15 MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	13:00/14:00	13:00/14:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57 54	Price/time interval quantity Load Delivery Intervals	42.5 14:00/15:00	42.5 14:00/15:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5



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	Lifecycle information		
58	Action type	N	N



3.12	Electricity multi-day shaped (profile), (voice brokered)		
N	Field Identifier Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5 6	Type of code used in 4 Reporting entity ID	ACE T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	-	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	P B	P S
12	Initiator/Aggressor	I	A
	Order details		
13	Order ID		
14	Order type Order Condition		
15 16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
22	Contract Name	Electricity_shaped_(profile)	Electricity_shaped_(profile)
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
30	Transaction Details Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	B0J0H8D9H2R9	B0J0H8D9H2R9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35 36	Price Index Value		
37	Price currency	EUR	EUR
38	Notional amount	58072.50	58072.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume Total Notional Contract Quantity	1566	1566
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery Chart Date	10YEU-EUROPOW8	10YEU-EUROPOW8
49 50	Delivery Start Date Delivery End Date	2014-08-01 2014-08-31	2014-08-01 2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week	2011 00 01	2014 00 04
49 50	Delivery Start Date Delivery End Date	2014-08-01 2014-08-15	2014-08-01 2014-08-15
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54 55	Load Delivery Intervals Delivery capacity	11:00/12:00 15	11:00/12:00 15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55 56	Delivery capacity Quantity Unit for 55	20 MW	20 MW
57	Price/time interval quantity	41.5	41.5
49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55 56	Delivery capacity Quantity Unit for 55	12 MW	MW
57	Price/time interval quantity	41.5	41.5
	· · · · · · · · · · · · · · · · · · ·	1	



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54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	17	17
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	12:00/13:00	12:00/13:00
55	Delivery capacity	22	22
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
	Lifecycle information		
58	Action type	N	N



3.13	Electricity multi-day shaped (profile, weekend and weekdays), (voice bro	kered)	
N	Field Identifier Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	Trader12345	ACE MP12345abcd
4	by the organised market place ID of the other market participant or counterparty	74224F67V EU	a1b2c3d4e5f6q7h8i9l0
5	Type of code used in 4	Z1234567Y.EU ACE	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor	В	S
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18 19	Price Limit Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-14	10YEU_EL_SH_Aug-14
22	Contract Name	Electricity_shaped	Electricity_shaped
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25 26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	A0N9A2R3Q6A0	A0N9A2R3Q6A0
32	Linked Transaction ID		
33	Linked Order ID Voice-brokered	Υ	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	14592.14	14592.14
39	Notional Currency	EUR	EUR
40	Quantity / Volume	05.4	054
41	Total Notional Contract Quantity Quantity unit for field 40 and 41	354 MWh	354 MWh
43	Termination date	IVIVVII	INIVALI
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-15	2014-08-15
53 54	Days of the week Load Delivery Intervals	WD 10:00/11:00	WD 10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-15	2014-08-15
53	Days of the week	WN 14.00/42.00	WN 14-00/42-00
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55 56	Delivery capacity Quantity Unit for 55	15 MW	15 MW
57	Price/time interval quantity	41.5	41.5
49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00/11:00	10:00/11:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41



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49	Delivery Start Date	2014-08-16	2014-08-16
50	Delivery End Date	2014-08-31	2014-08-31
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00/12:00	11:00/12:00
55	Delivery capacity	15	15
	Quantity Unit for 55	MW	MW
	Price/time interval quantity	41.5	41.5
	Lifecycle information		
58	Action type	N	N



3.14	Balance of the week contract (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI Trader12345
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place		Z1234567Y.EU
5	ID of the other market participant or counterparty Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2014-08-09_BOW_2	10YEU_NG_2014-08-09_BOW_2
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FWD
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	P	
26	Settlement method		P
27	Organised market place ID/OTC	XMIC	XMIC 09:00Z/17:00Z
28	Contract Trading Hours Last trading date and time	09:00Z/17:00Z	
29	Transaction Details	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
30	Transaction timestamp	2014-08-09T10:27:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID	2014 00 03110.27.00.000102.00	S6F1G0T4Z7X8
32	Linked Transaction ID		001100142770
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		20160.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		960
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type	1	
46	Option Exercise date	-	
47	Option Strike price		
	Delivery profile	40/511 51100040	10/51151150010
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
	Delivery Ctest Dete	2014-08-12	2014-08-12
49	Delivery Start Date	2014 00 16	
49 50	Delivery End Date	2014-08-16	2014-08-16
49 50 51	Delivery End Date Duration		
49 50 51 52	Delivery End Date Duration Load type	2014-08-16 GD	2014-08-16 GD
49 50 51 52 53	Delivery End Date Duration Load type Days of the week	GD	GD
49 50 51 52 53 54	Delivery End Date Duration Load type Days of the week Load Delivery Intervals		
49 50 51 52 53 54 55	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	GD	GD
49 50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	GD	GD
49 50 51 52 53 54 55	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	GD	GD
49 50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	GD	GD



3.14	Balance of the week contract (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		41.0.0.14.5(0.71.0:010
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	T40440470 FU	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7 8	Type of code used in 6	ACE	ACE
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
	Initiator/Aggressor	A	A
12	Order details	A	A
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_2014-08-09_BOW_2	10YEU_NG_2014-08-09_BOW_2
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
	Transaction Details		
	Transaction timestamp	2014-08-09T12:47:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price		21.00
	Index Value		
	Price currency		EUR
38	Notional amount		20160.00
	Notional Currency	40	EUR
40	Quantity / Volume	10	10
	Total Notional Contract Quantity	N AVA /	960
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
1.4	Option details		
44	Option style		
45	Option type		
		The state of the s	The state of the s
46	Option Exercise date		
46	Option Exercise date Option Strike price		
46 47	Option Exercise date Option Strike price Delivery profile	10VFILEUROGAS8	10YFLLF1IROGAS8
46 47 48	Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YEU-EUROGAS8 2014-08-12	10YEU-EUROGAS8
46 47 48 49	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-12	2014-08-12
46 47 48 49 50	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date		
46 47 48 49 50 51	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2014-08-12 2014-08-16	2014-08-12 2014-08-16
46 47 48 49 50 51 52	Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration Load type	2014-08-12	2014-08-12
46 47 48 49 50 51 52 53	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-12 2014-08-16 GD	2014-08-12 2014-08-16 GD
46 47 48 49 50 51 52 53	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-12 2014-08-16	2014-08-12 2014-08-16
46 47 48 49 50 51 52 53 54 55	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-12 2014-08-16 GD	2014-08-12 2014-08-16 GD
46 47 48 49 50 51 52 53 54 55 56	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-12 2014-08-16 GD	2014-08-12 2014-08-16 GD
46 47 48 49 50 51 52 53 54 55 56	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-12 2014-08-16 GD	2014-08-12 2014-08-16 GD
46 47 48 49 50 51 52 53 54 55 56 57	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-12 2014-08-16 GD	2014-08-12 2014-08-16 GD



3.15	Balance of the month contract (traded on screen)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	,	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
4	by the organised market place ID of the other market participant or counterparty	Z1234567Y.EU	21b2c2d4cEf6a7b8i0I0
5	Type of code used in 4	ACE	a1b2c3d4e5f6g7h8i9l0 LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	I	A
- 10	Order details		
13	Order ID		
14	Order type Order Condition		
15 16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_2014-08-09_BOM	10YEU_NG_2014-08-09_BOM
22	Contract Name	Gas_forward_ BOM	Gas_forward_ BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	P	P
26 27	Settlement method Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-08-10T17:00+02:00	2014-08-10T17:00+02:00
	Transaction Details	2011 00 10111100102.00	2011 00 10111100102100
30	Transaction timestamp	2014-08-09T12:47:00.000+02:00	2014-08-09T12:47:00.000+02:00
31	Unique Transaction ID	S6F1G0T4Z7X8	S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID	Z4A5U6D2I7J3Q0M9B4B5	M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value	FUD	ELID
37 38	Price currency Notional amount	EUR 100800.00	EUR 100800.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	4800	4800
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-12	2014-08-12
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
EO	Lifecycle information	N	N
58	Action type	N	N
	<u> </u>	<u> </u>	<u> </u>



3.16	Gas monthly forward (traded on screen with "Smart" order)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	, , , , , , , , , , , , , , , , , , ,	, i
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	R
3	ID of the trader and When a Smart Order placed on the broker platform	S ed MP12345abcd	1.
	by the organised ma (SMA) matches and the tarde is executed on an	4	
4	ID of the other mark Exchange, Field (4) should include the ID of the	XMIC00000.EU	е
	Type of code used i Exchange.	ACE	
6	Reporting entity ID Type of code used i This can be reported in the form of LEI, BIC, EIC, or	T1241247G.EU	p
			•
8	Beneficiary ID ACER code. When only the Exchange's MIC code is Type of code used i available, this can be reported (as a last resource)		0
10	Trading capacity of the format: XMIC0000.EU - where the 4 first digits	P	
11	Buy/sell indicator represent the Exchange's MIC code, followed by 5	S	r
	Initiator/Aggressor zeros, followed by ".EU" to replicate an ACER code.		I
12	Order details	·	t
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	l
14	Order type	SMA	
15	Order Condition		е
16	Order Status	MAC	
17	Minimum Execution Volume		d
18	Price Limit		<u> </u>
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	b
22	Contract Name	Gas_monthly_forward	
	Contract type	FU	
24	Energy Commodity	NG	у
25	Fixing Index or reference price Settlement method	P	
26 27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
	Last trading date and time	2014-07-31T17:00+02:00	t
	Transaction Details	2011 01 01111100102100	
30	Transaction timestamp	2014-07-31T12:25:00.000+02:00	h
31	Unique Transaction ID		
32	Linked Transaction ID		e
33	Linked Order ID		C
34	Voice-brokered		
35	Price	21.00	
36			
	Index Value		
37	Price currency	EUR	E
38	Price currency Notional amount	EUR	E
38 39	Price currency Notional amount Notional Currency		-
38 39 40	Price currency Notional amount Notional Currency Quantity / Volume	EUR 10	E X
38 39 40 41	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	10	X
38 39 40 41 42	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41		-
38 39 40 41 42	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	10	X
38 39 40 41 42 43	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	10	X
38 39 40 41 42 43	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	10	X
38 39 40 41 42 43 44 45	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	10	x C h
38 39 40 41 42 43 44 45 46	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	10	X
38 39 40 41 42 43 44 45 46	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	10	x c h a
38 39 40 41 42 43 44 45 46	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	10	x C h
38 39 40 41 42 43 44 45 46 47	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10YEU-EUROGAS8 2014-08-01	x c h a
38 39 40 41 42 43 44 45 46 47 48 49 50	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 MW 10YEU-EUROGAS8	x c h a
38 39 40 41 42 43 44 45 46 47 48 49 50 51	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	10 MW 10YEU-EUROGAS8 2014-08-01	x c h a
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Lifecycle information	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00	x c h a n
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	x c h a n



N	Physical single gas swap contract (one Field Identifier	contract only) with order on scre	(buyer order)	(buyer order)
	Parties to the contract		(buyer order)	(buyer order)
1	ID of the market participant or counterpart	V	a1b2c3d4e5f6g7h8i9l0	
2	Type of code used in field 1	,	LEI	
3	ID of the trader and / or of the market part	cipant or counterparty as identified	Trader12345	
	by the organised market place			
4	ID of the other market participant or count	erparty		
5	Type of code used in 4		T10110170 FU	
6	Reporting entity ID Type of code used in 6		T1241247G.EU	
7 8	Beneficiary ID		ACE	
9	,			
10	Trading capacity of the market participant	or counterparty in field 1	P	
11	Buy/sell indicator		В	S
2	Initiator/Aggressor			
	Order details			
3	Order ID		W5Y1Q6U4E5G5V4Q5T8W0	
4	Order type		LIM	
15	Order Condition		I A O.T.	
6	Order Status		ACT	
7 8	Minimum Execution Volume Price Limit			
19	Undisclosed Volume			
20	Order Duration		GTC	
	Contract details		1st leg details	2nd leg details
21	Contract ID		08YEU_NG_GD_Aug-14_1	10YEU_NG_GD_Aug-14_2
22	Contract Name		Physical_Swap	Physical_Swap
23	Contract type		SW	SW
24	Energy Commodity		NG	NG
25	Fixing Index or reference price			
26	Settlement method		P	P
27	Organised market place ID/OTC		XMIC 09:00Z/17:00Z	XMIC 09:00Z/17:00Z
28 29	Contract Trading Hours Last trading date and time		2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
29	Transaction Details		2014-07-31117.00+02.00	2014-07-31117:00+02:00
30	Transaction timestamp		2014-07-31T10:27:00.000+02:00	
31	Unique Transaction ID		20110101101211011001000102100	
32	ii	This should be reported for the		
33	l	leg in the money: e.g. Buy at		
34	Voice-brokered	56 and Sell at 54 then the Buy		
35	Price	leg is EUR 2	2.00	
36	Index Value			
37	Price currency		EUR	
38 39	Notional amount Notional Currency			
10	Quantity / Volume		20	20
11	Total Notional Contract Quantity		14880	14880
12	Quantity unit for field 40 and 41		MW / MWh	MW / MWh
43	Termination date			
	Option details			
14	Option style			
15	Option type			
46	Option Exercise date			
17	Option Strike price Delivery profile			
18	Delivery profile Delivery point or zone		08YEU-EUROGAS8	10YEU-EUROGAS-11
9	Delivery Start Date		2014-08-01	2014-08-01
50	Delivery End Date		2014-09-01	2014-09-01
1	Duration			
52	Load type		GD	GD
3	Days of the week			
54	Load Delivery Intervals		06:00/06:00	06:00/06:00
55	Delivery capacity			
6	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information		N	N
58	Action type			



	Physical single gas swap contract (one contract only) with order on s	creen	
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identifi	LEI ed Trader12345	LEI Trader12345
3	by the organised market place	ed Trader12345	1 rader 12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
13	Order details Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	08YEU_NG_GD_Aug-14_1	10YEU_NG_GD_Aug-14_2
22	Contract Name	Physical_Swap	Physical_Swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25 26	Fixing Index or reference price Settlement method	P	P
26 27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T10:27:00.000+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID This should be reported for the	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID leg in the money: e.g. Buy at		
34	Voice-brokered 56 and Sell at 54 then the Buy		
35	Price leg is EUR 2	2.00	
36	Index Value	FLID	
37 38	Price currency Notional amount	EUR 29760.00	
39	Notional Currency	EUR	
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity	14880	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
	If Intion Exercise data		
	Option Exercise date	The state of the s	
	Option Strike price		
47	Option Strike price Delivery profile	08YELI-EUROGAS8	10YELL-FUROGAS-11
47 48	Option Strike price Delivery profile Delivery point or zone	08YEU-EUROGAS8 2014-08-01	10YEU-EUROGAS-11 2014-08-01
47 48 49	Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-01	2014-08-01
47 48 49 50	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date		
48 49 50	Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-01	2014-08-01
48 49 50 51	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2014-08-01 2014-09-01	2014-08-01 2014-09-01
48 49 50 51 52 53	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2014-08-01 2014-09-01	2014-08-01 2014-09-01
48 49 50 51 52 53 54	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
48 49 50 51 52 53 54 55	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
48 49 50 51 52 53 54	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
48 49 50 51 52 53 54 55	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD



	Gas monthly forward in therms (traded on screen) NEW			
N	Field Identifier	(buyer order)	(buyer trade)	
	Parties to the contract			
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	LEI Trader12345	LEI Trader12345	
3	by the organised market place	Trader12345	Trader12345	
4	ID of the other market participant or counterparty		Z1234567Y.EU	
5	Type of code used in 4		ACE	
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	Р	
11	Buy/sell indicator	В	В	
12	Initiator/Aggressor	A	A	
	Order details			
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0		
14	Order type	LIM		
15	Order Condition	107		
16	Order Status	ACT		
17	Minimum Execution Volume			
18 19	Price Limit Undisclosed Volume			
20	Order Duration	GTC		
20	Contract details	5.0		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14	
22	Contract Name	Gas monthly forward	Gas_monthly_forward	
23	Contract type	FW	FW	
24	Energy Commodity	NG	NG	
25	Fixing Index or reference price			
26	Settlement method	P	Р	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	
	Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00	
31	Unique Transaction ID		G0O0A3Q1M8G7	
32	Linked Transaction ID		1401107070707070707070	
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0	
34 35	Voice-brokered Price	50.00	50.00	
36	Index Value	30.00	50.00	
37	Price currency	GBX	GBX	
38	Notional amount	GBA	155000.00	
39	Notional Currency		EUR	
40	Quantity / Volume	100	100	
41	Total Notional Contract Quantity		3100	
42	Quantity unit for field 40 and 41	Therm/day	Therm/day / Therm	
43	Termination date		<u> </u>	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
40	Delivery profile	40VELLEUDOOAS	ANYELL ELIDOOAA	
48	Delivery Start Date	10YEU-EUROGAS8	10YEU-EUROGAS8	
49	Delivery Start Date Delivery End Date	2014-08-01	2014-08-01 2014-09-01	
50 51	Duration	2014-09-01	2014-09-01	
52	Load type	GD	GD	
53	Days of the week		Ju	
54	Load Delivery Intervals	06:00/06:00	06:00/06:00	
55	Delivery capacity	00.00/00.00	55.00/00.00	
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	



3.18	Gas monthly forward in therms (traded on screen) NEW		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		, ,
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4		LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	ı	I
12	Order details	<u>'</u>	'
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	2011 27 21712 17 22 22 22 22	0044 07 04740 45 00 000 00 00
30	Transaction timestamp	2014-07-31T10:17:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		IDE 404 00VZOCOCIDEZDO
33	Linked Order ID Voice-brokered		I9F4Q1Q8X7O6O6I9E7B0
35	Price	50.00	50.00
36	Index Value	30.00	30.00
37	Price currency	GBX	GBX
38	Notional amount	ODA.	155000.00
39	Notional Currency		EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/day	Therm/day / Therm
43	Termination date	,	<u> </u>
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
=-	Lifecycle information	N	N
58	Action type	N	N



	Gas monthly forward, sleeve trade	e (with order on screen)		
N	Field Identifier		(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or count	erparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1	st partiainant or counterparty as identified	LEI Trodort 2245	LEI Trader12345
3	by the organised market place	et participant or counterparty as identified	Trader12345	1 rader 12345
4	ID of the other market participant or	counterparty		Z1234567Y.EU
	Type of code used in 4	counterparty		ACE
6	Reporting entity ID		T1241247G.EU	T1241247G.EU
	Type of code used in 6		ACE	ACE
8	Beneficiary ID		7.02	7.02
	Type of code used in field 8			
10	Trading capacity of the market partic	cipant or counterparty in field 1	Р	P
11	Buy/sell indicator		В	В
12	Initiator/Aggressor		I	
	Order details			
13	Order ID		E4W0X6L7F8D3H3L1Q3E2	
14	Order type		LIM	
	Order Condition			
	Order Status		MAC	
	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume		OTO	
20	Order Duration		GTC	
24	Contract ID		10VELL NC A 14	10VELL NO A 44
	Contract ID Contract Name		10YEU_NG_Aug_14	10YEU_NG_Aug_14
23			Gas_monthly_forward FW	Gas_monthly_forward FW
24	Contract type Energy Commodity		NG	NG
25	Fixing Index or reference price		ING	ING
26	Settlement method		P	P
27	Organised market place ID/OTC		XMIC	XMIC
28	Contract Trading Hours		09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time		2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details	The Change of the three the backer	-	2011 01 01111100102100
30	Transaction timestamp	TimeStamp at the time the broker click the order on behalf of the	2014-07-31T10:27:00.000+02:00	2014-07-31T10:45:00.000+02:00
	Unique Transaction ID	other Market Participant (not the		J6Q2L9X8E0U4
	Linked Transaction ID	sleeve)		
33	Linked Order ID	siceve)		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered			Υ
35	Price		41.00	41.00
36	Index Value			
37	Price currency		EUR	EUR
	Notional amount			1525200.00
	Notional Currency			EUR
40	Quantity / Volume		50	50
	Total Notional Contract Quantity			37200
42	Quantity unit for field 40 and 41		MW	37200 MW / MWh
42	Quantity unit for field 40 and 41 Termination date		MW	
42 43	Quantity unit for field 40 and 41 Termination date Option details		MW	
42 43 44	Quantity unit for field 40 and 41 Termination date Option details Option style		MW	
42 43 44 45	Quantity unit for field 40 and 41 Termination date Option details Option style Option type		MW	
42 43 44 45 46	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date		MW	
42 43 44 45 46	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price		MW	
42 43 44 45 46 47	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile			MW / MWh
42 43 44 45 46 47	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone		10YEU-EUROGAS8	MW / MWh 10YEU-EUROGAS8
42 43 44 45 46 47 48 49	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date		10YEU-EUROGAS8 2014-08-01	MW / MWh 10YEU-EUROGAS8 2014-08-01
42 43 44 45 46 47 48 49 50	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date		10YEU-EUROGAS8	MW / MWh 10YEU-EUROGAS8
42 43 44 45 46 47 48 49 50 51	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration		10YEU-EUROGAS8 2014-08-01 2014-09-01	MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
42 43 44 45 46 47 48 49 50 51 52	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type		10YEU-EUROGAS8 2014-08-01	MW / MWh 10YEU-EUROGAS8 2014-08-01
42 43 44 45 46 47 48 49 50 51 52 53	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week		10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
42 43 44 45 46 47 48 49 50 51 52 53 54	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type		10YEU-EUROGAS8 2014-08-01 2014-09-01	10YEU-EUROGAS8 2014-08-01 2014-09-01
42 43 44 45 46 47 48 49 50 51 52 53 54 55	Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals		10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity		10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



	Gas spread monthly forward, sleeve trade (voice brokered)			10YEU_NG_Aug_14
N	Field Identifier	Buyer trade (1st leg) Cust 1 vs Sleeve 1	Seller trade (1st leg) Sleeve 1 vs Cust 1	Buyer trade (2nd leg) Sleeve 1 vs Cust 2
	Parties to the contract	0.00.1.10.0.0010.1	0.0010 1 10 0001 1	0.0010 1 10 0.0012
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader 1234	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	U3H2N3M5D0A7N6S5K3M6
5	Type of code used in 4	ACE	LEI	LEI
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9 10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P	P
44	Dun/aall indicates	В	S	В
11	Buy/sell indicator	В	S	S
12	Initiator/Aggressor Order details		5	5
13	Order ID			
14				
15	Order type Order Condition			+
16	Order Status			+
17	Minimum Execution Volume			+
18	Price Limit			+
19	Undisclosed Volume			+
20	Order Duration			+
20	Contract details			
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	Contract Type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price		inc	110
26	Settlement method	P	Р	Р
27	Organised market place identification/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00/00:00	00:00/00:00	00:00/00:00
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details			
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:16:00.000+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4	B1D5N8P9W1N1
32	Linked Transaction ID	C5G3N0H8F1K6	B1D5N8P9W1N1	J6Q2L9X8E0U4
33	Linked Order ID			
34	Voice-brokered	Υ	Y	Y
35	Price	21.00	21.00	21.00
	**	21.00		
	Index Value	21.00		
37	Index Value Price currency	EUR	EUR	EUR
37	Index Value	EUR 1562400.00	EUR 1562400.00	EUR 1562400.00
37 38 39	Index Value Price currency Notional amount Notional Currency	EUR 1562400.00 EUR	1562400.00 EUR	1562400.00 EUR
37 38 39 40	Index Value Price currency Notional amount Notional Currency Quantity / Volume	EUR 1562400.00 EUR 100	1562400.00 EUR 100	1562400.00 EUR 100
36 37 38 39 40 41	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	EUR 1562400.00 EUR 100	1562400.00 EUR 100	1562400.00 EUR 100
37 38 39 40 41 42	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43 44 45	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43 44 45	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43 44 45	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option type Option Strike price	EUR 1562400.00 EUR 100 74400	1562400.00 EUR 100 74400	1562400.00 EUR 100 74400
37 38 39 40 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day
37 38 39 40 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day
37 38 39 40 41 42 43 44 45 46 47	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option type Option Strike price Delivery porifie Delivery Point ozone Delivery Start Date Delivery End Date	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Exercise date Option Strike price Delivery point or zone Delivery Start Date Delivery End Date Duration	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option type Option Strike price Delivery profile Delivery point or zone Delivery Fand Date Duration Load type Days of the week Load Delivery Intervals	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity init for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01
37 38 39 40 41 42 43 44 45 46	Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity init for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 1562400.00 EUR 100 74400 Ktherm - Ktherm/day	1562400.00 EUR 100 744400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01	1562400.00 EUR 100 74400 Ktherm - Ktherm/day 10YEU-EUROGAS8 2014-08-01 2014-09-01



			10YEU_I	NG_Sep_14	
N	Seller trade (2nd leg) Cust 2 vs Sleeve 1	Buyer trade (3rd leg) Cust 2 vs Sleeve 1	Seller trade (3rd leg) Sleeve 1 vs Cust 2	Buyer trade (4th leg) Sleeve 1 vs Cust 1	Seller trade (4th leg) Cust 1 vs Sleeve 1
1	U3H2N3M5D0A7N6S5K3M6	U3H2N3M5D0A7N6S5K3M6	Z1234567Y.EU	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
	LEI	LEI	ACE	ACE	LEI
3	Trader XYZ	Trader XYZ	MP12345abcd	MP12345abcd	Trader 1234
	Z1234567Y.EU	Z1234567Y.EU	U3H2N3M5D0A7N6S5K3M6	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
	ACE T1241247G.EU	ACE T1241247G.EU	LEI T1241247G.EU	LEI T1241247G.EU	ACE T1241247G.EU
	ACE	ACE	ACE	ACE	ACE
8					
9 10					
		Р	P	Р	P
11 12	S	В	S	B S	S
12			5	5	
13					
14 15					
16					
17					
18 19					
20					
21	10YEU_NG_Aug_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14	10YEU_NG_Sep_14
	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
	FW NG	FW NG	FW NG	FW NG	FW NG
25	ING .	NG	ING	ING	ING
26		P	Р	P	P
	XMIC	XMIC	XMIC	XMIC	XMIC
	00:00/00:00 2014-07-31T17:00+02:00	00:00/00:00 2014-08-31T17:00+02:00	00:00/00:00 2014-08-31T17:00+02:00	00:00/00:00 2014-08-31T17:00+02:00	00:00/00:00 2014-08-31T17:00+02:00
	2011 01 011 11100102100	2011000111100102100	2011 00 011 11100 102100	20110001111100102100	2011000111100102.00
	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00	2014-07-31T12:16:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
	B1D5N8P9W1N1	T9P1V7B6X3D9	T9P1V7B6X3D9	C5G3N0H8F1K6	C5G3N0H8F1K6
33	T9P1V7B6X3D9	B1D5N8P9W1N1	C5G3N0H8F1K6	T9P1V7B6X3D9	J6Q2L9X8E0U4
34		Υ	Υ	Υ	Υ
	21.00	20.00	20.00	20.00	20.00
36 37	EUR	EUR	EUR	EUR	EUR
	1562400.00	148800.00	148800.00	148800.00	148800.00
	EUR	EUR	EUR	EUR	EUR
	100 74400	100 74400	74400	100 74400	74400
	Ktherm - Ktherm/day	Ktherm - Ktherm/day	Ktherm - Ktherm/day	Ktherm	Ktherm
43					
44					
45					
46 47					
48	10YEU-EUROGAS8	10YEU-EUROGAS8	10YEU-EUROGAS8	10YEU-EUROGAS8	10YEU-EUROGAS8
49	2014-08-01	2014-09-01	2014-09-01	2014-09-01	2014-09-01
50 51	2014-09-01	2014-10-01	2014-10-01	2014-10-01	2014-10-01
	GD	GD	GD	GD	GD
53					
	06:00/06:00	06:00/06:00	06:00/06:00	06:00/06:00	06:00/06:00
55 56					
57					
E0	N	N	N	N	N
58	IN	N	N	N	N



3.21	Order on Gas monthly future (placed on broker's screen and	executed or	n Exchange)	
N	Field Identifier		(seller order)	(seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty		Z1234567Y.EU	
2	Type of code When orders on futures traded on exchanges are ID of the trad placed on the broker platforms e.g. Indication of	identified	ACE MP12345abcd	R
3	by the organ Interest (IOI), Field (4) should include the ID of the	Identified	WII 12343abcu	
4	ID of the oth Exchange.		XMIC00000.EU	е
5	Type of code		ACE	
6	Reporting en This can be reported in the form of LEI, BIC, EIC, or		T1241247G.EU	n
7	Type of code ACER code. When only the Exchange's MIC code is		ACE	р
8	Beneficiary lavailable, this can be reported (as a last resource) in			
9	Type of code the format: XMIC0000.EU - where the 4 first digits Trading capa represent the Exchange's MIC code, followed by 5		P	0
11	Buy/sell indigeros, followed by ".EU" to replicate an ACER code.		S	
12	Initiator/Aggr		I	r
	Order detail			
13	Order ID		I9F4Q1Q8X7O6O6I9E7B0	t
14	Order type		IOI	
15	Order Condition			e
16	Order Status		ACT	
17 18	Minimum Execution Volume Price Limit		50	d
19	Undisclosed Volume		50	3
20	Order Duration		GTC	
	Contract details			
21	Contract ID		10YEU_NG_Aug_14	h
22	Contract Name		Gas_monthly_forward	b
23	Contract type		FU	
24	Energy Commodity		NG	У
25 26	Fixing Index or reference price		P	
27	Settlement method Organised market place ID/OTC		XMIC	
28	Contract Trading Hours		09:00Z/17:00Z	
29	Last trading date and time		2014-07-31T17:00+02:00	t
	Transaction Details			
30	Transaction timestamp		2014-07-31T12:15:00.000+02:00	h
31	Unique Transaction ID			••
32	Linked Transaction ID			е
33 34	Linked Order ID Voice-brokered			
35	Price			
36	Index Value			
37	Price currency		EUR	Г
38	Notional amount			E
39	Notional Currency			
40	Quantity / Volume		10	X
41	Total Notional Contract Quantity Quantity unit for field 40 and 41		MW	
42 43	Quantity unit for field 40 and 41 Termination date		IVIVV	С
.0	Option details			
44	Option style			h
45	Option type			
46	Option Exercise date			a
47	Option Strike price			3
40	Delivery profile		10VELLEUDOCAS S	n
48 49	Delivery point or zone Delivery Start Date		10YEU-EUROGAS8 2014-08-01	
50	Delivery End Date		2014-09-01	0
51	Duration			g
52	Load type		GD	
53	Days of the week			е
54	Load Delivery Intervals		06:00/06:00	
55	Delivery capacity			
56 57	Quantity Unit for 55 Price/time interval quantity			
57	Lifecycle information			
58	Action type		N	



3.51	Modification of a trade report (through third parties)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
4	by the organised market place	74004507V FU	74004507\/ 511
<u>4</u> 5	ID of the other market participant or counterparty Type of code used in 4	Z1234567Y.EU ACE	Z1234567Y.EU ACE
6	Reporting entity ID	T1241247G.EU	X6G3O5H5L9G3O0K6U6V7
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID	7.02	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract ID	10YEU NG Aug 14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		112
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T13:35:00.000+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID	1/21/12/20//22/20//25//25	1/01/070/070/0501/0/750
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34 35	Voice-brokered Price	21.00	21.00
36	Index Value	21.00	21.00
37	Price currency	EUR	EUR
38	Notional amount	156240.00	234360.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	15
41	Total Notional Contract Quantity	7440	11160
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
10	Delivery profile Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
48 49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-08-01
51	Duration		2577 00 01
52	Load type	GD	GD
53	Days of the week	-	-
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information		
57 58		N	M



3.52	Cancellation of a trade report (through venue)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU ACE	T1241247G.EU
7 8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
	Initiator/Aggressor	-	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
0.1	Contract details	10VELL NO. Ave. 11	10VELL NO. Ave. 11
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW NG	FW NG
24 25	Energy Commodity Fixing Index or reference price	ING	ING
26	Settlement method	P	P
27	Organised market place ID/OTC	T1241247G.EU	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T13:35:00.000+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36			
37	Index Value		
	Price currency	EUR	EUR
38	Price currency Notional amount	EUR 156240.00	156240.00
38 39	Price currency Notional amount Notional Currency	EUR 156240.00 EUR	156240.00 EUR
38 39 40	Price currency Notional amount Notional Currency Quantity / Volume	EUR 156240.00 EUR 10	156240.00 EUR 10
38 39 40 41	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	EUR 156240.00 EUR 10	156240.00 EUR 10
38 39 40 41	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42 43	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42 43	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42 43 44 45	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42 43 44 45 46	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	EUR 156240.00 EUR 10 7440	156240.00 EUR 10 7440
38 39 40 41 42 43 44 45 46 47	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 156240.00 EUR 10 74440 MW / MWh	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	EUR 156240.00 EUR 10 7440 MW / MWh	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48 49 50	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery y Start Date Delivery End Date	EUR 156240.00 EUR 10 74440 MW / MWh	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48 49 50 51	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery yoint or zone Delivery Start Date Delivery End Date Duration	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type	EUR 156240.00 EUR 10 7440 MW / MWh	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01



N	Cancellation of a trade report (through third parties)	(bounces the de)	(c - 11 1 - 1 - 1 - 1 - 1
N	Field Identifier Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	a1b2c3d4e5f6q7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
0	by the organised market place	11446112040	1VII 12040abcu
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	Y9M7Q9N9N2E3C9H7N2Z2	D8D6I1X2S3Y9G9Q7N4C9
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	
31	Transaction timestamp Unique Transaction ID	2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7	2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7
31 32	Transaction timestamp Unique Transaction ID Linked Transaction ID		
31 32 33	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID		2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7
31 32 33 34	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered	G0O0A3Q1M8G7	G0O0A3Q1M8G7
31 32 33 34 35	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price		
31 32 33 34 35 36	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value	G000A3Q1M8G7 21.00	G0O0A3Q1M8G7 21.00
31 32 33 34 35 36 37	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency	G000A3Q1M8G7 21.00 EUR	G000A3Q1M8G7 21.00 EUR
31 32 33 34 35 36 37 38	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount	G000A3Q1M8G7 21.00 EUR 156240.00	21.00 EUR 156240.00
31 32 33 34 35 36 37 38 39	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency	21.00 EUR 156240.00 EUR	21.00 EUR 156240.00 EUR
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	21.00 EUR 156240.00 EUR 10	21.00 EUR 156240.00 EUR 10
31 32 33 34 35 36 37 38 39 40 41	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	21.00 EUR 156240.00 EUR 10	21.00 EUR 156240.00 EUR 10
31 32 33 34 35 36 37 38 39 40 41	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price	EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile	EUR 156240.00 EUR 10 7440 MW / MWh	21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile	EUR 156240.00 EUR 10 7440 MW / MWh	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery point or zone Delivery Start Date	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery Pont Date	EUR 156240.00 EUR 10 7440 MW / MWh	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option etails Option style Option type Option Exercise date Option Strike price Delivery profile Delivery yoint or zone Delivery Start Date Delivery End Date Duration	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery point or zone Delivery Potal Date Duration Load type	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Exercise date Option Strike price Delivery profile Delivery profile Delivery End Date Duration Load type Days of the week Load Delivery Intervals	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Uniked Transaction ID Uniked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery capacity Quantity Unit for 55 Price/time interval quantity	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Uniked Transaction ID Uniked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract	(buyer order)	(buyer order)	(buyer trade)
1		01b2o2d4oEf6a7b9i0I0	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0 LEI	LEI	LEI
	Type of code used in field 1			
3	ID of the trader and / or of the market participant or	Trader12345	Trader12345	Trader12345
_	counterparty as identified by the organised market place			7400450774511
4	ID of the other market participant or counterparty			Z1234567Y.EU
5	Type of code used in 4			ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in	P	P	P
	field 1			
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
12	Order details	'	''	
40		KCHOZOVOZOVCECHOVZEO	KC11070V070VCEC1.0V7E0	
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	LIM	
15	Order Condition			
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details		<u></u>	
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU NG Aug 14
	Contract Name			0_
		Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	Р
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
23	Transaction Details	2014-07-31117.00+02.00	2014-07-31117.00+02.00	2014-07-31117.00+02.00
30		2044 07 24T40:27:00 000:02:00	2044 07 24T42:45:00 000:00:00	2044 07 2474245-00 000 000
30	Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:0
~4	Halana Tarana da IB			0000000044007
31	Unique Transaction ID			G0O0A3Q1M8G7
32	Linked Transaction ID			
33	Linked Order ID			K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
			EUR	EUR
	Price currency	EUR		EUR
37	Price currency Notional amount	EUR		
37 38	Notional amount	EUR		156240.00
37 38 39	Notional amount Notional Currency			156240.00 EUR
37 38 39 40	Notional amount Notional Currency Quantity / Volume	EUR 10	10	156240.00 EUR 10
37 38 39 40 41	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41			156240.00 EUR 10
37 38 39 40 41 42	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43 44 45	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43 44 45 46	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43 44 45 46	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	10	10	156240.00 EUR 10 7440
37 38 39 40 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	10 MW	10 MW	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10 MW 10YEU-EUROGAS8	10 MW 10YEU-EUROGAS8	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10 YEU-EUROGAS8 2014-08-01	10 MW 10YEU-EUROGAS8 2014-08-01	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 MW 10YEU-EUROGAS8	10 MW 10YEU-EUROGAS8	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10 YEU-EUROGAS8 2014-08-01	10 MW 10YEU-EUROGAS8 2014-08-01	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 MW 10 YEU-EUROGAS8 2014-08-01	10 MW 10YEU-EUROGAS8 2014-08-01	156240.00 EUR 10 7440 MW / MWh
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type	10 MW 10 PEUROGAS8 2014-08-01 2014-09-01	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	10 MW 10 YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10 MW 10 PEUROGAS8 2014-08-01 2014-09-01	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10 MW 10 YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery lontry loss of the Week Load Delivery capacity Quantity Unit for 55	10 MW 10 YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10 YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery lontry loss of the Week Load Delivery capacity Quantity Unit for 55	10 MW 10 YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10 MW 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



##			Cancellation	
N	(seller trade)	(buyer order)	(buyer trade)	(seller trade)
	(const trade)	(buye. c. uc.)	(Suyo: Laus)	(55.15. 1.115)
	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
	ACE	LEI	LEI	ACE
3	MP12345abcd	Trader12345	Trader12345	MP12345abcd
4	a1b2c3d4e5f6g7h8i9l0		Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
	LEI		ACE	LEI
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
	ACE	ACE	ACE	ACE
8				
9	P	P	P	P
	•	ľ	•	ľ
11	S	В	В	S
12	A	I		A
		140110701407014070140701		
13	LIM	K6U0Z0X9Z0Y6E6L9X7F0 LIM		LIM
15	LIIVI	LIM		LIM
16		MAC		
17				
18				
19		0.70		
20		GTC		
21	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
	FW	FW	FW	FW
24	NG	NG	NG	NG
25				
26	P XMIC	P	P XMIC	P
	09:00Z/17:00Z	XMIC 09:00Z/17:00Z	09:00Z/17:00Z	XMIC 09:00Z/17:00Z
	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
30	2014-07-31T12:15:00.000+02:00	2014-07-31T10:35:00.000+02:00	2014-07-31T10:35:00.000+02:00	2014-07-31T10:35:00.000+02:00
		2014-07-31T10:35:00.000+02:00		
31	2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7	2014-07-31T10:35:00.000+02:00	2014-07-31T10:35:00.000+02:00 G0O0A3Q1M8G7	2014-07-31T10:35:00.000+02:00 G0O0A3Q1M8G7
		2014-07-31T10:35:00.000+02:00		
31 32 33 34	G000A3Q1M8G7	2014-07-31T10:35:00.000+02:00	G0O0A3Q1M8G7	G000A3Q1M8G7
31 32 33 34 35		2014-07-31T10:35:00.000+02:00 21	G0O0A3Q1M8G7	
31 32 33 34 35 36	G000A3Q1M8G7 21.00	21	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00	G000A3Q1M8G7
31 32 33 34 35 36 37	G000A3Q1M8G7 21.00 EUR		G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR	G000A3Q1M8G7 21.00 EUR
31 32 33 34 35 36 37 38	21.00 EUR 156240.00	21	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00	G000A3Q1M8G7 21.00 EUR 156240.00
31 32 33 34 35 36 37 38 39	G000A3Q1M8G7 21.00 EUR	21	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR	G000A3Q1M8G7 21.00 EUR
31 32 33 34 35 36 37 38 39 40 41	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10	G000A3Q1M8G7 21.00 EUR 156240.00 EUR
31 32 33 34 35 36 37 38 39 40 41	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR 10 MW	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR 10 MW	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 74440 MW / MWh	21.00 EUR 156240.00 EUR 10 74440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR 10 MW	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR 10 MW 10 MW 10YEU-EUROGAS8 41852	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21 EUR 10 MW 10 MW 10YEU-EUROGAS8 41852	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883 GD	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01 GD	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883 GD	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01 GD	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883 GD	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01 GD	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 52 53 54 55 56 57	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883 GD 06:00/06:00	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01 GD 06:00/06:00	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 52 53 54 55 56	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD 06:00/06:00	21 EUR 10 MW 10YEU-EUROGAS8 41852 41883 GD	G000A3Q1M8G7 K6U0Z0X9Z0Y6E6L9X7F0 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS-8 2014-08-01 2014-09-01 GD	21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



N	Cancellation of Orders on Gas monthly forward (traded on screen) due to		
	Field Identifier Parties to the contract	(buyer order)	(buyer order)
	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
	ID of the other market participant or counterparty		
	Type of code used in 4 Reporting entity ID	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID	ACL	ACL
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	В
	Initiator/Aggressor	I	ı
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
14	Order type	LIM	LIM
15	Order Condition		
	Order Status	ACT	MAC
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
	Order Duration	GTC	GTC
	Contract details		
	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
	Contract Name	Gas_monthly_forward	Gas_monthly_forward
	Contract type	FW	FW
	Energy Commodity	NG	NG
	Fixing Index or reference price		
	Settlement method	P	P
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
	Last trading date and time Transaction Details	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction betails Transaction timestamp	2014-07-31T10:27:00.000+02:00	2014-07-31T12:15:00.000+02:00
	Unique Transaction ID	2014-07-31110.27.00.000+02.00	2014-07-31112.13.00.000+02.00
	Linked Transaction ID		
	Linked Order ID		
	Voice-brokered		
	Price	21.00	21.00
	Index Value		
	Price currency	EUR	EUR
	Notional amount		
	Notional Currency		
39	Notional Currency Quantity / Volume	10	10
39 40		10	10
39 40 41	Quantity / Volume	10 MW	10 MW
39 40 41 42	Quantity / Volume Total Notional Contract Quantity		
39 40 41 42 43	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41		
39 40 41 42 43	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style		
39 40 41 42 43 44 45	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type		
39 40 41 42 43 44 45 46	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date		
39 40 41 42 43 44 45 46 47	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option type Option Exercise date Option Strike price		
39 40 41 42 43 44 45 46 47	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	MW	MW
39 40 41 42 43 44 45 46 47	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery point or zone	MW 10YEU-EUROGAS8	MW 10YEU-EUROGAS8
39 40 41 42 43 44 45 46 47 48 49	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10YEU-EUROGAS8 2014-08-01	10YEU-EUROGAS8 2014-08-01
39 40 41 42 43 44 45 46 47 48 49 50	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option type Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	MW 10YEU-EUROGAS8	MW 10YEU-EUROGAS8
39 40 41 42 43 44 45 46 47 48 49 50 51	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10YEU-EUROGAS8 2014-08-01 2014-09-01	10YEU-EUROGAS8 2014-08-01 2014-09-01
39 40 41 42 43 44 45 46 47 48 49 50 51 52	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type	10YEU-EUROGAS8 2014-08-01	10YEU-EUROGAS8 2014-08-01
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Delivery End Date Duration Load type Days of the week	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10YEU-EUROGAS8 2014-08-01 2014-09-01	10YEU-EUROGAS8 2014-08-01 2014-09-01
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery Find Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Exercise date Option Price Delivery profile Delivery point or zone Delivery Start Date Delivery Fnd Date Duration Load type Days of the week Load Delivery lntervals Delivery capacity Quantity Unit for 55	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery Find Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD	10YEU-EUROGAS8 2014-08-01 2014-09-01 GD



N	Cancellation of Orders on Gas (seller trade)	monthly forward (traded on screen) (buyer order)	(seller trade)
1	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	ACE	LEI	ACE
3	MP12345abcd	Trader12345	MP12345abcd
4 5			
6	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE
8	AGE	AGE	AGE
9			
10	P	P	P
11	S	B	S
12	A	I	A
13	H3O5V3H4H7A9	K6U0Z0X9Z0Y6E6L9X7F0	H3O5V3H4H7A9
14	LIM	LIM	LIM
15			
16	MAC	MAC	MAC
17 18			
18 19			
20	GTC	GTC	GTC
	1-1-	,	,
21	10YEU_NG_Aug_14	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW
24	NG	NG	NG
25			
26 27	P XMIC	P XMIC	P XMIC
28	09:00Z/17:00Z	AIVIIC	09:00Z/17:00Z
29	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
			<u> </u>
30 31	2014-07-31T12:15:00.000+02:00	2014-07-31T12:22:00.000+02:00	2014-07-31T12:22:00.000+02:00
32			
33			
34			
35	21.00	21.00	21.00
36			
37	EUR	EUR	EUR
38			
39 40	10	10	10
41	10	10	10
42	MW	MW	MW
43			
44 45			
45			
47			
	1		
	10YEU-EUROGAS8	10YEU-EUROGAS8	10YEU-EUROGAS8
49	2014-08-01 2014-09-01	2014-08-01 2014-09-01	2014-08-01 2014-09-01
E0	2014-09-01	2014-09-01	2014-09-01
		GD	GD
51	GD		
51 52	GD		
51 52 53	GD 06:00/06:00	06:00/06:00	06:00/06:00
51 52 53 54		06:00/06:00	06:00/06:00
50 51 52 53 54 55 56		06:00/06:00	06:00/06:00
51 52 53 54 55 56		06:00/06:00	06:00/06:00
51 52 53 54 55		06:00/06:00 C	06:00/06:00







4.01	Electricity base load monthly forward		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	,	,
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8 9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA SUCCESSION OF	NA PH CONTRACT
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity Fixing Index or reference price	EL	EL
25 26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time	00.002/21.002	00.002/21.002
	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	X1R1H1H0K4B8	X1R1H1H0K4B8
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	7440	7440
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	7440 MW / MWh	7440 MW / MWh
43	Termination date	IVIVV / IVIVVII	IVIVV / IVIVVII
10	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
	Delivery capacity		
55	On an Object to the FF	The second secon	The state of the s
56	Quantity Unit for 55		
	Price/time interval quantity		
56		N	N



	Gas monthly forward		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
2	Initiator/Aggressor		
	Order details		
3	Order ID		
4	Order type		
5	Order Condition		
6	Order Status		
7	Minimum Execution Volume		
8	Price Limit		
9	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
3	Linked Order ID		
34	Voice-brokered		
5	Price	21.00	21.00
6	Index Value		
7	Price currency	EUR	EUR
8	Notional amount	156240.00	156240.00
9	Notional Currency	EUR	EUR
0	Quantity / Volume	10	10
ŀ1	Total Notional Contract Quantity	7440	7440
12	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
3	Termination date		
	Option details		
4	Option style		
l 5	Option type		
6	Option Exercise date		
7	Option Strike price		
	Delivery profile		
8	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
9	Delivery Start Date	2014-08-01	2014-08-01
0	Delivery End Date	2014-09-01	2014-09-01
1	Duration		
2	Load type	GD	GD
3	Days of the week		
4	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
6	Quantity Unit for 55		
7	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58			



4.03	Gas monthly forward with Beneficiary ID		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	, ,	,
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7 8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8	F0327135M.EU ACE	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	_	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
24	Contract details Contract ID	NIA	NIA
21	Contract ID	NA BILCONTRACT	NA BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	ING	ino
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	S5V5I8G7X8K9	S5V5I8G7X8K9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	04.00	04.00
35 36	Price Index Value	21.00	21.00
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VELLEUDOCAC	40//511 51/50040 3
48	Delivery Start Date	10YEU-EUROGAS8 2014-08-01	10YEU-EUROGAS8 2014-08-01
49 50	Delivery Start Date Delivery End Date	2014-08-01	2014-08-01
51	Duration	2014-03-01	2014-03-01
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
	Delivery capacity		
55	Delivery capacity		
	Quantity Unit for 55		
55			
55 56 57	Quantity Unit for 55 Price/time interval quantity Lifecycle information		
55 56	Quantity Unit for 55 Price/time interval quantity	N	N



1.04	Cleared Gas monthly forward (cleared through a central counterparty)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	MP12345abcd
	by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
3	Order ID		
4	Order type		
5	Order Condition		
6	Order Status		
7	Minimum Execution Volume		
8	Price Limit		
9	Undisclosed Volume	.0.	
0	Order Duration		
	Contract details	101	
21	Contract ID	N.	NA
2	Contract Name	LILCONTRACT	BILCONTRACT
3	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	2,1	
26	Settlement method	P	Р
27	Organised market place ID/OTC	XCL	XCLR
28	Contract Trading Hours	00.00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details	. 0	
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	Y2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID	X	
3	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value	ال	
34	Voice-brokered		
5	Price	21.00	21.00
6	Index Value		
37	Price currency	EUR	EUR
8	Notional amount	156240.00	156240.00
9	Notional Currency	EUR	EUR
0	Quantity / Volume	10	10
1	Total Notional Contract Quantity	7440	7440
2	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
3	Termination date		
	Option details		
4	Option style		
5	Option type		
6	Option Exercise date		
7	Option Strike price		
	Delivery profile		
8	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
9	Delivery Start Date	2014-08-01	2014-08-01
0	Delivery End Date	2014-09-01	2014-09-01
1	Duration		
2	Load type	GD	GD
3	Days of the week		1
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity	33.33.00.00	33.30/00.00
6 6	Quantity Unit for 55		
7	Price/time interval quantity		1
	Lifecycle information		
- 0	Action type	N	N
58		[1.4	11.4



4.05	Electricity base load monthly for	orward	(BACK LOADING)			
N	Field Identifier		,		(buyer trade)	(seller trade)
	Parties to the contract					
1	ID of the market participant or co	unterpar	ty		Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1			ACE	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified		ified			
4	by the organised market place ID of the other market participant or counterparty				a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	. Or COUIT	lerparty		LEI	ACE
6	Reporting entity ID				U1787508J.EU	U0889060D.EU
7	Type of code used in 6				ACE	ACE
8	Beneficiary ID					
9	Type of code used in field 8					
10	Trading capacity of the market pa	articipant	or counterparty in field 1		P	P
11	Buy/sell indicator				В	S
12	Initiator/Aggressor Order details					
13	Order ID					
14	Order type					
15	Order Condition					
16	Order Status					
17	Minimum Execution Volume					
18	Price Limit			_		
19	Undisclosed Volume		The name of the contrcat	<u> </u>		
20	Order Duration		"BACKLOADING" will relax			
21	Contract details Contract ID		some validation rules		NA	NA
22	Contract Name				BACKLOADING	BACKLOADING
23	0 1 1 1	16 11			FW	FW
24	F 0 "		ble, full timestamp s not available, then		EL	EL
25	Fixing Index or reference price	II UIIIIE II I-MM-VV	ODTOO:00:007 (00 time)			
26	Settlement method 3)	if no rec	ord was kept, then		Р	P
27	Organised market place ID/O720		5T00:00:00Z should be reported	1	XBIL	XBIL
28	Contract Trading Hours					
29	Last trading date and time			$\overline{}$		
30	Transaction Details Transaction timestamp	- I	ITI C MADA LAMBO	`	2015-07-15T10:27+02:00	2015-07-15T10:27+02:00
31	Unique Transaction ID		JTI for MP1 and MP2 can be ent. Any unique number can		W5L9Z2K2O3O2U7B9I9A3	18V2V9B5P6
32	Linked Transaction ID		ported	•	• • • • • • • • • • • • • • • • • • •	1012100010
33	Linked Order ID	bc re	ported			
34	Voice-brokered	_		$\overline{}$		
35	Price	For spar	k trades, the Linked	<u> </u>	41.00	41.00
36	Index Value		ion ID is not required. The two			
37	Price currency		be reported separately.		EUR	EUR
38	Notional amount	Ü			305040.00 EUR	305040.00
39 40	Notional Currency Quantity / Volume				10	EUR 10
41	Total Notional Contract Quantity				7440	7440
42	Quantity unit for field 40 and 41				MW / MWh	MW / MWh
43	Termination date					
	Option details					
44	Option style					
45	Option type					
46	Option Exercise date					
47	Option Strike price					
10	Delivery profile Delivery point or zone				10YEU-EUROPOW8	10YEU-EUROPOW8
48 49	Delivery Start Date				2015-10-01	2015-10-01
50	Delivery End Date				2015-10-31	2015-10-01
51	Duration					
52	Load type				BL	BL
53	Days of the week					
54	Load Delivery Intervals				00:00/24:00	00:00/24:00
55	Delivery capacity					
56	Quantity Unit for 55					
	Price/time interval quantity					
57	I Manuala informati					
58	Action type				N	N



4.51	Modification of a trade report: quantity		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract	, ,	,
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
12	Order details Order ID		
13 14			
15	Order type Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	C7C7T5I4N9U5	C7C7T5I4N9U5
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	312480.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW - MWh	MW - MWh
43	Termination date		
4.4	Option details		
44	Option style		
45	Option type		
46 47	Option Exercise date Option Strike price		
4/	Delivery profile		
48	Delivery profile Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-08-01
51	Duration Date	2017 00 01	2017 00 01
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity	22.20,00.00	00.00,00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
31	Lifecycle information		
58	Lifecycle information Action type	N	M



4.52	Modification of a trade report: beneficiary ID		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract	` ` '	, ,
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		F0327135M.EU
9	Type of code used in field 8		ACE P
10	Trading capacity of the market participant or counterparty in field 1	P B	В
11 12	Buy/sell indicator Initiator/Aggressor	Ь	D
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27+02:00	2014-07-15T10:27+02:00
31	Unique Transaction ID	S9C7M2F8W1Y6	S9C7M2F8W1Y6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	04.00	04.00
35	Price	21.00	21.00
36	Index Value	EL ID	ELID
37	Price currency Notional amount	EUR 156240.00	EUR 156240.00
38		156240.00 EUR	156240.00 EUR
	Notional Currency		
40	Quantity / Volume Total Notional Contract Quantity	10 7440	10 7440
41	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42	Termination date	IVIVY / IVIVVII	IVIVY / IVIVVII
- -3	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
55	Quantity Unit for 55		
56	Quality Officiol 33		
	Price/time interval quantity		
56			



N	Termination of a contract: early termination event		
1	Field Identifier	(buyer trade)	(buyer trade modification)
_	Parties to the contract		
	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
-	Type of code used in field 1	ACE	ACE
	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
_	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
	Type of code used in 4	LEI	LEI
	Reporting entity ID	U1787508J.EU	U1787508J.EU
	Type of code used in 6	ACE	ACE
-	Beneficiary ID		
_	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
-	Buy/sell indicator	В	В
	Initiator/Aggressor	В	В
	Order details		
	Order ID		
_	Order type		
	Order Condition		
_	Order Status		
_	Minimum Execution Volume		
_	Price Limit		
_	Undisclosed Volume		
_	Order Duration		
	Contract details		
_	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time		
_	Transaction Details		
-	Transaction timestamp	2014-07-15T10:27+02:00	2014-08-15T12:58+02:00
-	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
_	Linked Transaction ID		
_	Linked Order ID		
_	Voice-brokered	04.00	04.00
_	Price	21.00	21.00
-	Index Value	EUR	EUR
	Price currency	156240.00	
_	Notional amount Notional Currency	EUR	156240.00 EUR
_	<u> </u>	10	10
	Quantity / Volume Total Notional Contract Quantity	7440	7440
-	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
	Termination date	IVIV / IVIVVII	2014-08-22T16:30:00.000+02:00
_	Option details		2011 00 22110.00.00.000+02.00
	-p		
	Option style		
44	Option style Option type		
44 45	Option type		
44 45 46	Option type Option Exercise date		
44 45 46 47	Option type Option Exercise date Option Strike price		
44 45 46 47	Option type Option Exercise date	10YEU-EUROGAS8	10YEU-EUROGAS8
44 45 46 47	Option type Option Exercise date Option Strike price Delivery profile	10YEU-EUROGAS8 2014-08-01	10YEU-EUROGAS8 2014-08-01
44 45 46 47 48 49	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone		
44 45 46 47 48 49 50	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2014-08-01	2014-08-01
44 45 46 47 48 49 50 51	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	2014-08-01	2014-08-01
44 45 46 47 48 49 50 51 52	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2014-08-01 2014-09-01	2014-08-01 2014-09-01
44 45 46 47 48 49 50 51 52 53	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	2014-08-01 2014-09-01	2014-08-01 2014-09-01
44 45 46 47 48 49 50 51 52 53 54	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
44 45 46 47 48 49 50 51 52 53 54 55 56	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
44 45 46 47 48 49 50 51 52 53 54 55 56 57	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD
44 45 46 47 48 49 50 51 52 53 54 55 56 57	Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2014-08-01 2014-09-01 GD	2014-08-01 2014-09-01 GD



4.33	Termination of a contract: early termination event		
N	Field Identifier	(seller trade)	(seller trade termination)
	Parties to the contract	_	
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	LEI	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	MP12345abcd	MP12345abcd
	by the organised market place	740045077/514	7400450774511
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID Type of code used in 6	U1787508J.EU	U1787508J.EU
7		ACE	ACE
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		-
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	_	
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time Transaction Details		
30	Transaction betails Transaction timestamp	2014-07-15T10:27+02:00	2014-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID	Q000D01310V3	QUOUDUTSIOVS
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2014-08-22T16:30:00.000+02:00
	Option details		
	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VELLEUDOCAC	10VEU EUDOCAC C
48	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
49 50	Delivery Start Date Delivery End Date	2014-08-01 2014-09-01	2014-08-01
-311	,	2014-03-01	2014-09-01
	Duration	1	
51	Duration Load type	IGD	GD
51 52	Load type	GD	GD
51 52 53	Load type Days of the week		
51 52 53 54	Load type Days of the week Load Delivery Intervals	06:00/06:00	GD 06:00/06:00
51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity		
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		
51 52 53 54	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity		
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		



4.54	Cancellation of a trade report: error		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345
	by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	LEI	LEI
6	Reporting entity ID	U1787508J.EU	U1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		D
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
10	Order details		
13	Order ID		
14	Order type		
15	Order Status		
16	Order Status		
17	Minimum Execution Volume Price Limit		
18			
19	Undisclosed Volume		
20	Order Duration		
21	Contract details Contract ID	NA	NA
	Contract ID		
22		BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	P	P
26	Settlement method Organised market place ID/OTC		
27	·	XBIL	XBIL
28 29	Contract Trading Hours Last trading date and time	00:00Z/24:00Z	00:00Z/24:00Z
29	Transaction Details		
30	Transaction timestamp	2014-07-15T10:27:00.000+02:00	2014-07-15T10:27:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5
32	Linked Transaction ID	TCT V SIVI-TCT TO TS	TCTW5WHCTT0T5
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value	21.00	21.00
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
40 41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42 43	Termination date	IVIVV / IVIVVII	14144 / 1414411
,,,	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YEU-EUROGAS8	10YEU-EUROGAS8
19	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
	Load Delivery Intervals	06:00/06:00	06:00/06:00
	Delivery capacity	33.33700.00	33.00/00.00
55			
55 56	Quantity Unit for 55		
55 56	Quantity Unit for 55 Price/time interval quantity		
54 55 56 57	Quantity Unit for 55	N	E







Section 2 of Annex II to the TRUM

Index of examples included in Section 2:

1.01	Gas Production
	delivered at a terminal

A contract where the buyer takes physical delivery of gas at a specified location (terminal). The delivery period can be for any term e.g. could be evergreen or for the life of a producing field and the volume of gas may not be known until after delivery although a forecast is made available. The price based on a day-ahead index.

1.02 Gas Production delivered at a terminal (Execution)

A representation of deliveries over a month that would be reported the following month.

2.01 Renewables NFFO On-Sale Agreement A contract where the buyer agrees to take delivery of electricity generated by a relevant facility (non-fossil fuel – i.e. landfill gas). The delivery period can be for any term and will be for a contracted capacity that is capped on a half-hourly basis, but will be settled against metered output. The price is agreed via an auction process and is measured in pence/kWh. There is the additional option of taking delivery of volume over and above the contracted capacity and this is priced according to previous auctions but fixed by the seller. The seller acts as agent for the generation plant, with the supplier having the responsibility to register the meter point, although it has no direct relationship with the generation plant.

2.02 Renewables NFFO On-Sale Agreement (Execution) A representation of deliveries over a month that would be reported the following month.

3.01 Power Purchase Agreement

A contract for the output of a generation asset for a defined period (e.g. ten years) where the unit is capable of producing MWs. The buyer has agreed to take the full output of the generation asset (in this example a windfarm). The capacity of the windfarm is 30MW and the price paid for the electricity produced is dependent on the commissioning date.

If the date occurs during a month, then the price will be fixed at 80% of the System Sell Price as defined under the BSC for each half hour period for the balance of the month.

For the following full calendar month, if will be 80% of the average of the monthly or seasonal UK Power Baseload bid/offer spreads as reported in the 'European Daily Electricity Markets' as published by ICIS.

3.02 Power Purchase Agreement (Execution) A representation of deliveries over a month that would be reported the following month.



4.01	Power Purchase Agreement - Price Hedging	A contract for the output of a commissioned generation asset for a defined period (e.g. three years) where the unit is capable of producing MWs. The buyer has agreed to take the full output of the generation asset (in this example landfill gas), which has a capacity of 5MW. The price rate is 95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads as reported in the 'Heren European Daily Electricity Markets' as published by ICIS. The generator has the option to 'lock-in' prices for 2MW of output for seasons based on market prices and these 'trades' be taken into account when settling the relevant delivered month.
4.02	Power Purchase Agreement - Price Hedging (Execution)	A representation of deliveries over a month that would be reported the following month.
5.01	Power Purchase Agreement – Small Scale (<10MW)	A contract for the output of a generation asset that is below the 10MW threshold as stated in Article 4(1)(b) so will only be reportable upon the request of ACER. The contract runs for a year with a capacity of 2MW. The pricing is structured according to the time of day and the time of year.
5.02	Power Purchase Agreement – Small Scale (<10MW) (Execution)	A representation of deliveries over a month that would be reported the following month.
6.01	Long term gas contract	A contract for the supply of gas over a (ten) year period. The volume may be fixed for each delivery date and the price is based on a published market price index.
6.02	Long term gas contract (Execution)	A representation of deliveries over a month that would be reported the following month.
7.01	Physical Gas Swap Agreement	A contract to swap gas from one location to another, this could be between two System entry/exit points or an entry point and a notional delivery point (i.e. NBP). The contract term could be fixed or evergreen and for fixed or variable volumes with the counterparties contacting each other on a daily basis to agree on transacting. The total price paid by the counterparties will differ depending on where they are taking gas, but as an example for a contract where the gas is swapped between an entry point and a notional delivery point (i.e. NBP); one counterparty will pay the NBP for the within day delivery by reference to the ICE-Endex OCM Within-day Title market, whilst the other will pay the same price less a discount representing any transportation savings.
7.02	Physical Gas Swap Agreement (Execution)	A representation of deliveries over a month that would be reported the following month.



8.01	Shrinkage Gas	A contract to replace lost gas, required by network operators. The term of the contract will be for a fixed period with a fixed volume of gas being delivered during the term of the contract. The price will be indexed to a day-ahead index and settled on a monthly basis.
8.02	Shrinkage Gas (Execution)	A representation of deliveries over a month that would be reported the following month.
9.01	Oil Index Gas Physical Formula Deal	This example shows how to report a Oil Index Gas Physical Formula Deal. The contract has a delivery period is longer than two days and a delivery point in Europe [art. 3(a)(7) IA]. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction. This example is a fictive contract that includes many features of several contracts.
		 A counterparty A sells a commodity (natural gas in this example) to a counterparty B, within an agreement that includes the obligation for B to withdraw a minimum daily volume (take or pay clause) and optional volumes at the hand of B The flexibility frequency at the hand of B is daily, it depends on several factors like seasons, monthly volumes, cumulated volumes, etc. and can be seen as an annual swing option The price formula is based on public indexes: Brent prices, fuel oil prices, gas oil prices, FX rate, natural gas prices
9.02	Oil Index Gas Physical Formula Deal (Execution)	A representation of deliveries over a month that would be reported the following month.
10.01	Beach Point Deal	This example shows how to report a typical deal at a Beach point. The contract has a delivery period is longer than two days and a delivery point at a beach point. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.
		This example is a fictive contract that includes many features of several contracts
		 A counterparty A sells a fixed commodity (natural gas in this example) to a counterparty B at a beach point There is no flexibility in the deal The price formula is based on public indexes: FX rate, natural gas prices, natural gas capacity prices
10.02	Beach Point Deal (Execution)	A representation of deliveries over a month that would be reported the following month.



11.01 Fixed Flat Volume / Trigger Price / Fixed Delivery Point Fixed Flat Volume Scenario: Supply to a customer in Europe for a term of one calendar year (2015) with a fixed daily supply. No customer volume optionality.

Trigger Price Scenario: The customer can choose to fix the price of a future delivery period at the closing forward price (as published by Heren) for that forward period on the day the trigger is pulled. However if the price is not fixed, the contract price will default to a contract specified index, say day ahead.

Fixed Delivery Scenario: Delivery to a single identified delivery point, over one year period with same volume delivered every hour of every day.

11.02 Fixed Flat Volume /
Trigger Price / Fixed
Delivery Point
(Execution)

A representation of deliveries over a month that would be reported the following month.

12.01 Full Supply / Simple Index Price / Fixed Delivery Point

Not Nominated Volume Scenario: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

Simple Index Scenario: Contract for calendar 2015 delivery Contract price for the month of delivery is calculated as the average closing price of the front month futures contract for the last calendar month of trading days prior to the month of delivery ie January 2015 delivery price is the average of the January 2015 Futures closing prices during the month of December 2014.

Fixed Delivery Scenario: Delivery to a single identified delivery point.

12.02 Full Supply / Simple Index Price / Fixed Delivery Point (Execution)



A representation of deliveries over a month that would be reported the following month.



13.01 Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts Cascade Nominated Volume Scenario: The customer can choose to nominate changes in offtake using a time-cascade of deadlines. Customer could nominate next month delivery three days before the end of the month prior to delivery month or choose to nominate volume day ahead or could use a combination of both, nominating "certain" volume month ahead and refining that offtake with day ahead nominations. In this example delivery is for calendar year 2015.

Index Basket Scenario: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).

Multiple Fixed Point Delivery Scenario: Same as Fixed Delivery scenario but delivery is split using fixed percentages (that add up to 100%) between three different locations and the fixed percentages cannot change during the contract term.

13.02 Cascaded Nom / Index
Basket Price / Multiple
Fixed Delivery Pts
(Execution)

A representation of deliveries over a month that would be reported the following month.

14.01 Simple Nom / Index
Basket Price / Delivery
Point Switching

Simple Nominated Volume Scenario: The customer must nominate changes in offtake within a defined period prior to the delivery period. In this example, the delivery is for calendar year 2015 and customer sends a monthly nomination three days before the start of the delivery month. Offtake nomination must be within a contract defined MIN / MAX range.

Index Basket Scenario: Contract price is determined by a basket of indexes where for the index basket there is a specified period (for calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the "lag") and a specified delivery period that the calculated price applies to. This example would be a Calendar year 2015 delivery with calculation averaging over three months and delivery beginning immediately after end of averaging period and calculated price applied to three month period (3-0-3).

Delivery Point Switching Scenario: Customer can choose to be 100% supplied at one of two contract specified location's (with two separate EIC codes) and must nominate choice 3 days before delivery starts for the next month and choice will remain until earlier of either end of contract or new nomination 3 days before new month when new choice will take effect.



14.02 Simple Nom / Index
Basket Price / Delivery
Point Switching
(Execution)

A representation of deliveries over a month that would be reported the following month.

15.01 Purchase obligation / feed-in contracts

This example shows how to report a purchase obligation / feed-in tariffs contract above 10 MW, i.e. regulated contracts for the physical delivery of electricity by a single production unit with a capacity greater than 10 MW or by production units greater than 10 MW. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

15.02 Purchase obligation / feed-in contracts (Execution)

A representation of deliveries over a month that would be reported the following month.

16.01 Supply contract to final customers

This example shows how to report a supply contract to final customers, i.e. contracts of 600 GWh/year of capacity or more for the supply of electricity for the use of final customers [art. 3(a)(7) IA] and contracts for the supply of electricity or natural gas to a single consumption unit with a technical capacity to consume 600 GWh/year of capacity or more [art. 3(a)(8) IA]. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

- Counterparty A sells electricity to counterparty B, the load profile depends on B's industrial process which have a maximum consumption capacity of 200 MW,
- Upfront payments made before the first delivery and monthly fixed payments or repayments are not directly linked to physical deliveries and are therefore excluded from REMIT reporting,
- The contract is supposed to be endless: the initial duration is one year, with a yearly renewal by tacit agreement.

16.02 Supply contract to final customers (Execution)

A representation of deliveries over a month that would be reported the following month.





17.01 Asset based long term contract

This example shows how to report a common asset based contract, for which the delivery period is longer than two days and a delivery point in Europe. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

- Counterparty A shares the costs of a power plants owned by counterparty B in an European country; the contract gives to counterparty A physical withdrawal rights on the energy produced by the plant, for baseload deliveries,
- Several costs are not directly linked to physical deliveries and are therefore excluded from REMIT reporting: upfront payments before the beginning of the first deliveries and monthly fixed costs,
- Counterparty A has a daily drawing right from 0 to 200 MW, the optionality on volumes can be exercised by either A (call) and/or B (put) on a daily basis, within specific limits, depending on the contract,
- The commodity price is a variable cost proportional to B's production costs of each MWh (mainly fuel costs),
- Delivery start date is the commissioning date of the power plant, unknown at the time of the contract,
- Delivery end date is the decommissioning date of the power plants and is unknown at the time of the contract.

17.02 Asset based long term contract (Execution)

A representation of deliveries over a month that would be reported the following month.

18.01 "ARENH" contracts

This example shows how to report "ARENH" contract, i.e. contract for regulated access to baseload nuclear electricity at a regulated price based in force in France. The information reported below aims to show what buyers and sellers have to report to the Agency for this particular type of transaction.

According to the French law, new entrants may have an access to baseload nuclear electricity at a regulated price based on the current full costs of existing nuclear plants. The rights of new entrants to get energy on this regulated basis are defined on the base of the final customers' portfolio, with a possible ex-post adjustment. Therefore, EDF competitors have access to approximately 25% of the electricity produced by EDF historical nuclear plants.

Each of these suppliers has a general agreement with EDF, but in order to protect the confidential data related to customer portfolios, EDF can't have access to the executions: the only available data is the total monthly volume that will be nominated on the French network by all the ARENH counterparties, sent by the TSO (RTE).

Only one of the two counterparties is able to report the full details of the contract and its execution. For competition legal purposes, the central counterparty to all contracts is not allowed to have a complete knowledge of the detailed deliveries.



18.02 "ARENH" contracts (Execution)

A representation of deliveries over a month that would be reported the following month.

19.01 Flexible Power Purchase Agreement MP1 and MP2 have signed a Master General Agreement for the delivery of electricity produced by a group of power plants owned in joint venture by both of them and physically managed by MP2. Each time the production plan is updated, MP2 sends to MP1 the updated list of the products that MP1 can withdraw (stated as baseload and peak load quarterly and yearly standard products that approximate the production plan profile). MP1 has the right to withdraw these products only during specific time frames established in the MGA.

During these time frames, MP1 decides the product quantity to withdraw. The price reference is the bid market price at the moment the transaction is concluded between the parties. MP1 can ask for the electricity to be delivered to other companies of its group (MP3). One month before delivery starts, MP1 can decide to increase or decrease of 10% the quantity to be delivered the next month, rounded at the nearest integer MW. This decision is made separately for each product profile (base and peak) and maturity (quarter and calendar).

Each month, MP2 invoices MP1 for the effective delivered quantity at a price that is the weighted average price of each transaction closed as stated before.

19.02 Flexible Power
Purchase Agreement
(Execution)

A representation of deliveries over a month that would be reported the following month.

20.01 Dispatching service contract

MP1 has signed a Dispatching Agreement with MP2, which is a producer and retailer of electricity.

MP1 delegates MP3, a company of the same group, to withdraw on its behalf the electricity produced by MP2.

MP3 sales the energy withdrawn on the Italian Day Ahead market and pays to MP1 the amount received from the Italian power exchange.

MP2 delegates MP1 to dispatch the electricity consumed by its final customers.

MP1 sells to MP2 the difference, if positive, between the energy consumed and the energy produced.

MP1 buys from MP2 the difference, if positive, between the energy produced and the energy consumed.

20.02 Dispatching service contract (Execution)

A representation of deliveries over a month that would be reported the following month.



21.01 Interconnector - delegated subject

MP1 is delegated by a final consumer selected in the 2009 auction, held by the Italian TSO, with the aim of financing new interconnection capacity.

As a result of the auction, the consumer is assigned a fixed quantity of baseload capacity.

MP1 sells to this consumer electricity in the German delivery zone (the German delivery zone is just an example, it depends on the auction result) at Phelix + 0,2 Eur/MWh.

MP1 buys from the same consumer the same profile of electricity in the Italian delivery zone at PUN - 0.2 Eur/MWh.

The delivery to/from MP1 is arranged by/towards the "shipper" designated, both in Germany and in Italy.

No financial settlement for the electricity delivered is performed between MP1 and the shipper.

21.02 Interconnector - delegated subject (Execution)

A representation of deliveries over a month that would be reported the following month.

22.01 Natural gas delivery - indexed

MP2 delivers natural gas to MP1 at Italian virtual delivery point (PSV). This forward contract is subject to a general master agreement and the product is characterized by a flat profile to be delivered on a daily basis, 100% take or pay.

MP1 and MP2 know the total contract quantity at the date when they close the trade bilaterally, but the price is indexed and its value is established after the physical delivery starts, hence MP1 and MP2 agree on a preliminary price to be invoiced and settled on a monthly basis at the end of each delivery month before the observation period of the fixing index value ends.

The index price is the arithmetic average of all the front delivery period bid and offer prices for natural gas at TTF, as published for each day during the observation period by an official source. The final settlement is invoiced and credited/debited after the conclusion of the observation period in order to adjust previous invoicing based on the preliminary price. The final value of TTFQ116 is known after the conclusion of the observation period. The observation period ends on the 30th of November 2015, hence the seller can issue the invoice (based on the final settlement: difference between the final index price and the preliminary price already invoiced) starting from the 1st of December.

22.02 Natural gas delivery - indexed (Execution)

A representation of execution (deliveries) over a month that would be reported the following month.



23.01 Natural gas delivery at a physical delivery point (RE.MI)

MP1 is a shipper and delivers natural gas to MP2, which is a reseller, at a physical delivery point.

MP1 and MP2 sign a bilateral agreement for natural gas delivery during a specific period and agree on the "potential" total contract quantity.

The effective allocated natural gas volume is known when SNAM (Italian TSO) communicates to MP1 the exact NG quantity used by the reseller's final customers, as measured at the Regulation and Measuring plants (REMI plants).

The price can be fix or an indexed one.

Some other costs are involved in this contract: the cost of the capacity requested (the capacity amount is agreed between MP1 and MP2 on the day the contract is closed) by MP1 to SNAM and potential penalties in case MP2 exceeds the capacity at its disposal (MP1 turns over such costs to MP2).

23.02 Natural gas delivery at a physical delivery point (REMI) (Execution)

A representation of deliveries over a month that would be reported the following month.



1.02	,		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	1100470007 511	E0400000V E11
2	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU ACE	H9017029Z.EU ACE
4	Type of code used in field 3		
5	Reporting entity ID	Z4676278F.EU	J3272920K.EU
6 7	Type of code used in field 5	ACE	ACE
	Beneficiary ID		
9	Type of code used in field 7	P	P
	Trading capacity of the market participant or counterparty in field 1	B	S
10	Buy/sell indicator	В	5
4.4	Contract details	4004E0700ADCDEECH	4224FC700ADCDFFCU
11	Contract ID	123456789ABCDEFGH	123456789ABCDEFGH
12	Contract date	2014-06-29	2014-06-29
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		.,
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
24	Fixing index details	ı	1
24	Type of index price	·	
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European Spot Gas	Heren Heren European Spot Gas
00	First Cate and sta	Markets	Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date		
30	Fixing frequency	D P	D P
31	Settlement method	P	P
20	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
44	Delivery profile	10VCD FLIDOCAS O	40VCD FLIDOCAC 0
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	0.0	0.00
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

	Gas Production delivered at a terminal (Execution) Field Identifier	(buyer side)	(seller side)
IN	Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	AOL	AOL
3	identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	J3272920K.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D.	-
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
2	Initiator/Aggressor		
	Order details		
13	Order ID		
4	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ABIL	ABIL
29	Last trading date and time		
.9	Transaction Details		
20	Transaction timestamp	2014-11-02	2014-11-02
30			
31	Unique Transaction ID	NA	NA 4004F0700ABODEFOLL
32	Linked Transaction ID	123456789ABCDEFGH	123456789ABCDEFGH
33	Linked Order ID		
34	Voice-brokered		12.24
35	Price	49.64	49.64
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	1914482.76	1914482.76
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	3856734	3856734
12	Quantity unit for field 40 and 41	Therms	Therms
13	Termination date		
	Option details		
14	Option style		
15	Option type		
16	Option Exercise date		
47	Option Strike price		
	Delivery profile		
8	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
+o 19	Delivery Start Date		
ı		2014-10-01	2014-10-01
-0	Delivery End Date	2014-11-01	2014-11-01
	Duration	00	00
51		GD	GD
51 52	Load type		
51 52 53	Load type Days of the week		
51 52 53 54	Load type Days of the week Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
50 51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity		06:00 / 06:00
51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		06:00 / 06:00
51 52 53 54	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity		06:00 / 06:00
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		06:00 / 06:00

2.01	Renewables NFFO On-Sale Agreement		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	F3422399X.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	12345abcde	12345abcde
12	Contract date	2014-02-04	2014-02-04
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	If delivery interval volume is less than 4000kWh = 8.95 else 10.50	If delivery interval volume is less than 4000kWh = 8.95 else 10.50
16	Estimated notional amount		
17	Notional currency	GBX	GBX
18	Total notional contract quantity		
19	Volume optionality capacity	0-15	0-15
20	Notional quantity unit	MWh	MWh
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2014-04-01	2014-04-01
43	Delivery end date	2014-09-30	2014-09-30
44	Load type	OT	ОТ
	Life cycle information		
45	Action type	N	N

2.02	2.02 Renewables NFFO On-Sale Agreement (Execution)			
N	Field Identifier	(buyer side)	(seller side)	
	Parties to the contract	,	,	
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as			
	identified by the organised market place			
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU	
5	Type of code used in 4	ACE	ACE	
7	Reporting entity ID Type of code used in 6	Z4676278F.EU ACE	F3422399X.EU ACE	
8	Beneficiary ID	AGE	ACE	
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	Р	Р	
11	Buy/sell indicator	В	S	
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17 18	Minimum Execution Volume Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	
22	Contract Name	EXECUTION	EXECUTION	
23	Contract type	FW	FW	
24	Energy Commodity	EL	EL	
25	Fixing Index or reference price	_		
26	Settlement method	P	P	
27	Organised market place ID/OTC	XBIL	XBIL	
28	Contract Trading Hours Last trading date and time			
23	Transaction Details			
30	Transaction timestamp	2014-05-16	2014-05-16	
31	Unique Transaction ID	NA	NA	
32	Linked Transaction ID	12345abcde	12345abcde	
33	Linked Order ID			
34	Voice-brokered			
35	Price	9.42166	9.42166	
36	Index Value	057	ODV	
37	Price currency	GBX 608809.2027	GBX	
38	Notional amount Notional Currency	GBP	608809.2027 GBP	
40	Quantity / Volume	GBF	GBF	
41	Total Notional Contract Quantity	6461804	6461804	
42	Quantity unit for field 40 and 41	kWh	kWh	
	Termination date			
	Option details			
44				
45				
46				
47	Option Strike price			
48	Delivery profile Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8	
49	Delivery Start Date	2014-04-01	2014-04-01	
50		2014-04-30	2014-04-30	
51	Duration			
	Load type	ОТ	ОТ	
53	· · · · · · · · · · · · · · · · · · ·			
54	Load Delivery Intervals	00:00/24:00	00:00/24:00	
55				
56	Quantity Unit for 55			
57	Price/time interval quantity			
50	Lifecycle information	NI	N	
58	Action type	N	N	
		I		

3.01	Power Purchase Agreement		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
10	Contract details		
11	Contract ID	98765abcde	98765abcde
	Contract ID		
12		2014-10-10	2014-10-10
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Average Price of Index	Average Price of Index
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	1	I
25	Fixing index	UK Electricity Balancing Market	UK Electricity Balancing Market
20	I ixing index	System Sell Price	System Sell Price
26	Fixing index types	FW	FW
27	Fixing index types Fixing index sources	ELEXON	ELEXON
		ELEXON	ELEXON
28	First fixing date		
29	Last fixing date		
30	Fixing frequency	H .	H
24	Type of index price	l	I
25	Fixing index	UK Power Baseload Contract Name	UK Power Baseload Contract Name
		bid/offer spreads	bid/offer spreads
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date		
29	Last fixing date	2025-12-30	
30	Fixing frequency		
31	Settlement method	Р	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
	1-1-		
36 37	Option exercise frequency		
	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2025-12-31	2025-12-31
44	Load type	OT	ОТ
	Life cycle information		
45	Action type	N	N
	M *		

	Power Purchase Agreement Field Identifier	(huyar aida)	(coller side)
		(buyer side)	(seller side)
_	Parties to the contract	1100050540 511	V000004011511
	D of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
	Type of code used in field 1	ACE	ACE
	D of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
	Type of code used in field 3	ACE	ACE
	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
	Type of code used in field 5	ACE	ACE
	Beneficiary ID		
	Type of code used in field 7		
	Trading capacity of the market participant or counterparty in field 1	P	P
E	Buy/sell indicator	В	S
(Contract details		
(Contract ID	98765abcde	98765abcde
(Contract date	2014-10-10	2014-10-10
(Contract type	FW	FW
E	Energy commodity	EL	EL
	Price or price formula	Average Price of Index	Average Price of Index
	Estimated notional amount	<u> </u>	
	Notional currency		
	Total notional contract quantity		
	Volume optionality capacity	0-30	0-30
	Notional quantity unit	MW	MW
-	Volume optionality	M	M
	Volume optionality Volume optionality frequency	IVI	IVI
	Volume optionality intervals		
	Fixing index details	1.	
	Type of index price	I	I
F	Fixing index	UK Electricity Balancing Market	UK Electricity Balancing Market
_		System Sell Price	System Sell Price
	Fixing index types	FW	FW
F	Fixing index sources	ELEXON	ELEXON
	First fixing date	2015-07-01	2015-07-01
L	Last fixing date	2015-07-31	2015-07-31
F	Fixing frequency	H	Н
1	Type of index price	I	1
F	Fixing index	UK Power Baseload Contract Name bid/offer spreads	UK Power Baseload Contract Name bid/offer spreads
F	Fixing index types	FW	FW
F	Fixing index sources	ICIS	ICIS
F	First fixing date	2015-07-31	2015-07-31
	Last fixing date	2025-12-30	2025-12-30
	Fixing frequency		
	Settlement method	P	Р
_	Option details		
	Option style		
	Option type		
	Option type Option first exercise date		
	Option last exercise date		
	•		
	Option exercise frequency		
	Option strike index		
	Option strike index type		
	Option strike index source		
	Option strike price		
	Delivery profile	Lawan Europesii	Lawan Funancii
	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
	Delivery start date	2015-07-01	2015-07-01
	Delivery end date	2025-12-31	2025-12-31
L	Load type	ОТ	ОТ
I	Life cycle information		
	Action type	M	M
Ť			

3.02	Power Purchase Agreement (Execution)	0	(
	Field Identifier Parties to the contract	(buyer side)	(seller side)
	D of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
	Type of code used in field 1	ACE	ACE
3 I	D of the trader and / or of the market participant or counterparty as		
	dentified by the organised market place		
4 I	D of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5 7	Type of code used in 4	ACE	ACE
6 F	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7 7	Type of code used in 6	ACE	ACE
8 E	Beneficiary ID		
9 7	Type of code used in field 8		
10 7	Frading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	nitiator/Aggressor		
	Order details		
	Order ID		
	Order type		
	Order Condition		
	Order Status		
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
	Order Duration		
	Contract details	1	
	Contract ID	NA SUFFICIAL	NA
	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	EL	EL
	Fixing Index or reference price	_	
	Settlement method	P	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours		
	ast trading date and time		
	Transaction Details	0045 00 45	0045 00 45
	Transaction timestamp	2015-03-15	2015-03-15
	Jnique Transaction ID	NA	NA 00705 d a de
	Linked Transaction ID	98765abcde	98765abcde
	Linked Order ID		
	Voice-brokered		
	Price	44 405	44.405
	ndex Value	41.425	41.425
	Price currency	GBP	GBP
	Notional amount	417525.51	417525.51
	Notional Currency Quantity / Volume	GBP	GBP
	Quantity / Volume Total Notional Contract Quantity	10079.071	10079.071
_	Quantity unit for field 40 and 41	10079.071 MWh	MWh
_	Termination date	IALAALI	IVIVVII
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Exercise date Option Strike price		
	Delivery profile		
	Delivery profite Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
	Delivery Start Date	2015-02-01	2015-02-01
	Delivery Start Date Delivery End Date	2015-02-01	2015-02-01
	Duration	2010 02 20	2010 02 20
	Load type	ОТ	OT
	Days of the week		
	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
	Delivery capacity	55.55 / E4.60	00.007 24.00
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N

4.01			
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		1
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	q1w2e3r4t5	q1w2e3r4t5
12	Contract date	2014-02-01	2014-02-01
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	95% of the average of the Day-ahead	95% of the average of the Day-ahead
10	The of piec official	or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads	or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads
16	Estimated notional amount		
	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-5	0-5
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		0
23	Volume optionality intervals		
23	Fixing index details		
24	Type of index price	ı	ı
25	Fixing index		'
		Day-ahead OTC Power Index	Day-ahead OTC Power Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2014-03-31	2014-03-31
29	Last fixing date	2017-03-30	2017-03-30
30	Fixing frequency	D	D
24	Type of index price	I	I
25	Fixing index	Weekend OTC Power Index	Weekend OTC Power Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2014-03-31	2014-03-31
29	Last fixing date	2017-03-30	2017-03-30
30	Fixing frequency	D	D
31	Settlement method	Р	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
4.4	Delivery profile	40VOD ELIDODOM O	40YOR FUROROWY
	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2014-04-01	2014-04-01
	Delivery end date	2017-03-31	2017-03-31
44	Load type	ОТ	ОТ
	Life cycle information		
45	Action type	N	N

4.02	Power Purchase Agreement - Price Hedging (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as		
	identified by the organised market place		
4	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6 Beneficiary ID	ACE	ACE
8	·		
9	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
	Initiator/Aggressor	В	3
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
20	Order Duration		
20	Contract details		
21	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	LL	
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ABIE	ABIL
	Last trading date and time		
23	Transaction Details		
30	Transaction betails Transaction timestamp	2014-03-06	2014-03-06
31	Unique Transaction ID	NA	NA
	Linked Transaction ID	q1w2e3r4t5	q1w2e3r4t5
33	Linked Order ID	41W2601410	q1w2coi+to
34	Voice-brokered		
35	Price	42.40949	42.40949
36	Index Value	12.10010	12.10010
37	Price currency		
38	Notional amount	3560.16	3560.16
39	Notional Currency	GBP	GBP
40	Quantity / Volume		John
41	Total Notional Contract Quantity	83.9472	83.9472
	Quantity unit for field 40 and 41	MWh	MWh
	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
49	Delivery Start Date	2015-02-01	2015-02-01
50	Delivery End Date	2015-02-28	2015-02-28
51	Duration Duration	7.2.2	
	Load type	ОТ	ОТ
	Days of the week		
	Load Delivery Intervals	00:00/24:00	00:00/24:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

5.01	, , ,		
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	I7463007N.EU	S2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	S2286849B.EU	I7463007N.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
12	Contract date	2015-03-11	2015-03-11
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Night (00:30-07:30 each day) – 4.18 p/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 p/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 p/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 p/kWh; All other times – 5.08 p/kWh.	Night (00:30-07:30 each day) – 4.18 p/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 p/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 p/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 p/kWh; All other times – 5.08 p/kWh.
16	Estimated notional amount		
	Notional currency	GBX	GBX
	Total notional contract quantity	GBA	OBA
	Volume optionality capacity	0-10000	0-10000
	Notional quantity unit	kW	kW
21	Volume optionality	M	M
		IVI	IVI
	Volume optionality frequency		
23	Volume optionality intervals		
24	Fixing index details		
	Type of index price		
	Fixing index		
	Fixing index types		
	Fixing index sources		
	First fixing date		
29	Last fixing date		
30	Fixing frequency	D.	D.
31	Settlement method	P	P
00	Option details		
	Option style		
	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
	Option strike index type		
	Option strike index source		
40	Option strike price		
	Delivery profile	1	1
	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
	Delivery start date	2015-04-01	2015-04-01
	Delivery end date	2016-03-31	2016-03-31
44	Load type	ОТ	OT
	Life cycle information		
45	Action type	N	N

5.02	Power Purchase Agreement – Small Scale (<10MW)				
N	Field Identifier	(buyer side)	(seller side)		
	Parties to the contract				
1	ID of the market participant or counterparty	17463007N.EU	S2286849B.EU		
2	Type of code used in field 1	ACE	ACE		
3	ID of the trader and / or of the market participant or counterparty as				
4	identified by the organised market place	\$2206040B EU	17.462007N FU		
4	ID of the other market participant or counterparty	\$2286849B.EU	17463007N.EU		
5 6	Type of code used in 4	ACE A3909572Z.EU	ACE A3909572Z.EU		
7	Reporting entity ID Type of code used in 6	ACE	ACE		
8	Beneficiary ID	ACL	ACL		
9	Type of code used in field 8				
10	Trading capacity of the market participant or counterparty in field 1	Р	P		
11	Buy/sell indicator	В	S		
12	Initiator/Aggressor				
	Order details				
13	Order ID				
14	Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume				
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration				
	Contract details				
21	Contract ID	NA	NA		
	Contract Name	EXECUTION	EXECUTION		
23	Contract type	FW	FW		
24	Energy Commodity	EL	EL		
25	Fixing Index or reference price				
26	Settlement method	P	P		
27	Organised market place ID/OTC	XBIL	XBIL		
28	Contract Trading Hours				
29	Last trading date and time				
20	Transaction Details	2014-03-06	2014 02 06		
30	Transaction timestamp Unique Transaction ID	NA	2014-03-06 NA		
	Linked Transaction ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1		
33	Linked Order ID	1 000000001140010701 121	1 000D0W3H430I0A0I 1E1		
34	Voice-brokered				
35	Price	5.45005	5.45005		
36	Index Value	0.10000	0.10000		
37	Price currency	GBX	GBX		
38	Notional amount	327140.53	327140.53		
39	Notional Currency	GBP	GBP		
40	Quantity / Volume				
41	Total Notional Contract Quantity	6002518	6002518		
42	Quantity unit for field 40 and 41	kWh	kWh		
	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
	Delivery profile				
48	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8		
49	Delivery Start Date	2015-02-01	2015-02-01		
50	Delivery End Date	2015-02-28	2015-02-28		
51	Duration				
	Load type	ОТ	OT		
	Days of the week	00.00/04.00	00.00/04.00		
	Load Delivery Intervals	00:00/24:00	00:00/24:00		
	Delivery capacity				
	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information Action type	N	N		

6.01	Long term gas contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
12	Contract date	2014-04-03	2014-04-03
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	1826500000	1826500000
19	Volume optionality capacity	500000	500000
20	Notional quantity unit	Therm	Therm
21	Volume optionality	F	F
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European	Heren Heren European
		Spot Gas Markets	Spot Gas Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date	2024-09-27	2024-09-27
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	2024-09-30	2024-09-30
44	Load type	GD	GD
45	Life cycle information Action type	N	N

	Long term gas contract (Execution)		
	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
	Type of code used in field 1	ACE	ACE
	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	Р	P
	Buy/sell indicator	В	S
12	Initiator/Aggressor		
40	Order details		
	Order ID		
	Order type		
	Order Condition		
	Order Status		
	Minimum Execution Volume Price Limit		
	Undisclosed Volume		
	Order Duration		
20	Contract details		
21	Contract ID	NA	NA
	Contract 13	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	NG	NG
	Fixing Index or reference price	140	i i i
	Settlement method	P	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	7.2.2	7.0.2
	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-04-02	2015-04-02
	Unique Transaction ID	NA	NA
	Linked Transaction ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
	Linked Order ID		
	Voice-brokered		
	Price	48.15806	48.15806
	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	7464500.00	7464500.00
39	Notional Currency	GBP	GBP
	Quantity / Volume	500000	500000
	Total Notional Contract Quantity	15500000	15500000
	Quantity unit for field 40 and 41	Therm	Therm
	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
	Delivery Start Date	2015-03-01	2015-03-01
		2015-04-01	2015-04-01
50	Delivery End Date		2010 01 01
50 51	Delivery End Date Duration		
50 51 52	Delivery End Date Duration Load type	GD	GD
50 51 52 53	Delivery End Date Duration Load type Days of the week		GD
50 51 52 53 54	Delivery End Date Duration Load type Days of the week Load Delivery Intervals		
50 51 52 53 54 55	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	GD	GD
50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	GD	GD
50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	GD	GD
50 51 52 53 54 55 56 57	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	GD	GD

	Physical Gas Swap Agreement	(h * * * * * * * * * * * * * * * * *	(==H, 11)
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	1100470007 511	50 400000V 511
1	ID of the market participant or counterparty	H9017029Z.EU ACE	F3422399X.EU ACE
	Type of code used in field 1		
3	ID of the other market participant or counterparty Type of code used in field 3	F3422399X.EU ACE	H9017029Z.EU ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID	ACE	ACE
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	C	C
10	Contract details		0
11	Contract ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
	Contract 15	2015-01-15	2015-01-15
13	Contract type	SW	SW
14	Energy commodity	NG	NG
15	Price or price formula	OCM Within-day - ((TO en + SO en) *	OCM Within-day - ((TO en + SO en) *
13	Frice of price formula	0.45)/	0.45)/
		OCM Within-day	OCM Within-day
16	Estimated notional amount	OCIVI WILLIIII-day	OCIVI WILIIIII-day
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2015-02-28	2015-02-28
23	Fixing index details	2013-02-20	2013-02-20
24	Type of index price		
25	Fixing index		
26	Fixing index Fixing index types		
27	Fixing index types Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method		
31	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise date Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
41	Delivery point or zone	21YCB-EUROGAS-9	21YCB-EUROGAS9
42	Delivery start date	2015-03-01	2015-03-01
43	Delivery start date Delivery end date	2010 00 01	2010 00 01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N
	, reach type		111

7.02	Physical Gas Swap Agreement (Execution)	((U!-l-)
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	NOL	NOL
•	identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	_	
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-03-09	2015-03-09
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34	Voice-brokered	47.00	47.00
35	Price	47.66	47.66
36	Index Value	ODV	ODV
37	Price currency	GBX	GBX
38	Notional amount	71490.00	71490.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume	150000	150000
41	Total Notional Contract Quantity	150000	150000 Thorm
42	Quantity unit for field 40 and 41	Therm	Therm
43	Termination date Option details		
44	Option details Option style		
44	Option type		
46	Option Exercise date		
47	Option Strike price		
71	Delivery profile		
48	Delivery profite Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
49	Delivery Start Date	2015-03-01	2015-03-09
50	Delivery Start Date Delivery End Date	2015-03-01	2015-03-09
51	Duration	2510 01 01	2010 00 00
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity	33.00 / 00.00	00.007 00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
٥,	Lifecycle information		
58	Action type	N	N

7.02 Fig.	Physical Gas Swap Agreement (Execution)	(1-11-11-11-11-11-11-11-11-11-11-11-11-1	(W
	eld Identifier rties to the contract	(buyer side)	(seller side)
	of the market participant or counterparty	F3422399X.EU	H9017029Z.EU
	pe of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as	AGE	AGE
	entified by the organised market place		
	of the other market participant or counterparty	H9017029Z.EU	F3422399X.EU
	pe of code used in 4	ACE	ACE
	porting entity ID	Z4676278F.EU	Z4676278F.EU
	pe of code used in 6	ACE	ACE
	neficiary ID		
9 Typ	pe of code used in field 8		
10 Tra	ading capacity of the market participant or counterparty in field 1	Р	Р
	y/sell indicator	В	S
12 Init	tiator/Aggressor		
Ord	der details		
13 Ord	der ID		
	der type		
	der Condition		
	der Status		
	nimum Execution Volume		
	ce Limit		
	disclosed Volume		
	der Duration		
	ontract details		
	ntract ID	NA	NA
	ntract Name	EXECUTION	EXECUTION
	ntract type	FW	FW
	ergy Commodity	NG	NG
	ting Index or reference price		
	ttlement method	P	Р
	ganised market place ID/OTC	XBIL	XBIL
	ntract Trading Hours		
	st trading date and time		
	ansaction Details		
	ansaction timestamp	2015-03-09	2015-03-09
	ique Transaction ID	NA	NA
	ked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
	ked Order ID		
	ice-brokered		
35 Prid		47.63	47.63
	lex Value		
	ce currency	GBX	GBX
	tional amount	71445.00	71445.00
	tional Currency	GBP	GBP
	rantity / Volume	450000	450000
	tal Notional Contract Quantity	150000	150000
	nantity unit for field 40 and 41	Therm	Therm
	rmination date		
	otion details		
	tion style		
	tion type		
	tion Exercise date		
	otion Strike price		
	livery profile	24VCD FUDCCAC O	24VCD ELIDOCAC
	livery point or zone	21YCB-EUROGAS9	21YCB-EUROGAS9
	livery Start Date	2015-03-01	2015-03-09
	livery End Date	2015-04-01	2015-03-09
	ration	CD	CD
	ad type	GD	GD
	ys of the week	06:00 / 00:00	06:00 / 00:00
	ad Delivery Intervals	06:00 / 06:00	06:00 / 06:00
	livery capacity		
	pantity Unit for 55		
57 Prid	ce/time interval quantity ecycle information		
	tion type	N	N

8.01	Shrinkage Gas		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	Z4676278F.EU	Z4676278F.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
12	Contract date	2014-09-06	2014-09-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	18250000	18250000
19	Volume optionality capacity	50000	50000
20	Notional quantity unit	Therm - Therm/day	Therm - Therm/day
21	Volume optionality	F	F
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	l .	I
25	Fixing index	Heren NBP Day-ahead Midpoint	Heren NBP Day-ahead Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren Heren European	Heren Heren European
		Spot Gas Markets	Spot Gas Markets
28	First fixing date	2014-09-30	2014-09-30
29	Last fixing date	2015-09-29	2015-09-29
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
42	Delivery start date	2014-10-01	2014-10-01
43	Delivery end date	2015-09-30	2015-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

8.02	2 Shrinkage Gas (Execution)			
N	Field Identifier	(buyer side)	(seller side)	
	Parties to the contract			
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as			
	identified by the organised market place			
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU	
5	Type of code used in 4	ACE	ACE	
6	Reporting entity ID	Z4676278F.EU	Z4676278F.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9 10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P	
11	Buy/sell indicator	В	S	
	Initiator/Aggressor	В	3	
12	Order details			
13	Order ID			
14				
	Order Condition			
15 16	Order Condition Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
20				
21	Contract ID	NA	NA	
21	Contract ID Contract Name	EXECUTION	EXECUTION	
	Contract type	FW	FW	
	Energy Commodity	NG	NG	
25	Fixing Index or reference price	D	D.	
26	Settlement method	P	P	
27	Organised market place ID/OTC	XBIL	XBIL	
28	Contract Trading Hours			
29	Last trading date and time			
00	Transaction Details	2015 00 00	0045 00 00	
30	Transaction timestamp	2015-02-02	2015-02-02	
31	Unique Transaction ID	NA	NA	
	Linked Transaction ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9	
33	Linked Order ID			
34	Voice-brokered	10.45000	40.45000	
35	Price	48.15806	48.15806	
36	Index Value	ODY	ODY	
37	Price currency	GBX	GBX	
38	Notional amount	746450.00	746450.00	
39	Notional Currency	GBP	GBP	
40	Quantity / Volume	4550000	4550000	
41	Total Notional Contract Quantity	1550000	1550000	
	Quantity unit for field 40 and 41	Therm	Therm	
43	Termination date			
	Option details			
	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
40	Delivery profile	40YOR FURSOAS S	10//00 5/100010	
48	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8	
49	Delivery Start Date	2015-01-01	2015-01-01	
50	Delivery End Date	2015-01-31	2015-01-31	
51	Duration	0.0	25	
	Load type	GD	GD	
	Days of the week	00.00 / 02.22	00.00 / 55.55	
	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00	
	Delivery capacity			
	Quantity Unit for 55			
	Price/time interval quantity			
57	Lifecycle information Action type	N	N	

Parties to the contract Parties to the c	9.01	Oil Index Gas Physical Formula Deal		
1. Dit the market participant or counterprarty	N		(buyer side)	(seller side)
2 Type of code used in field 1	1		E4114D0E606D6E603E4B7	1 7091019V EU
1				
Pype of code used in field 3				
56 Reporting entity ID T3E7W508W1D9A025C0PS T3E7W508W1D9A025C0PS 7 Reperficiary ID LEI 9 Tracenticary ID LEI 9 Tracing capacity of the market participant or counterparty in field 1 S 10 Contract Counter ID LTC0001 11 Contract Gate 2008-07-18 2008-07-18 12 Contract Operation of Counter ID PW FW 13 Contract TD FW FW 14 Energy commodity NG NG 15 Price or price formula FORMULA FORMULA 16 Estimated notional anount FORMULA FORMULA 18 Traction actional contract quantity 30,000,000 30,000,000 19 Volume optionality acquantity 30,000,000 30,000,000 10 Notion optionality acquantity 30,000,000 30,000,000 10 Volume optionality acquantity 30,000,000 30,000,000 10 Volume optionality acquantity 30,000,000 30,000,000				
7 Beneficiary ID 8 Type of code used in field 7 9 Trading capacity of the market participant or counterparty in field 1 9 Trading capacity of the market participant or counterparty in field 1 9 Trading capacity of the market participant or counterparty in field 1 1 Decreased Section 1 1 Contract Counter Counte	5		T3E7W5Q8W1D3A0Z5C0P5	T3E7W5Q8W1D3A0Z5C0P5
B	6	Type of code used in field 5	LEI	LEI
Triangle capacity of the market participant or counterparty in field 1				
10 Buy-sell indicator B S S				
Contract details			D	e
1	10		В	
12 Contract date 2008-07-18 2008-07-18 14 Energy commodity NG NG NG NG NG NG NG N	11		LTC0001	LTC0001
14 Energy commodity				
15 Price or price formula FORMULA FORMULA	13	Contract type	FW	FW
16 Estimated notional amount				
17 Notional currency			FORMULA	FORMULA
18				
19 Volume optionality capacity 0 or 100-200 0 or 100-200 Notional quantity unit GWh GWh GWh GWh GWh M M M M M M M M M		•	30 000 000	30,000,000
20				
21 Volume optionality C				
22 Volume optionality inequency M				
Fixing index details				
24 Type of Index price C	23		2015/01/01 - 2020/12/31	2015/01/01 - 2020/12/31
25 Fixing index Xyz Gasoil Xyz Gasoil 27 Fixing index sources FW PW 28 First fixing date 2010-04-01 2010-04-01 28 First fixing date 2010-04-01 2010-04-01 28 First fixing date 2025-03-31 2025-03-31 28 Fixing index M M 4 Type of index price C C 5 Fixing index Xyz Brent Xyz Brent 4 Fixing index types FW FW 6 Fixing index ypes FW FW 7 Fixing date 2010-04-01 2010-04-01 20 Last fixing date 2025-03-31 2025-03-31 9 Exiting frequency M M M 9 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 9 Fixing index sources PW FW FW 1 Fixing index sources PW FW FW 1 Fixing index types FW FW FW 2 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 ABC XYZ 12345 3 Fixing index sources	_			
Fixing index spures				
Thirdy index sources ABC XYZ 12345 ABC XYZ 12345			·	·
Section Sect		• • • • • • • • • • • • • • • • • • • •		
Sat Tiking date 2025-03-31 2025-03-31				
Tixing frequency				
Type of index price C		-		
Fixing index types	24		С	С
Fixing index sources	25	Fixing index	Xyz Brent	Xyz Brent
First fixing date				
29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 4 Type of index price C C 5 Fixing index Xyz Fuel Oil Xyz Fuel Oil 6 Fixing index by sucres ABC XYZ 12345 ABC XYZ 12345 7 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 8 Fixing date 2010-04-01 2010-04-01 9 Last fixing date 2025-03-31 2025-03-31 9 Fixing frequency M M 9 Fixing index sprice C C C 9 Fixing index types FW FW FW 9 Fixing index sources ABC XYZ 12345				
Fixing frequency				
Type of index price		•		
Exist Exis				
Fixing index types				
28				
29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 24 Type of index price C C 25 Fixing index Xyz EuroHub Monthly Index Xyz EuroHub Monthly Index 26 Fixing index types FW FW 27 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 28 First fixing date 2010-04-01 2010-04-01 29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 31 Settlement method P P Option style 32 Option style S S 33 Option type S S 34 Option first exercise date S Option exercise frequency 35 Option strike index type S S 36 Option strike index type S S 39 Option strike index source S S	27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
Fixing frequency			2010-04-01	2010-04-01
Type of index price C				
25 Fixing index Xyz EuroHub Monthly Index Xyz EuroHub Monthly Index 26 Fixing index types FW FW 27 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 28 First fixing date 2010-04-01 2010-04-01 29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 31 Settlement method P P Option details 32 Option style P P 33 Option type P P 34 Option first exercise date P P 35 Option first exercise date P P 36 Option sercise frequency P P 37 Option strike index source P P 39 Option strike index source P P 40 Option strike price P P 41 Delivery profile P P 41 Delivery				
26 Fixing index types FW FW 27 Fixing index sources ABC XYZ 12345 ABC XYZ 12345 28 First fixing date 2010-04-01 2010-04-01 29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 31 Settlement method P P Option details 32 Option details P P 33 Option type Image: Color of the color of the color of type Image: Color of the color of type Image: Color of type of		- / 1		
Fixing index sources				
28 First fixing date 2010-04-01 2010-04-01 29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 31 Settlement method P P Option details 32 Option style Settlement with a state state with a state exercise date Settlement with a state exercise date with a state exercise date with a state exercise date with a state exercise frequency Settlement with a state exercise date with a state with		• ,		
29 Last fixing date 2025-03-31 2025-03-31 30 Fixing frequency M M 31 Settlement method P P Option details 32 Option style S S 33 Option type S S 34 Option first exercise date S S 35 Option last exercise date S S 36 Option exercise frequency S S 37 Option strike index S 39 Option strike index type S 39 Option strike index source S 40 Option strike price S 41 Delivery profile S 42 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery point or zone 2010-04-01 2010-04-01 43 Delivery point or zone date GD GD 44 Load type GD GD				
Settlement method		•		
Option details 32 Option style	30		M	M
32 Option style	31		P	P
33 Option type 90 34 Option first exercise date 90 35 Option last exercise date 90 36 Option exercise frequency 90 37 Option strike index 90 38 Option strike index source 90 40 Option strike price 90 41 Delivery profile 90 41 Delivery point or zone 10YCB-EUROGAS-8 10YCB-EUROGAS-8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information	00	. •		
34 Option first exercise date 35 Option last exercise date 36 Option exercise frequency 37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information				
35 Option last exercise date 90 point exercise frequency 37 Option strike index 90 point exercise frequency 38 Option strike index type 90 point exercise frequency 39 Option strike index source 90 point exercise frequency 40 Option strike price 90 point exercise frequency 41 Delivery profile 90 point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information				
36 Option exercise frequency 37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information				
37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information		·		
38 Option strike index type 9 39 Option strike index source 40 40 Option strike price 5 Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information				
40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information GD GD		·		
Delivery profile 41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information				
41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information	40	•		
42 Delivery start date 2010-04-01 2010-04-01 43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information			40VCD FUDOCAC	40VCD FUDOCAC C
43 Delivery end date 2025-03-31 2025-03-31 44 Load type GD GD Life cycle information GD GD				
44 Load type GD Life cycle information		•		
Life cycle information		-		
	45	-	N	N

	Oil Index Gas Physical Formula Deal (Execution)		
N	Field Identifier	(buyer side)	(seller side)
1	Parties to the contract	E4114D0E605D5E603E4D7	1.7004040V F11
2	ID of the market participant or counterparty Type of code used in field 1	F1U1D0F5Q5D5F6G3F4R7 LEI	L7981018Y.EU ACE
	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	LEI	ACE
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
9	Beneficiary ID Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
	Order ID		
	Order type		
	Order Condition		
16 17	Order Status Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
	Order Duration		
	Contract details		
21	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
24	Energy Commodity	NG	NG
25 26	Fixing Index or reference price Settlement method	P	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	ADIL	ADIL
	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
	Unique Transaction ID	NA	NA
	Linked Transaction ID	LTC0001	LTC0001
	Linked Order ID		
34 35	Voice-brokered Price	28.00	28.00
	Index Value	28.00	26.00
37	Price currency	EUR	EUR
38	Notional amount	24431120.00	24431120.00
	Notional Currency	EUR	EUR
40	Quantity / Volume		
	Total Notional Contract Quantity	872540	872540
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
44	Option details Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
49	Delivery Start Date	2014-08-31	2014-08-31
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration Load type	CD	CD
52 53	Load type Days of the week	GD	GD
JJ	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
54		00.007 00.00	55.557 55.55
	Delivery capacity		
55	Delivery capacity Quantity Unit for 55		
55 56	Delivery capacity Quantity Unit for 55 Price/time interval quantity		
55 56 57	Quantity Unit for 55		

10.01	Beach Point Deal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	K3A4K5Z9B6Z5J1T4N9C8	Q4917465Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	Q4917465Y.EU	K3A4K5Z9B6Z5J1T4N9C8
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	BS0001	BS0001
12	Contract date	2008-07-18	2008-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	1.0	
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	100,000	100000
19	Volume optionality capacity	100,000	100000
20	Notional quantity unit	Therms	Therms
21	Volume optionality	F	F
22	Volume optionality frequency		<u></u>
23			
23	Volume optionality intervals Fixing index details		
24	Type of index price	l l	ı
25	7	Xyz EuroHub DA	Xyz EuroHub DA
	Fixing index	FW	FW
26	Fixing index types		
27	Fixing index sources	ABC XYZ 12345	ABC XYZ 12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2010-04-30	2010-04-30
30	Fixing frequency	D	D
31	Settlement method	P	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
42	Delivery start date	2010-04-01	2010-04-01
43	Delivery end date	2010-04-30	2010-04-30
44	Load type	GD	GD
	Life cycle information		
		N	N
45	Action type		

N	Beach Point Deal (Execution)	(huyar cida)	(coller side)
N	Field Identifier	(buyer side)	(seller side)
,	Parties to the contract	1/2 A 41/5 7 CD C 75 14 T 4 N C C C	0.40474057 511
1	ID of the market participant or counterparty	K3A4K5Z9B6Z5J1T4N9C8	Q4917465Y.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as	LEI	ACE
3			
	identified by the organised market place	04047405\/ 511	1/0.4.41/570D075.14T4N000
4	ID of the other market participant or counterparty	Q4917465Y.EU	K3A4K5Z9B6Z5J1T4N9C8
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	7.5.2	7.2.2
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	BS0001	BS0001
33	Linked Order ID	D30001	B60001
34	Voice-brokered		
35	Price	48.00	48.00
		46.00	46.00
36	Index Value	Damas	Danas
37	Price currency	Pence	Pence
38	Notional amount	48000.00	48000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume	100.000	100000
41	Total Notional Contract Quantity	100,000	100000
42	Quantity unit for field 40 and 41	Therms	Therms
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
49	Delivery Start Date	2014-08-31	2014-08-31
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
J1	Lifecycle information		
	Action type	N	N
58	ACTION TYPE		

11.01	Fixed Flat Volume / Trigger Price / Fixed Delivery Point		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	873600	873600
19	Volume optionality capacity	100	100
20	Notional quantity unit	MW	MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Generic Front Month NBP	Generic Front Month NBP
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	01/12/2014	2014-12-01
29	Last fixing date	30/12/2015	2015-12-30
30	Fixing frequency	ОТ	OT
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N
45			

NI.	Fixed Flat Volume / Trigger Price / Fixed Delivery Point	/ha. a!-!-\	(nalle nalida)
N	Field Identifier	(buyer side)	(seller side)
1	Parties to the contract	E4114D0E606D5E000E4D7	17094049V FU
2	ID of the market participant or counterparty Type of code used in field 1	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU ACE
3	ID of the trader and / or of the market participant or counterparty as	LL1	AUL
	identified by the organised market place	170040407/511	E4114D0E505D55005135
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE TOETHEROOMA DO A O TECODE	TEDONIE IOOCH DICDAE AVA
6	Reporting entity ID Type of code used in 6	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Beneficiary ID	LEI	LEI
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	В	3
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
20	Transaction Details	2014 00 20	2014 00 20
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID Linked Transaction ID	NA LTC0001	NA LTC0001
33	Linked Order ID	L100001	L10001
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value	10.00	10.00
37	Price currency	Pence	Pence
38	Notional amount	135000.00	135000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	3,000	3000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
4.0	Delivery profile	40VOD EUDODEU	10)(00 5) 10 005:
48	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration	CD	CD
52	Load type	GD	GD
53 54	Days of the week	06:00 / 06:00	06:00 / 06:00
55	Load Delivery Intervals Delivery capacity	06:00 / 06:00	06:00 / 06:00
56	Quantity Unit for 55		
57	Price/time interval quantity		
31	Lifecycle information		
	Action type	N	N
58			

2.01	Full Supply / Simple Index Price / Fixed Delivery Point		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		22
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
23	Fixing index details		
24	-	ı	ı
	Type of index price		Fronth Month Close
25	Fixing index	Fronth Month Close	
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-11-27	2015-11-27
30	Fixing frequency	M	M
31	Settlement method	Р	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N
	, , , , ,		1.4

N	Fixed Flat Volume / Trigger Price / Fixed Delivery Point	(huyar aida)	(caller side)
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as	LEI	ACE
	identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
		D	
11	Buy/sell indicator	В	S
12	Initiator/Aggressor Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	2700000.00	2700000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	60,000	60000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
	Delivery capacity		
55	I O compared to a Maria for a FF		
56	Quantity Unit for 55		
	Price/time interval quantity		
56		N	N

N	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts	(h.n.ar =1.1=)	(college state)
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T3E7W5Q8W1D3A0Z5C0P5
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M,D	M,D
23	Volume optionality intervals	2014-12-29 / 2015-12-30	2014-12-29 / 2015-12-30
	Fixing index details		
24	Type of index price	С	С
25	Fixing index	GO Front Month mid	GO Front Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
24	Type of index price	C	C
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q P	Q P
31	Settlement method	C	C
24	Type of index price	CPI UK	CPI UK
25 26	Fixing index	OT	OT
27	Fixing index types	-	
28	Fixing index sources	UK Stats 2014-12-01	UK Stats 2014-12-01
	First fixing date		
29 30	Last fixing date	2015-09-30 Q	2015-09-30 Q
31	Fixing frequency Settlement method	P	P
υI	Option details	'	
32	Option details Option style		
33	Option style Option type		
34	Option type Option first exercise date		
35	Option last exercise date		
36	Option exercise date Option exercise frequency		
37	Option strike index		
38	Option strike index Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
+0	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
41	Delivery point of zone Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point of zone Delivery point or zone	10YCB-EUROPEU7	10YCB-EUROPEU7
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery start date Delivery end date	2015-01-01	2015-01-01
44	Load type	GD	GD
	Life cycle information		
	= o joio illiorilliation		
45	Action type	N	N

	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts	(h	(a allan at ta)
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as	EL1	AUL
J	identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
5	Type of code used in 4	ACE	LEI
5 6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID	LLI	LLI
9	Type of code used in field 8		
3	Type of code used in field o	P	Р
10	Trading capacity of the market participant or counterparty in field 1		ľ
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
4	Order type		
5	Order Condition		
6	Order Status		
7	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.00	45.00
36	Index Value		
37	Price currency	Pence	Pence
38	Notional amount	2700000.00	2700000.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	60,000	60000
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
48	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
48	Delivery point or zone	10YCB-EUROPEU7	10YCB-EUROPEU7
49	Delivery Start Date	2015-08-01	2015-08-01
50	Delivery End Date	2015-08-31	2015-08-31
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
∵ ⊤	Delivery capacity	33.03 / 33.00	33.00 / 33.00
55			
	Quantity Unit for 55		
56	Quantity Unit for 55 Price/time interval quantity		
56	Price/time interval quantity		
55 56 57 58		N	N

	Simple Nom / Index Basket Price / Delivery Point Switching	(ha. aida)	(seller side)
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1		F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	ID of the market participant or counterparty Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID	LLI	LCI
	·		
8	Type of code used in field 7	D	P
9	Trading capacity of the market participant or counterparty in field 1	P B	
10	Buy/sell indicator	В	S
44	Contract details	I T00004	1.700004
11	Contract ID	LTC0001	LTC0001
12	Contract date	2014-07-18	2014-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	FORMULA	FORMULA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2014-12-29 / 2015-11-28	2014-12-29 / 2015-11-28
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO Fronth Month mid	GO Fronth Month mid
26	Fixing index types	FU	FU
27	Fixing index sources	IC	IC
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	С	С
25	Fixing index	NG Fronth M mid	NG Fronth M mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2014-12-01	2014-12-01
29	Last fixing date	2015-09-30	2015-09-30
30	Fixing frequency	Q	Q
24	Type of index price	C	C
25	Fixing index	CPI UK	CPI UK
26	Fixing index types	OT	OT
27	Fixing index types Fixing index sources	UK Stats	UK Stats
28	-	2014-12-01	2014-12-01
29	First fixing date	2015-09-30	2014-12-01
	Last fixing date		
30	Fixing frequency	Q P	Q P
31	Settlement method	F	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
41		10YCB-EUROPEU-9	10YCB-EUROPEU-9
41 41	Delivery point or zone		
	Delivery point or zone Delivery point or zone	10YCB-EUROPEU7	10YCB-EUROPEU7
41		10YCB-EUROPEU7 2015-01-01	10YCB-EUROPEU7 2015-01-01
41 41	Delivery point or zone		
41 41 42	Delivery point or zone Delivery start date Delivery end date	2015-01-01	2015-01-01
41 41 42 43	Delivery point or zone Delivery start date Delivery end date Load type	2015-01-01 2015-12-31	2015-01-01 2015-12-31
41 41 42 43	Delivery point or zone Delivery start date Delivery end date	2015-01-01 2015-12-31	2015-01-01 2015-12-31

	Simple Nom / Index Basket Price / Delivery Point Switching	(1)	<i>(</i>)
	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
	Type of code used in field 1	LEI	ACE
	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
	Type of code used in 4	ACE	LEI
6	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
	Type of code used in 6	LEI	LEI
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	Initiator/Aggressor		
	Order details Order ID		
	Order type		
	Order Condition		
	Order Status		
	Minimum Execution Volume		
	Price Limit		
	Undisclosed Volume		
20	Order Duration		
	Contract details		
	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	NG	NG
	Fixing Index or reference price	0	
	Settlement method	P	P XBIL
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours Last trading date and time		
	Transaction Details		
	Transaction timestamp	2014-09-20	2014-09-20
	Unique Transaction ID	NA	NA
	Linked Transaction ID	LTC0001	LTC0001
	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
	Price currency	Pence	Pence
	Notional amount	3000000.00	300000.00
	Notional Currency	GBP	GBP
	Quantity / Volume	00.000	00000
	Total Notional Contract Quantity	60,000	60000
	Quantity unit for field 40 and 41 Termination date	MW	MW
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
	Delivery point or zone	10YCB-EUROPEU7	10YCB-EUROPEU7
	Delivery Start Date	2015-08-01	2015-08-01
	Delivery End Date	2015-08-31	2015-08-31
	Duration		0.0
	Load type	GD	GD
	Days of the week	00:00 / 00:00	00:00 / 00:00
	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
	Delivery capacity Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
	, po	1.1	· •

15.01	Purchase obligation / feed-in contracts		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	PurObl0001	PurObl0001
12	Contract date	2010-01-28	2010-01-28
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Price fixed by ordinance related to the	Price fixed by ordinance related to the
		contract date. For a 2010 contract	contract date. For a 2010 contract
		and for an offshore wind-based	and for an offshore wind-based
		production facility, the price is 13	production facility, the price is 13
		c€/kWh the first 10 years and	c€/kWh the first 10 years and
		between 3 and 13 c€/kWh the last 5	between 3 and 13 c€/kWh the last 5
		years	years
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-11	0-11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	01/07/2010 / 30/06/2025	01/07/2010 / 30/06/2025
	Fixing index details		1
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
00	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
44	Delivery profile	10VCB ELIDODELL 9	10VCB ELIDODELL 9
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2010-07-01	2010-07-01
43	Delivery end date	2025-06-30	2025-06-30
44	Load type	SH	SH
4-	Life cycle information	N	M
45	Action type	N	N

Purchase obligation / feed-in contracts (Execution)	,,	, , , , , ,
Field Identifier Parties to the contract	(buyer side)	(seller side)
	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
Type of code used in field 1	LEI	ACE
ID of the trader and / or of the market participant or counterparty as identified by the organised market place	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
ID of the other market participant or counterparty	ACE	LEI
Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
1 -1 - 3 7	LEI	LEI
Beneficiary ID		
Type of code used in field 8		
3 1 7 7		P
·	В	S
		NA
	EXECUTION	EXECUTION
71	FW	FW
	EL	EL
Fixing Index or reference price		
Settlement method	P	Р
Organised market place ID/OTC	XBIL	XBIL
	2014-09-20	2014-09-20
·		NA
·		PurObl0001
	1 di Obioco i	1 di Obloco i
	420.00	420.00
	130.00	130.00
	EUD	FUD
		EUR
		312000.00
	EUK	EUR
	2400	2400
,	MWh	MWh
Termination date		
Option details		
Option style		
Option type		
Option Exercise date		
	10YCB-FUROPEU8	10YCB-EUROPEU8
		2014-08-01
		2014-08-31
·	2014-00-31	2014-00-31
	CH	CH
	ЭП	SH
Days of the week		2222424
	00:00 / 24:00	00:00 / 24:00
Quantity Unit for 55		
Dries times interval acception		
Price/time interval quantity		
Lifecycle information		
	ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place ID of the other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Beneficiary ID Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Initiator/Aggressor Order details Order ID Order type Order Condition Order Status Minimum Execution Volume Price Limit Undisclosed Volume Order Duration Contract details Contract ID Contract Hame Contract Hame Contract Hame Contract Trading Hours Last trading date and time Transaction Details Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Transaction ID Linked Transaction ID Linked Transaction Ode Indicative Volume Order Direct Price Index Value Price Undiscloser Volume Order Direct Order ID Order Oder ID Order Offer ID Order Order Order ID Order	ID of the market participant or counterparty

16.01	Supply contract to final customers		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	FinCust0001	FinCust0001
12	Contract date	2010-03-15	2010-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Formula for commodity price only	Formula for commodity price only
16	Estimated notional amount	· ·	
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	С	С
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	Р	P
	Option details		·
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise date Option exercise frequency		
37	Option strike index		
38	Option strike index Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
-10	Delivery profile		
41	Delivery profile Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2010-07-01	2010-07-01
42	Delivery start date Delivery end date	2025-06-30	2025-06-30
43	Load type	2025-06-30 SH	SH
44		JII	Ji i
45	Life cycle information Action type	N	N

6.02 N	Supply contract to final customers (Execution) Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(buyer Side)	(Seller Side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
	the organised market place		
4	ID of the other market participant or counterparty	ACE	LEI
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Reporting entity ID	LEI	LEI
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8	P	P
10 11	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	В	S
12	Initiator/Aggressor	В	3
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	FinCust0001	FinCust0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	7200000.00	7200000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	144000	144000
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
14	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
+0 49	Delivery Start Date	2014-08-01	2014-08-01
19 50	Delivery End Date	2014-08-31	2014-08-31
50 51	Duration	201 4- 00-31	2014-00-31
	Load type	СП	SH
52		SH	SH
53	Days of the week	00:00 / 04:00	00:00 / 04:00
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
Ŭ.			
58	Lifecycle information Action type	N	N

7.01	Asset based long term contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0002	LTC0002
12	Contract date	1992-03-15	1992-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Formula for commodity price only	Formula for commodity price only
16	Estimated notional amount	, ,	
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	С	С
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	Р	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
,,	Delivery profile	<u> </u>	
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	1900-01-01	1900-01-01
42	Delivery start date Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
44	Life cycle information	DL	
45	Action type	N	N
40	/ Notion type	14	114

N	Asset based long term contract (Execution)	(/U! I \
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
	by the organised market place		
4	ID of the other market participant or counterparty	ACE	LEI
5	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Reporting entity ID	LEI	LEI
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8	_	_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-09-20	2014-09-20
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	LTC0002	LTC0002
33	Linked Order ID	2100002	2100002
34	Voice-brokered		
35	Price	15.00	15.00
36	Index Value	10.00	10.00
37	Price currency	EUR	EUR
38	Notional amount	1404000.00	1404000.00
39	Notional Currency	EUR	EUR
39 40	Quantity / Volume	LOIX	LOIX
1 0 41	Total Notional Contract Quantity	93600	93600
41 42	Quantity unit for field 40 and 41	MWh	MWh
		IVIVVII	IVIVVII
+3	Option details		
14	Option details Option style		
	Option type		
15 16			
46 47	Option Exercise date		
+ /	Option Strike price		
10	Delivery profile	ANYON FUNDANCE C	40V0D EUDODEU 6
48	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
9	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
1	Duration	Di .	51
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

18.01	"ARENH" contracts		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7	L7981018Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	F1U1D0F5Q5D5F6G3F4R7
4	Type of code used in field 3	ACE	LEI
5	Reporting entity ID	T3E7W5Q8W1D3A0Z5C0P5	T5P2N5J0O6U3I6P1E4Y1
6	Type of code used in field 5	LEI	LEI
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1		
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	ARENH0001	ARENH0001
12	Contract date	2013-03-15	2013-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	M	M
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2013-04-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

18.01	"ARENH" contracts	
	Field Identifier	(buyer side)
	Parties to the contract	
1	ID of the market participant or counterparty	F1U1D0F5Q5D5F6G3F4R7
	Type of code used in field 1	LEI
3	ID of the trader and / or of the market participant or counterparty as identified	L7981018Y.EU
4	ID of the other market participant or counterparty	ACE
	Type of code used in 4	T3E7W5Q8W1D3A0Z5C0P5
	Reporting entity ID	LEI
	Type of code used in 6	
	Beneficiary ID	
	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P
	Buy/sell indicator	В
	Initiator/Aggressor	
	Order details	
13	Order ID	
14	Order type	
15	Order Condition	
16	Order Status	
	Minimum Execution Volume	
	Price Limit	
	Undisclosed Volume	
20	Order Duration	
0.4	Contract details	NIA
	Contract ID	NA EXECUTION
	Contract Name	EXECUTION
	Contract type	FW
	Energy Commodity	EL
	Fixing Index or reference price	D.
	Settlement method	P
	Organised market place ID/OTC	XBIL
	Contract Trading Hours	
29	Last trading date and time Transaction Details	
20		2014-09-20
	Transaction timestamp	NA
	Unique Transaction ID Linked Transaction ID	ARENH0001
	Linked Order ID	AKLINI 1000 I
	Voice-brokered	
	Price	42.00
	Index Value	72.00
	Price currency	EUR
	Notional amount	1839600.00
	Notional Currency	EUR
	Quantity / Volume	LOIX
	Total Notional Contract Quantity	43800
	Quantity unit for field 40 and 41	MWh
	Termination date	
	Option details	
44	Option style	
	Option type	
46	Option Exercise date	
	Option Strike price	
	Delivery profile	
	Delivery point or zone	10YCB-EUROPEU8
	Delivery Start Date	2015-01-01
	Delivery End Date	2015-01-31
	Duration	
	Load type	BL
	Days of the week	
	Load Delivery Intervals	00:00 / 24:00
	Delivery capacity	
	Quantity Unit for 55	
	Price/time interval quantity	
57	i morror quarmy	
	Lifecycle information	
	Lifecycle information Action type	N

Parties to tecontract	19.01	Flexible Power Purchase Agreement		
1 10 of the market participant or counterparty	N	Field Identifier	(buyer side)	(seller side)
2 Type of code used in field 1 ACE		Parties to the contract		
3 10 of the other market participant or counterparty	1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
ACE	2	Type of code used in field 1	ACE	ACE
6 Reporting entily ID A39005722.EU B3077772Y.EU 7 Beneficiary ID ACE ACE 8 Invalidation of the Id of February ID P P 9 Trading capacity of the market participant or counterparty in field 1 P P 10 Buylsell indicator B S 11 Contract 10 0001 0001 12 Contract date 2014-10-17 2014-10-17 13 Contract type FW FW 4 Energy commotify EL EL 5 Price or price formula 51.25 51.25 15 Price or price formula 51.25 51.25 16 Estimated notional amount FW FW 17 Notional currency P P 19 Volume optionality (expacity) 9-11 9-11 19 Volume optionality (expacity) 9-11 9-11 20 Volume optionality (expacity) M M 20 Volume optionality (expacity) M M 21 Volume optionality (expacity) M M 22 Volume optionality (expacity) M M	3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
ACE	4	Type of code used in field 3	ACE	ACE
Parenticary ID Pare	5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
8 Type of code used in field 7 P	6	Type of code used in field 5	ACE	ACE
1	7	Beneficiary ID		
Description	8	Type of code used in field 7		
Contract ID	9	Trading capacity of the market participant or counterparty in field 1	P	P
Contract ID	10	Buy/sell indicator	В	S
12 Contract date 2014-10-17 2014-10-17 13 Contract type FW PW 14 Energy commodity EL EL 15 Price or price formula 51.25 51.25 16 Estimated notional amount Notional currency Notional currency 17 Notional currency Notional currency 1 18 Total notional portact quantity 9 - 11 9 - 11 19 Volume optionality reapacity MW MW 10 Volume optionality frequency M M M 10 Volume optionality frequency M M M 20 Volume optionality frequency M M M 3 Volume optionality frequency M M M 4 Volume optionality frequency M M M 5 Volume optionality frequency M M M 1 Volume optionality frequency M M M 2 Volume optionality frequency F F F 5 Fixing index details F F F 6 Fixing index yures F F 7 Fixing index sources F F		Contract details		
Contract type	11	Contract ID	0001	0001
Elemery commodity	12	Contract date	2014-10-17	2014-10-17
15	13	Contract type	FW	FW
Estimated notional amount	14	Energy commodity	EL	EL
Notional currency	15	Price or price formula	51.25	51.25
Total notional contract quantity 9 - 11 9	16	Estimated notional amount		
19 Volume optionality unit	17	Notional currency		
Notional quantity unit	18	Total notional contract quantity		
21 Volume optionality M	19	Volume optionality capacity	9 - 11	9 - 11
Volume optionality frequency	20	Notional quantity unit	MW	MW
23 Volume optionality intervals 2015-01-01 / 2015-12-31 2015-01-01 / 2015-12-31 Fixing index details	21	Volume optionality	M	M
Fixing index details Type of index price F	22	Volume optionality frequency	M	M
24 Type of index price F F 25 Fixing index C C 26 Fixing index sources C C 27 Fixing index sources C C 28 First fixing date C C 30 Fixing frequency C C 31 Settlement method P P Option style 32 Option style C C 34 Option style C C 35 Option style exercise date C C 36 Option strike exercise date C C 36 Option strike index C C 38 Option strike index type C C 39 Option strike index source C C 40 Option strike price C C Delivery profile C C 41 Delivery point or zone 10YCB-EUROPOW-8 10YCB-EUROPOW-9 42	23	Volume optionality intervals	2015-01-01 / 2015-12-31	2015-01-01 / 2015-12-31
Fixing index types		Fixing index details		
26 Fixing index types Fixing index sources 27 Fixing index sources First fixing date 28 First fixing date	24	Type of index price	F	F
27 Fixing index sources 28 First fixing date 29 Last fixing date 30 Fixing frequency 31 Settlement method P P P Option details 32 Option style Image: Comparison of the comparison of th	25	Fixing index		
28 First fixing date	26	Fixing index types		
Last fixing date	27	Fixing index sources		
Settlement method	28	First fixing date		
Settlement method	29	Last fixing date		
Option details 32 Option style	30	Fixing frequency		
32	31	Settlement method	P	P
33 Option type		Option details		
34 Option first exercise date	32	Option style		
35 Option last exercise date 36 Option exercise frequency 37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile Delivery profile 41 Delivery point or zone 10YCB-EUROPOW-8 10YCB-EUROPOW-9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	33	Option type		
36 Option exercise frequency 37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile Total control of the price of the polivery point or zone 41 Delivery point or zone 10YCB-EUROPOW-8 10YCB-EUROPOW-9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	34	Option first exercise date		
37 Option strike index 38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROPOW8 10YCB-EUROPOW9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information	35	Option last exercise date		
38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROPOW8 10YCB-EUROPOW9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	36	Option exercise frequency		
39 Option strike index source ————————————————————————————————————	37	Option strike index		
40 Option strike price Delivery profile 41 Delivery point or zone 10YCB-EUROPOW8 10YCB-EUROPOW9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	38	Option strike index type		
Delivery profile 10YCB-EUROPOW8 10YCB-EUROPOW9 41 Delivery point or zone 10YCB-EUROPOW8 10YCB-EUROPOW9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	39	Option strike index source		
41 Delivery point or zone 10YCB-EUROPOW8 10YCB-EUROPOW9 42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	40	Option strike price		
42 Delivery start date 2015-01-01 2015-01-01 43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT		Delivery profile		
43 Delivery end date 2015-12-31 2015-12-31 44 Load type OT OT Life cycle information OT OT	41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW9
44 Load type OT OT Life cycle information	42	Delivery start date	2015-01-01	2015-01-01
Life cycle information	43	Delivery end date	2015-12-31	2015-12-31
	44	Load type	OT	OT
45 Action type N N		Life cycle information		
	45	Action type	N	N

9.02 N	Flexible Power Purchase Agreement (Execution) Field Identifier	(bureau side)	(aallar aida)
N		(buyer side)	(seller side)
	Parties to the contract	LIOCOFOE 4O FIL	V000004511511
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ABIL	KBIE
29	Last trading date and time		
23	Transaction Details		
20		2015-03-31	2015 02 21
30	Transaction timestamp	NA	2015-03-31 NA
31	Unique Transaction ID		
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.25	51.25
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	343170.00	343170.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	6696.00	6696.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
49	Delivery Start Date	2015-05-01	2015-05-01
50	Delivery End Date	2015-05-31	2015-05-31
51	Duration	25.5 55 51	2010 00 01
52	Load type	BL	BL
	Days of the week	DL .	DL
53		00:00 / 24:00	00:00 / 24:00
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		

20.01	Dispatching service contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-03-26	2014-03-26
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10	0-10
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2014-08-01 / 2019-03-31	2014-08-01 / 2019-03-31
	Fixing index details	2011 00 017 2010 00 01	2011 00 017 2010 00 01
24	Type of index price	ı	1
25	Fixing index	PUN	PUN
26	Fixing index types	SO	SO
27	Fixing index sources	GESTORE DEI MERCATI ENERGETICI	GESTORE DEI MERCATI ENERGETICI
28	First fixing date	2014-08-01	2014-08-01
29	Last fixing date	2019-03-31	2019-03-31
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2014-08-01	2014-08-01
43	Delivery and date	2019-03-31	2019-03-31
44	Load type	OT	OT
77	Life cycle information	, ·	
45	Action type	N	N
75	/ Notion type	17	T

0.02 N	·	(ha. a.da)	(caller at ta
N	Field Identifier	(buyer side)	(seller side
	Parties to the contract	LIGORESTO ELL	V000004511511
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	PUN	PUN
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ABIL	ADIL
29	Last trading date and time		
23	Transaction Details		
20		2044 40 05	2014 10 05
30	Transaction timestamp	2014-10-05	2014-10-05
31	Unique Transaction ID	NA anat	NA 2004
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	46.94	46.94
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	23582.66	23582.66
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	502.40	502.40
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
19	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-08-31	2014-08-31
51	Duration		
52	Load type	SH	SH
53	Days of the week		0.1
53 54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
		00.00 / 24.00	00.00 / 24.00
55 56	Delivery capacity Ougathy Unit for 55		
56 57	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		

1.04	#N/A		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-12-19	2014-12-19
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	87600.00	87600.00
19	Volume optionality capacity	10	10
20	Notional quantity unit	MWh	MWh
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	l I	I
25	Fixing index	Phelix Day Base	Phelix Day Base
26	Fixing index types	SO	SO
27	Fixing index sources	EUROPEAN ENERGY EXCHANGE AG	EUROPEAN ENERGY EXCHANGE AG
28	First fixing date	2015-01-01	2015-01-01
29	Last fixing date	2015-12-31	2015-12-31
30	Fixing frequency	D	D
31	Settlement method	Р	Р
00	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
38	Option strike index Option strike index type		
39	Option strike index type Option strike index source		
40	Option strike price		
40	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2015-01-01	2015-01-01
43	Delivery end date	2015-01-01	2015-12-31
44	Load type	BL	BL
7-7	Life cycle information		
45	Action type	N	N

21.02			
N	Field Identifier	(buyer side)	(seller side)
1	Parties to the contract ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	,	7.02
-	by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
21	Contract details Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	Phelix Day Base	Phelix Day Base
26	Settlement method	P	P P P P P P P P P P P P P P P P P P P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		,
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-02-10	2015-02-10
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	34.46	34.46
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	256382.40	256382.40
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	7440.00	7440.00
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
10	Delivery profile Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
48 49	Delivery Start Date	2015-01-01	2015-01-01
49 50	Delivery End Date	2015-01-01	2015-01-01
50 51	Duration Date	2010-01-01	2010-01-01
52	Load type	BL	BL
53	Days of the week		DL .
54	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55	Delivery capacity	00.00 / 24.00	00.00 / 24.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
J.	Lifecycle information		
58	Action type	N	N

22.01	Natural gas delivery - indexed		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2015-03-26	2015-03-26
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		AVG (TTFQ116) during Observation Period
		(November 2015)+0.30	(November 2015)+0.30
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	131760.00	131760.00
19	Volume optionality capacity	30	30
20	Notional quantity unit	MW	MW
21	Volume optionality	F	F
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals	2015-04-01 / 2015-09-30	2015-04-01 / 2015-09-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	TTFQ116	TTFQ116
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2015-11-01	2015-11-01
29	Last fixing date	2015-11-30	2015-11-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
42	Delivery start date	2015-04-01	2015-04-01
43	Delivery end date	2015-09-30	2015-09-30
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

22.02	Natural gas delivery - indexed (Execution)	(herren side)	(aallan -1.4-)
	Field Identifier Parties to the contract	(buyer side)	(seller side)
		LIOCOFOF 4O ELL	V200224011 E11
	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified	ACE	ACE
	by the organised market place	V200224011 E11	LIOCOFOE 4O ELL
	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
	Type of code used in 4	ACE	ACE
	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8	5	
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	Initiator/Aggressor		
	Order details		
	Order ID		
	Order type		
	Order Condition		
	Order Status		
	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
_	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	NG	NG
	Fixing Index or reference price	TTFQ116	TTFQ116
	Settlement method	P	Р
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours		
	Last trading date and time		
	Transaction Details		
	Transaction timestamp	2015-12-01	2015-12-01
	Unique Transaction ID	NA	NA
	Linked Transaction ID	0001	0001
	Linked Order ID	0001	0001
	Voice-brokered		
-	Price	23.30	23.30
		23.30	23.30
	Index Value	FUR	FIID
	Price currency	EUR	EUR
	Notional amount	3070008.00	3070008.00
	Notional Currency	EUR	EUR
	Quantity / Volume		
	Total Notional Contract Quantity	131760.00	131760.00
	Quantity unit for field 40 and 41	MWh	MWh
	Termination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
	Delivery Start Date	2015-04-01	2015-04-01
	Delivery End Date	2015-04-30	2015-04-30
	Duration		
	Load type	GD	GD
	Days of the week		-
	Load Delivery Intervals	00:06 / 06:00	00:06 / 06:00
	Delivery capacity	55.567 66.66	00.007 00.00
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
JU	riolion type	13	IN

Parties to tecontract	23.01	Natural gas delivery at a physical delivery point (RE.MI)		
Parties to the contract			(buyer side)	(seller side)
2 Type of code used in field 1		Parties to the contract		, , ,
2 Type of code used in field 1	1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
3 10 of the other market participant or counterparty	2			
Type of code used in field 3	3		Y2002218H.EU	U0625354O.EU
5 Reporting entity ID A3909572Z,EU B3977772Y,EU 6 Type of code used in field 5 ACE 7 Beneficiary ID Family of the market participant or counterparty in field 1 P 9 Trading capacity of the market participant or counterparty in field 1 P P 9 Trading capacity of the market participant or counterparty in field 1 P P 10 Environ III dictitor B S Contract details S S 11 Contract ID 0001 0001 12 Contract date 2014-06-10 2014-06-10 13 Contract type FW FW 14 Energy commodity NG NG 15 Price or price formula P0-PFORH-QTMCV P0-PFORH-QTMCV 16 Estimated notional amount P0-PFORH-QTMCV P0-PFORH-QTMCV 17 Notional contract quantity V V 18 Total notional contract quantity V V 19 Volume optionality requency D D 20 Volume optionality intervals V V 21 Volume optionality intervals 2014-10-01 / 2015-09-30 2014-10-01 / 2015-09-30<	4			
6 Type of code used in field 5 7 Beneficiary ID	5		A3909572Z.EU	B3977772Y.EU
7 Beneficiary ID	6			
Tracing apacity of the market participant or counterparty in field 1	7			
Trading capacity of the market participant or counterparty in field 1 P P	8	Type of code used in field 7		
Description B	9		Р	Р
11 Contract ID	10	Buy/sell indicator	В	S
20 contract date 2014-06-10 2014-06-10 13 2014-06-10 14 2014-06-10 15 2014-06-10 17 2014-06-10 17 2014-06-10 17 2014-06-10 2014-0		Contract details		
Contract type	11	Contract ID	0001	0001
13 Contract type	12	Contract date	2014-06-10	2014-06-10
A	13	Contract type		
Price or price formula	14		NG	NG
Notional currency	15		P0+PFORt+QTMCV	P0+PFORt+QTMCV
Notional currency	16	Estimated notional amount		
Total notional contract quantity Yolume optionality capacity Yolume optionality Yolum	17			
Notional quantity unit	18	Total notional contract quantity		
Volume optionality Volume optionality frequency	19	Volume optionality capacity		
21 Volume optionality V V V V V V V V V	20			
Volume optionality intervals	21		V	V
Fixing index details	22	Volume optionality frequency	D	D
Type of index price	23	Volume optionality intervals	2014-10-01 / 2015-09-30	2014-10-01 / 2015-09-30
Fixing index types		Fixing index details		
Fixing index types	24	Type of index price	I	I
27 Fixing index sources AEEGSI - ICIS Heren AEEGSI - ICIS Heren 28 First fixing date 2014-10-01 2014-10-01 29 Last fixing date 2015-09-30 2015-09-30 30 Fixing frequency Q Q 31 Settlement method P P Option style 32 Option style Settlement method P 34 Option type Settlement method Settlement method 35 Option style Settlement method Settlement method 36 Option style Settlement method Settlement method 36 Option first exercise date Settlement method Settlement method 36 Option strike index exercise date Settlement method Settlement method 36 Option strike index option strike index Settlement method Settlement method 37 Option strike index Settlement method Settlement method Settlement method 38 Option strike index Settlement method Settlement method Set	25	Fixing index	PFORt	PFORt
28 First fixing date 2014-10-01 2014-10-01 29 Last fixing date 2015-09-30 2015-09-30 30 Fixing frequency Q Q 31 Settlement method P P Option details 32 Option style Image: Color of the colo	26	Fixing index types	FW	FW
29 Last fixing date 2015-09-30 2015-09-30 30 Fixing frequency Q Q 31 Settlement method P P Option details 32 Option style Settlement method P 33 Option style Settlement method Settlement method 34 Option style Settlement method Settlement method 35 Option style Settlement method Settlement method 36 Option tyle Settlement method Settlement method Settlement method 36 Option style Settlement method Settlement method Settlement method 30 Option strike exercise date Settlement method Settlement method Settlement method 36 Option last exercise date Settlement method Settlement method Settlement method 36 Option exercise frequency Settlement method Settlement method Settlement method 36 Option exercise fate Settlement method Settlement method Settlement method <td>27</td> <td>Fixing index sources</td> <td>AEEGSI - ICIS Heren</td> <td>AEEGSI - ICIS Heren</td>	27	Fixing index sources	AEEGSI - ICIS Heren	AEEGSI - ICIS Heren
Settlement method	28	First fixing date	2014-10-01	2014-10-01
Settlement method	29	Last fixing date	2015-09-30	2015-09-30
Option details 32 Option style	30	Fixing frequency	Q	Q
32 Option style	31	Settlement method	Р	Р
33 Option type		Option details		
Option first exercise date Option last exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Optio	32	Option style		
35 Option last exercise date	33	Option type		
Option exercise frequency Option strike index	34	Option first exercise date		
37 Option strike index 9 38 Option strike index type 9 39 Option strike index source 9 40 Option strike price 9 41 Delivery profile 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2014-10-01 2014-10-01 43 Delivery end date 2015-09-30 2015-09-30 44 Load type GD GD Life cycle information GD GD	35	Option last exercise date		
38 Option strike index type 39 Option strike index source 40 Option strike price Delivery profile	36	Option exercise frequency		
39 Option strike index source 40 Option strike price Delivery profile 10YCB-EUROGAS8 41 Delivery point or zone 10YCB-EUROGAS8 42 Delivery start date 2014-10-01 43 Delivery end date 2015-09-30 44 Load type GD Life cycle information GD	37	Option strike index		
40 Option strike price Delivery profile	38	Option strike index type		
Delivery profile 10YCB-EUROGAS8 10YCB-EUROGAS8 41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2014-10-01 2014-10-01 43 Delivery end date 2015-09-30 2015-09-30 44 Load type GD GD Life cycle information GD GD	39			
41 Delivery point or zone 10YCB-EUROGAS8 10YCB-EUROGAS8 42 Delivery start date 2014-10-01 2014-10-01 43 Delivery end date 2015-09-30 2015-09-30 44 Load type GD GD Life cycle information GD GD	40			
42 Delivery start date 2014-10-01 2014-10-01 43 Delivery end date 2015-09-30 2015-09-30 44 Load type GD GD Life cycle information GD GD		Delivery profile		
43 Delivery end date 2015-09-30 2015-09-30 44 Load type GD GD Life cycle information GD GD	41	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
44 Load type GD GD Life cycle information	42	Delivery start date	2014-10-01	2014-10-01
Life cycle information	43	Delivery end date		2015-09-30
•	44		GD	GD
45 Action type N N		Life cycle information		
	45	Action type	N	N

23.02			
N	Field Identifier	(buyer side)	(seller side)
1	Parties to the contract ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	ACE	ACE
3	by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.102
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	PFORt	PFORt
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2014-12-05	2014-12-05
31	Unique Transaction ID	NA	NA
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.15	23.15
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	53245.00	53245.00
	Notional Currency	EUR	
40	Quantity / Volume		
	Total Notional Contract Quantity	2300.00	2300.00
42	Quantity unit for field 40 and 41	CM	СМ
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	1	
48	Delivery point or zone	10YCB-EUROGAS8	10YCB-EUROGAS8
49	Delivery Start Date	2014-10-01	2014-10-01
50	Delivery End Date	2014-11-01	2014-11-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00 / 06:00	06:00 / 06:00
	Delivery capacity		
	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

24.01	Import service (similar to your example "SPOT ACCESS")		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-07-14	2014-07-14
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
	·	, , ,	
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	Н	H
23	Volume optionality intervals	2014-07-16 / 2015-12-31	2014-07-16 / 2015-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index	Swissix Day Base	Swissix Day Base
26	Fixing index types	SO	SO
27	Fixing index sources	EUROPEAN ENERGY EXCHANGE AG	EUROPEAN ENERGY EXCHANGE AG
28	First fixing date	2014-07-16	2014-07-16
29	Last fixing date	2015-12-31	2015-12-31
30	Fixing frequency	D	D
31	Settlement method	P	P
-	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2014-07-16	2014-07-16
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	OT OT	OT
	Life cycle information		<u> </u>
45	Action type	N	N
	···		

24.02	Import service (similar to your example "SPOT ACCESS") (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified		
	by the organised market place	V000004011511	LICOSTOT 40 FIL
	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6 Beneficiary ID	ACE	ACE
	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	Swissix Day Base	Swissix Day Base
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time Transaction Details		
20	Transaction Details Transaction timestamp	2015-04-27	2015-04-27
	Unique Transaction ID	NA	NA
	Linked Transaction ID	0001	0001
	Linked Order ID	0001	0001
	Voice-brokered		
	Price	39.94	39.94
	Index Value	55.6	00.01
	Price currency	EUR	EUR
	Notional amount	13419.84	13419.84
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
	Total Notional Contract Quantity	336	336
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
49	Delivery Start Date	2015-04-20	2015-04-20
50	Delivery End Date	2015-04-26	2015-04-26
51	Duration	0.1	
	Load type	SH	SH
	Days of the week	00:00 / 24:00	00:00 / 04:00
	Load Delivery Intervals	00:00 / 24:00	00:00 / 24:00
55 56	Delivery capacity Ougstity Unit for 55		
	Quantity Unit for 55 Price/time interval quantity		
57	Lifecycle information		
		1	
58	Action type	N	N

25.01	Contract between trader and reseller		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2014-01-12	2014-01-12
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	48.56	48.56
16	Estimated notional amount		
17	Notional currency	EUR	EUR
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals	2014-02-01 / 2015-12-31	2014-02-01 / 2015-12-31
	Fixing index details		
24	Type of index price	F	F
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
70	Delivery profile		
41	Delivery point or zone	10YCB-EUROPOW8	10YCB-EUROPOW8
42	Delivery start date	2014-02-01	2014-02-01
43	Delivery end date	2015-12-31	2015-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N
+5	notion type	14	114

5.02	Contract between trader and reseller (Execution)	(1	/H 1.1.)
	Id Identifier	(buyer side)	(seller side)
	ties to the contract	U0625354O.EU	Y2002218H.EU
	of the market participant or counterparty se of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as identified	ACE	ACE
	the organised market place		
	of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
	e of code used in 4	ACE	ACE
	porting entity ID	A3909572Z.EU	B3977772Y.EU
	e of code used in 6	ACE	ACE
	neficiary ID	AGE	AGE
	e of code used in field 8		
10 Trad	ding capacity of the market participant or counterparty in field 1	Р	P
	//sell indicator	В	S
	ator/Aggressor		
	ler details		
13 Ord	ler ID		
14 Ord	ler type		
	ler Condition		
16 Ord	ler Status		
17 Min	imum Execution Volume		
18 Pric	e Limit		
19 Und	disclosed Volume		
20 Ord	ler Duration		
Cor	ntract details		
21 Con	ntract ID	NA	NA
	ntract Name	EXECUTION	EXECUTION
23 Con	ntract type	FW	FW
	ergy Commodity	EL	EL
25 Fixii	ng Index or reference price	48.56	48.56
26 Sett	tlement method	P	P
27 Org	anised market place ID/OTC	XBIL	XBIL
	ntract Trading Hours		
	t trading date and time		
	nsaction Details		
	nsaction timestamp	2014-04-06	2014-04-06
	que Transaction ID	NA	NA
	ked Transaction ID	0001	0001
	ked Order ID		
	ce-brokered		
35 Pric		48.56	48.56
	ex Value		
	e currency	EUR	EUR
	ional amount	60991.36	60991.36
	ional Currency	EUR	EUR
	antity / Volume	1250.00	1050.00
	al Notional Contract Quantity	1256.00	1256.00
	antity unit for field 40 and 41	MWh	MWh
	mination date		
	tion details		
	ion style		
	ion type ion Exercise date		
	ion Strike price		
	ivery profile		
	ivery profile	10YCB-EUROPOW8	10YCB-EUROPOW8
48 Deli 49 Deli	ivery Start Date	2014-02-01	2014-02-01
	ivery Start Date	2014-02-28	2014-02-01
	ation	2017-02-20	2014-02-20
	d type	OT	OT
	rs of the week		O1
	d Delivery Intervals	00:00 / 24:00	00:00 / 24:00
	ivery capacity	00.00 / 24.00	00.00 / 24.00
	antity Unit for 55		
	ce/time interval quantity		
	ecycle information		
	ion type	N	N
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