


**ACER**

 Agency for the Cooperation  
of Energy Regulators

# Manual of Procedures on Fundamental Data Reporting

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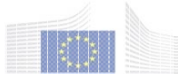
- Legal background
- Who needs to report what?
- Ongoing public consultation
- Consultation questions

# Hierarchy of REMIT rules

1<sup>st</sup> level

REMIT

2<sup>nd</sup> level



REMIT Implementing Acts (IAs)  
on the basis of Article 8 of REMIT

3<sup>rd</sup> level



Requirements for the registration of RRM  
(Trade and Fundamental data)

Technical Specifications for RRM

Transaction Reporting User Manual  
(TRUM)

**Manual of Procedures on Fundamental  
Data Reporting**

### Article 8 (5) and 8 (6) of REMIT

*Article 8(5) of REMIT: 'Market participants shall provide the Agency and national regulatory authorities with information related to the capacity and use of facilities for production, storage, consumption or transmission of electricity or natural gas or related to the capacity and use of LNG facilities, including planned or unplanned unavailability of these facilities, for the purpose of monitoring trading in wholesale energy markets.'*

According to Article 8(6) of REMIT, the Commission will by means of Implementing Acts specify uniform rules for the reporting of fundamental data.

### The draft Implementing Acts (IAs)

The Implementing Acts will specify the fundamental data to be reported, including which entities to report the required information.

## Who needs to report what?

According to the draft IAs, fundamental data under REMIT will be provided by the following reporting entities:

- **ENTSO-E and ENTSO-G** shall report information related to the capacity and use of facilities for production, consumption and transmission including planned and unplanned availability (through European Transparency Platforms);
- **TSOs or third parties** on their behalf shall report information related to nominations;
- **LSOs** shall report information related to LNG facilities;
- **MPs or LSOs** on their behalf shall report information related to unloading and reloading of cargoes;
- **SSOs** shall report information related to storage facilities;
- **MPs or SSOs** on their behalf shall report the amount of gas the MP has stored at the end of the gas day.

- **Public consultation**


- Until 1 August 2014 12.00 noon CET,  
[Remit.PublicConsultations@acer.europa.eu](mailto:Remit.PublicConsultations@acer.europa.eu)
- [http://www.acer.europa.eu/Official\\_documents/Public\\_consultations/Pages/PC\\_2014\\_R\\_04.aspx](http://www.acer.europa.eu/Official_documents/Public_consultations/Pages/PC_2014_R_04.aspx)
- The aim: to collect views from all interested parties, in particular ENTSO-E, ENTSOG, TSOs, Storage System Operators (SSOs) and LNG System Operators (LSOs)

- **Purpose**

- To facilitate reporting by explaining the reportable information

- **Scope**

- How fundamental data should be submitted to the Agency;
- The population of fundamental data fields
- Electronic formats

  
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## ANNEX I: DATA FIELDS FOR FUNDAMENTAL DATA

### REPORTING DOCUMENTS

- I.1) [REMIT ENTSO-E REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)
- I.2) [REMIT ELECTRICITY NOMINATIONS REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)
- I.3) [REMIT ENTSOG REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)
- I.4) [REMIT GAS NOMINATIONS REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)
- I.5) [REMIT LNG REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)
- I.6) [REMIT STORAGE REPORTING SCHEMA USAGE GUIDELINES FOR DATA FIELDS](#)

## ANNEX II: ELECTRONIC FORMATS FOR FUNDAMENTAL DATA

Please note that the draft electronic formats (XML schemas) depend on the final version of the Commission's Implementing Acts.



# Public consultation questions

- Please provide us with your general comments on the purpose and structure of the draft Manual, annexed to the consultation paper.
- Please provide us with your views on the attached data fields (see Annex I of the draft Manual) for the reporting of fundamental data.
- As regards the data fields for electricity and gas nominations (see Annex I of the draft Manual), please notice that a data field for Status is included for gas (data field No 14), but not for electricity. Please provide us with your views whether this data field is relevant also for electricity nominations, and if so, whether existing Industry format could be updated accordingly.
- Please provide us with your views on the attached electronic formats (see Annex II of the draft Manual) for the reporting of fundamental data.
- The attached electronic formats for the reporting of gas nominations do currently not reflect the data fields for Contract Reference/Type (data field No 13) and Status Code (data field No 14). Please provide us with your views as whether these data fields should be required and thus if the XML schemas should be aligned accordingly.
- In order to avoid unnecessary costs or administrative burdens on reporting entities, the Agency intends to rely as much as possible on existing industry standards and data formats for the collection of fundamental data under REMIT. For the purpose of ensuring operational reliability, the Agency however reserves the right not to take over all future changes of such standards and data formats introduced by the industry. Any future changes of existing standards and data formats shall therefore be agreed between the Agency and relevant industry

organisation, before applying for the purpose of REMIT reporting. Please provide us with your views on the above approach.

- In order to assess insider trading, the Agency would consider necessary to have the following timestamps reported in sufficient level of detail:
  - Time of the event (the time of occurrence of e.g. an outage of a power plant);
  - Time of reporting to the public (the time when e.g. a market participant reported the outage to a platform for publication, or, in case of a nomination, the time when market participant nominated to a TSO);
  - Time of publication (in the case of inside information, the time when the inside information was first disclosed to the market);
  - Time of reporting to the Agency

The Agency considers that some formats as now specified, may not currently support the above requirements clearly enough. The Agency is considering to add such timestamps as data fields where not yet present. Please provide us with your views on the impact of adding such data fields to the present formats.

# Questions?

**Thank you for your attention!**



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