

ON ECONOMICS OF CBCA

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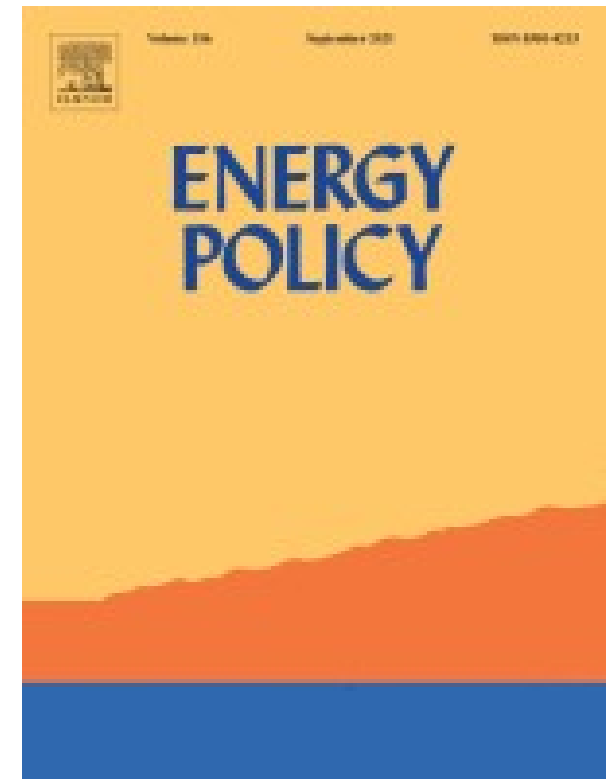


Making the TEN-E regulation compatible with the Green Deal:

Eligibility, selection, and cost allocation for PCIs

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Recommendations

❖ ***CBCAs should not only avoid a jurisdiction facing negative net (welfare) benefits, but instead should allocate costs in such a way that all the jurisdictions involved end up with the same or similar benefit-to-cost ratios”.***

- Equity principle
- Indivisibility principle of project participants
- Reduces future complications and renegotiations



Recommendation 7

❖ ***Affordability should be the only award criterion that is linked explicitly to CEF-E funding. This award criterion can only be considered if two necessary conditions (eligibility criteria) are met:***

- ***1/ the project is strategic to reach the EU decarbonisation goal; and***
- ***2/ the project is regulated.***



Economics of CBCA

- ❖ The Kaldor-Hicks potential compensation principle
 - No compensation needs to take place
- ❖ A 'central planner' could address the 'net loser compensation' issue 'within' or 'outside' of the framework of a given project
 - Net loss compensation is the 'within' element
 - CEF-E is the 'outside' element



Conclusions

- ❖ CBCA is theoretically, methodologically, and practically a logical extension of CBA and need to be treated as such
- ❖ Therefore, we first need to revisit and update the methodology of the CBA
 - Move from CBA to Social CBA
- ❖ Search for new mechanisms
 - Auctions?
 - Merchant projects

