

Electricity Regional Initiative - Central-South Europe Region

18th Implementation Group meeting

25 September 2012 from 10:30 to 17:00

AEEG premises – Piazza Cavour, 5 – 20121 Milano

DRAFT MINUTES (V1)

Participants			
Francesco	Cariello	AEEG	
Cristian	Lanfranconi	AEEG	
Salvatore	Lanza	AEEG	
Bruno	Vintenat	RTE	
Gorzad	Azmans	Regionalna Energetska Borza	
Anze	Predovnik	Regionalna Energetska Borza	
Rudolf	Schneider	EXAA Abwicklungsstelle für Energieprodukte AG	
Alexander	Wirth	Swissgrid	
Gorazd	Skerbinek	Energy Agency of the Republic of Slovenia	
Andre	Huegli	Eidgenössische Elektrizitätskommission EiCom	
Andreas	Pointvogel	APG	
Benoit	Grehaigne	CRE France	By phone
Guido	Guida	TERNA	
Flavio	Allella	TERNA	
Edoardo	Fiorino	TERNA	

Participants			
Simona	Ciancio	TERNA	
Yiannis	Moraitis	ADMIE	
Stefano	Alaimo	GME	
Fabrizio	Carboni	GME	
David	Gerber	ELES	

1 Approval if the Agenda

The draft agenda of the 18th ERI CSE IG meeting was approved.

2 Overview of the work programme 2011-2014

Mr. Cariello gave a brief overview of the ERI CSE Work Program 2011 – 2014 with focus on status of implementation and introduced the discussion on prioritisation of the main current open issues. The IG agreed to focus the efforts on the day ahead, intraday and balancing.

3 LONG TERM auction rules

On behalf of the regional TSOs, Mr Vintenat informed the IG about next steps pertaining to the Harmonized Auction Rules (HAR). Expected new versions for the short and medium term will descend from i) inclusion of the FR-ES border, ii) implementation of FTR in CWE, iii) inputs from the 2011 HAR public consultation, iv) ACER wish list and ACER LT hedging instruments (currently under public consultation). Moreover, with reference to HAR amendments which do not directly concern all the involved parties, the case of the approval procedure was introduced to the NRAs. Mr. Cariello confirmed NRAs of the CWE and CSE regions are considering the issue. Answering a question,, Mr Vintenat confirmed that the future releases of the HAR will be issued consistently to the development of the day ahead market coupling in the CSE region.

4 DAY AHEAD market

On behalf of regional TSOs and PXs, Ms Ciancio presented the actions for Italian Borders focusing on pre and post coupling arrangements, the high level roadmap to market coupling and the ongoing activities for the definition of a detailed work schedule for 2013. The proposal bases on the well established coordinated ATC mechanism as a first step to implement the coupling while FB mechanism is under study for future steps. Some milestones (e.g. algorithm, governance, grid model and settlement arrangements) are needed in order to define a fully detailed roadmap however the process is ongoing as for the review of the NTC values in D-2. The contractual agreements (between TSOs and PXs) are currently under definition even if not all the relevant parties were identified. The IG decided the TSOs to collect a check list of requirements as an input for testing the algorithm. Mr Cariello recalled the opportunity to keep NRAs constantly updated on the process and on draft documents and decisions.

5 INTRADAY market

On behalf of regional TSOs and PXs, Ms Ciancio presented the actions for Italian Borders with focus on the current status, next steps towards the enduring solution and the definition of a detailed work schedule for 2013. The ongoing studies and activities aim at improving the interim solution both on the allocation mechanism (continuous trading together with explicit auctions) and the shifting of the gate closure closer to real time. On the long term, lack of timely results from the NWE project leads to postponement of a detailed roadmap for intraday which highly relies on the achievements in the NW region.

6 Balancing market

Mr Lanfranconi gave a brief overview of the Electricity Balancing Framework Guidelines (EBFG) adopted by ACER on September 18th 2012 with respect to models, timing and main changes following the public consultation.

Mr Vintenat informed about the BALIT project, as a real life functioning example of TSO-TSO balancing markets where surplus balancing energy on request is exchanged between FR and UK. The extension on the France Spain border and on the Spain Portugal border is under study. The implementation is conditioned to a comfort letter which would be issued by national authorities and the Spanish government

Mr. Fiorino gave an exhaustive overview of the Italian balancing market. Specificities were presented in order to identify opportunities and constraints for XB balancing taking into account technical and network constraints.

Mr. Allella gave an overview of current initiatives towards a cross border bilateral exchange of balancing energy on the Northern Italian borders (exchange of RR with FR and netting of FRR with CH). Mr. Cariello commented on these initiatives from the EBFG perspective.

CH experience on netting of FRR will be presented during the next IG meeting by Mr. Wirth.

7 Updates

Ms Ciancio informed that cross border re-dispatching has been under consideration on the Italian borders working table.

Ms Ciancio informed that ENTSO-E is willing to manage the request of Acer on the pilot project on zone definition for the CWE, CEE regions + Switzerland and Italy.

8 Next meetings

The next CSE ERI IG is proposed beginning 2013. The date will be communicated in advance through ERI CSE web-based calendar and through the mailing list at shorter notice.