

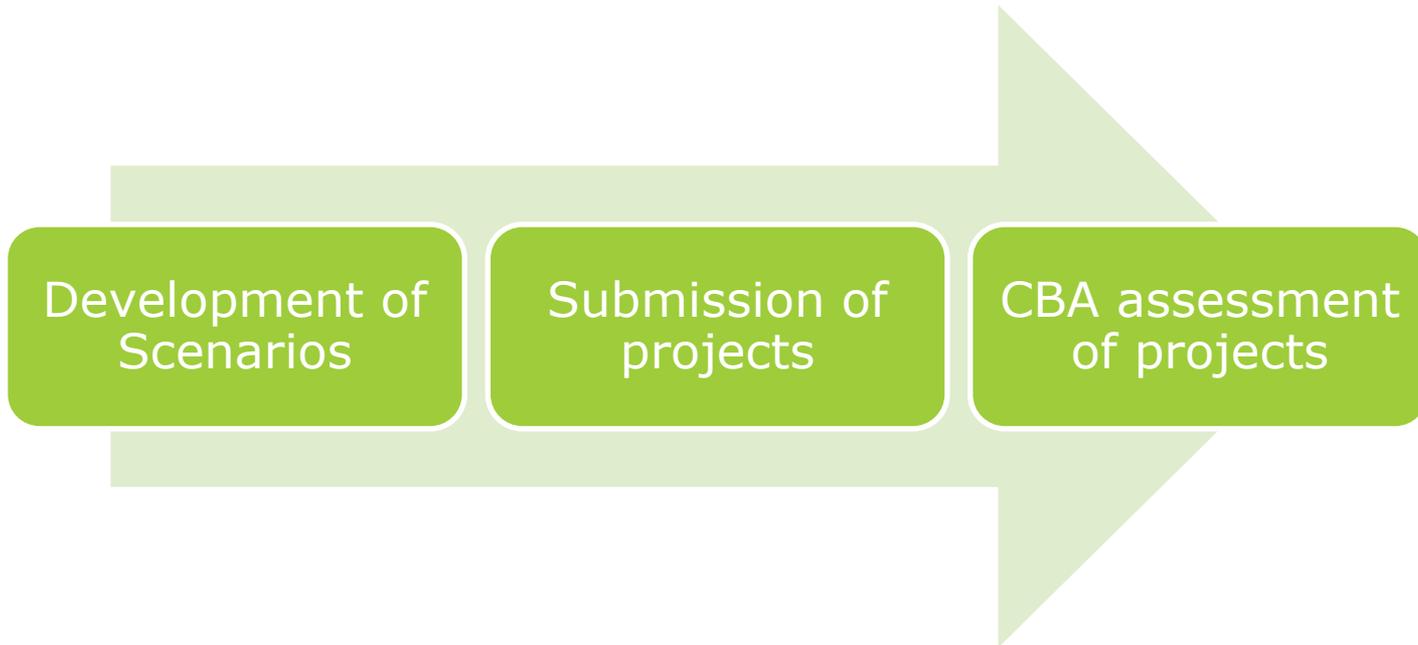
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Scenarios for assessing electricity infrastructure projects

Ljubljana, 10 May 2016

- **Scenarios provide the basis to assess the future requirements of the system and for analysing the benefits individual projects could bring.**



➤ **Scenarios are descriptions of the foreseen system development.**



The better the scenario, the more trustworthy the outcome of the analysis based on it.



Higher policy-maker and stakeholder involvement results in wider acceptance of scenarios and foresees their higher accuracy



How to efficiently include a broader cooperation of stakeholders and policy-makers ?

➤ **Regulation 347 / 2013, Annex V:**

- The methodology shall be based on a common input data set representing the Union's electricity and gas systems in the years $n+5$, $n+10$, $n+15$, and $n+20$, where n is the year in which the analysis is performed.
- For the common electricity and gas market and network model set out in paragraph 8 of Article 11, the input data set referred to in point (1) shall cover the years $n+10$, $n+20$ and $n+30$...

 **Should we aim at the “n+” study-horizons or should we consider analysing fixed years (2020, 2025, 2030, ...), as usually done in scenario analysis for policy making activities ?**

Considering the economic lifetime of 25 years as used in the CBA methodology, how much focus should be put on study-horizons beyond 20 years ?



- **ENTSO – E is already committing to a probabilistic approach on adequacy assessments – why not also on TYNDP project assessments ?**
- **How to deal with uncertainties and their increasing relevance over time (best estimate scenario, use of sensitivity analysis, contrasting scenarios, extreme visions, etc.)?"**
- **How probable it is that a project will actually bring benefits as shown through the analysis of ENTSO-E scenarios ?**

- **ENTSO-E is improving the transparency of TYNDP scenario assumptions (e.g. publication of datasets since TYNDP 2014).**
- **Is there scope for further improvements ? E.g. can the "distance" between assumptions in different scenarios be further quantified ?**

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**Thank you for
your attention !**