

TARGETED STAKEHOLDERS WORKSHOP ON CBCA EXPERIENCES & ON THE UPDATE OF ACER RECOMMENDATION

ACER

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Cross-border cost allocation

- A regulatory tool aimed at
 - facilitating the implementation of PCIs
 - sharing projects costs among concerned countries
 - addressing issue when territorial distribution of benefits and costs is asymmetric
- A multi-laterally negotiated mutual agreement among NRAs
- Allowing joint scrutiny of investment requests of PCIs by NRAs
- Also requirement for CEF grants for works (Article 18(2)(b))
- CBA and CBCA are different tools but interlinked



CBCA experiences as of today

ACER CBCA Recommendation on good practices

- October 2013, first set of ACER CBCA Recommendation
- December 2015, update of ACER CBCA Recommendation

ACER Monitoring + Interactive map

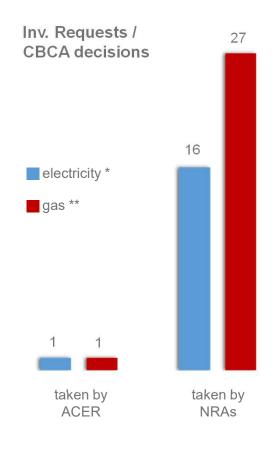
- September 2015 16 decisions
- January 2017 24 decisions
- March 2018 30 decisions
- September 2020 43 decisions
- as of now 45 decisions (last 2 both gas)



All investment requests resulted in an agreement between the concerned NRAs, with the exception of two CBCA procedures



In several instances, the decisions deviated from traditional cost sharing solutions, taking also into account the benefits of the projects



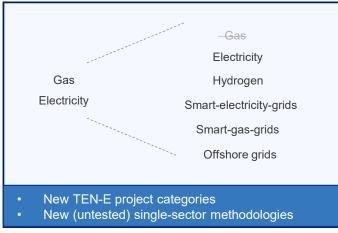


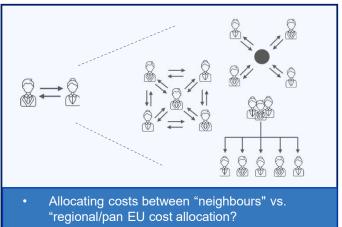
Regulation (EU) 2022/689

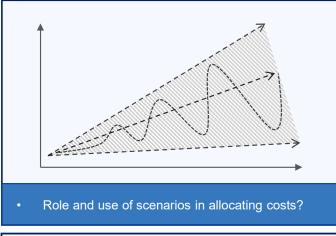
- By 24 June 2023, the Agency shall adopt a <u>recommendation</u> for identifying good practices for the treatment of investment requests for projects of common interest. That recommendation shall be regularly updated as necessary, in particular to ensure consistency with the principles on the offshore grids for renewable energy cross-border cost sharing as referred to in Article 15(1).
- By 24 June 2024, the Commission shall, with the involvement of the Member States, relevant TSOs, the Agency and the national regulatory authorities, develop guidance for a specific cost-benefit and cost-sharing ["CBCS"] for the deployment of the sea-basin integrated offshore network development plans referred to in Article 14(2) in accordance with the non-binding agreements referred to in Article 14(1). This guidance shall be compatible with Article 16(1). The Commission shall update its guidance when appropriate, taking into account the results of its implementation.

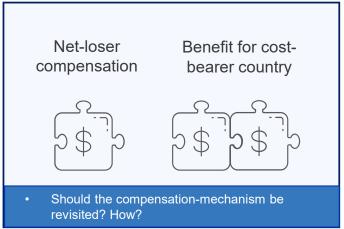


CBCA challenges?

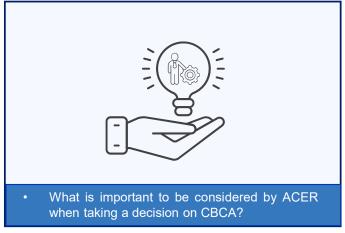














Today workshop



Workshop objectives

- Present the context and process for ACER's upcoming update of CBCA Recommendation
- Learn from "real-life" experiences on CBCAs
- Identify past difficulties and future challenges under new TEN-E Regulation
- Identify good practices, also when these have diverged from ACER 2015 Recommendation
- Identify how ACER CBCA Recommendations can help future CBCAs



Agenda

Time	Topic	Speakers
10:05	Welcoming + Status on ACER CBCA Recomm. update	ACER
10:20	European Commission	DG ENER
10:45	Role of scenarios in the CBCA decisions	RTE; GAZ-SYSTEM; ARERA; CRE. + Open Discussion
11:55	Role of CBAs and benefits allocation	ENTSO-E; LITGRID; GAZ-SYSTEM; ACM; ARERA; CRE. + Open Discussion
~13:10	Lunch	
14:05	How to deal with uncertainties	ENTSO-E; GAZ-SYSTEM; ARERA; CRE. + Open Discussion
15:15	The compensation mechanism	ENTSO-E; GAZ-SYSTEM; CSEI; CRE. + Open Discussion
16:25	Cross border cost allocation for offshore grid projects	ENTSO-E; ACM; NSWPH. + Open Discussion
17:15	Wrap-up session and next steps	ACER
17:30	End of the workshop	



Rules for the "Open Discussion" sessions



Don't be shy



Raise your hands in Teams





Wait to be given the floor by the moderator



Always introduce yourself and your organisation

Thank you.

The contents of this document do not necessarily reflect the position or opinion of the Agency.









WRAP-UP SESSION AND NEXTE STEPS

ACER

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A 2-step approach

First update by June 2023



Second update in 2025

Thank you again.

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Map of projects with CBCA decisions (2020)

