**SGRI WORK PLAN 2021-2022**

**TARGET 1. INFRASTRUCTURES**

*Implementation of a common mechanism to offer cross-border day-ahead interruptible capacity*

The aim of this deliverable is the implementation of a common algorithm to calculate the quantity of day-ahead interruptible capacity to be offered at both sides of VIP Iberico. The interruptible capacity will continue to be offered at both sides separately, evolving if possible, after working on the harmonization of the interruption conditions, to be offered in a coordinated way.

Drafters: ENAGAS/REN

Next steps (proposal):

* First draft for NRAs comments (May/June 2021)
* Approval (Sept 2021)

**TARGET 2. MARKET INTEGRATION IN THE REGION**

*Study on the viability of cross-border balancing operations in the Region*

The aim of this deliverable is to study options, once a trading platform is in place in Portugal, for cross-border balancing actions to take place in the region. The study shall assess the effectiveness of the options and whether they can be used to increase the efficiency and reliability of the balancing operations. Cross-border balancing operations shall not disturb the commercial usage of the interconnection.

Drafters: REN

Next steps (proposal):

* Outline for discussion (next IG)
* December first draft for NRA comments (Dec 2021)
* Approval (March 2022)

*Study on the role of tariffs to foster market integration of the Spanish and Portuguese markets*

The aim of this deliverable is to evaluate different options on the application of transmission tariffs that could lead to more efficient trading and a better network utilization across the two countries, as well as to ensure a level playing field for the uptake of renewable gases for the energy transition. The list of options should include, among others, the evaluation of removing the common VIP and the application of a common reference price methodology for setting transmission tariffs in the Iberia[[1]](#footnote-1), and the associated Inter TSO payment scheme. The document should also include the analysis of the LNG terminal tariffs, and their impact over the Iberian market.

Drafters: ERSE/CNMC

Next steps (proposal):

* Outline for discussion (Sept 2021)
* First draft for NRAs comments (June 2022)
* Approval (Dec 2022)

1. ACER supports a coordinated work in its report on the implementation of the tariffs network code: «*The Agency supports that both ERSE and CNMC coordinate the application of tariffs, for example by removing the common VIP. Such option could simplify the application of complex methodologies and foster market integration*.» (P*age 103 in the* [*Annex*](https://extranet.acer.europa.eu/Official_documents/Acts_of_the_Agency/Publication/ACER%20Report%20on%20TAR_final_country%20sheets.pdf#page=104) *of ACER report on «*[*The internal gas market in Europe: The role of transmission tariffs*](https://extranet.acer.europa.eu/Official_documents/Acts_of_the_Agency/Publication/The%20internal%20gas%20market%20in%20Europe_The%20role%20of%20transmission%20tariffs.pdf)*», April 2020*)*.* [↑](#footnote-ref-1)