

**ROMANIAN ENERGY REGULATORY AUTHORITY - ANRE**

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# **NCS' IMPLEMENTATION IN ROMANIA – CURRENT STATUS AND NEXT STEPS**

**Cristian Selavărdeanu**

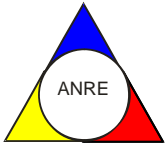
**Head of Wholesale Gas Market Commercial Regulation**

**GAS REGIONAL INITIATIVE – SOUTH SOUTH-EAST**

**17<sup>th</sup> Stakeholder Group Meeting**

12 December 2014

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## 1. CAM NC implementation

**Starting point: the 21<sup>st</sup> Madrid Forum, March 2012**

**Roadmap for early implementation of CAM NC presented during the 22<sup>nd</sup> Madrid Forum, October 2012**

**Pilot project: “Bundled Product and Capacity Platform - Hungary/Romania”** - Allocation of firm rolling monthly bundled capacity on the HU-RO interconnector via the Booking Platform according to the CAM NC

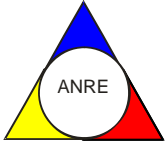
**Need for changes in the Romanian regulatory framework – steps taken:**

- introducing the entry-exit tariff system
- introducing the concept of “Virtual Trading Point” – VTP
- establishing the general terms and conditions of the monthly gas transport contracts concluded as the result of auctions held on the Regional Booking Platform - RBP

**First auction held on RBP – 10<sup>th</sup> of December 2014**

**Next steps:**

- performing monthly auctions according to the agreed auction calendar
  - NRAs discussion on mutual recognition of the supply licenses
  - developing the general terms and conditions for quarterly and yearly gas transport contracts
  - exploring the opportunity to use RBP also for performing open season procedures
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## **2. BAL NC implementation**

### **Current status:**

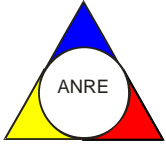
- no short term (daily) wholesale gas market
- two trading platforms – trade is made on monthly (or multiple of months) basis

### **Report on implementing interim measures submitted to ANRE on 15<sup>th</sup> of October 2014**

### **Proposed interim measures:**

- Balancing platform – start of platform testing foreseen for 1<sup>st</sup> of October 2016
- Linepack flexibility service
- Gas transfer facility
- Intra-day flexibility service
- TSO financial settlement of imbalances – at marginal price, based upon a reference price determined according to a methodology approved by ANRE

### **Decision of ANRE on the Report expected by 15<sup>th</sup> of April 2015**



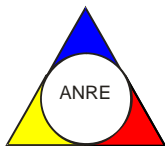
## **3. CMP NC implementation**

### **Current status:**

- CMP procedures in force:
  - Voluntary return of capacity
  - Capacity transfer facility
  - Compulsory capacity transfer
- Existing CMP applicable at all entry and exit points of the National Transmission System (NTS)
- Up to present – no congestion at any entry and exit points of (NTS)
- No request from TSO concerning the application of oversubscription and buyback CMP mechanism

### **Next steps:**

- Implementation of capacity surrender and long term UIOLI CMP mechanisms – amendments to the Romanian NC
  - Annual monitoring the offer-demand ratio of at IPs capacities in order to decide on the possible implementation of the firm day-ahead UIOLI CMP mechanism
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## CONTACT INFORMATION

Phone: (+ 40 21) 311 22 44

Fax : (+ 40 21) 312 43 65

Email: [anre@anre.ro](mailto:anre@anre.ro); [info@anre.ro](mailto:info@anre.ro)

[www.anre.ro](http://www.anre.ro)

