

WEBINAR

New REMIT tools for
EU energy market data

Wednesday, 11.06.2025
13:00 - 14:30 CEST
Online



www.acer.europa.eu

Introductory Remarks

Karina KNAUS, Head of Market Information and Transparency (MIT) Department

Indicative time	Meeting items	
12:50 - 13:00	Webinar open for log-in	Starts promptly at 13:00
13:00 - 13:05	Introductory remarks Karina KNAUS, ACER	
13:05 - 13:25	<u>INSIDE INFORMATION ACCESS POINT</u> Desislava STEFANOVA, ACER	
13:25 - 13:45	<u>Q&A</u>	
13:45 - 14:05	<u>REMIT DATA REFERENCE CENTRE</u> Manuel ASIN DUESO, ACER	
14:05 - 14:25	<u>Q&A</u>	
14:25 - 14:30	Closing remarks Karina KNAUS, ACER	

Housekeeping rules



Please pose your questions using the Slido tool within Microsoft Teams

You can also access Slido through this direct link:
<https://app.sli.do/event/wYuBiWwuhjmGWLCKzL1rPd>



This meeting is being recorded

Questions from other participants can be 'liked' to increase their visibility



Slides and recording of this webinar will be uploaded to ACER website



Keep your microphone muted unless the chair gives you the floor

Substance-related questions will be addressed during the relevant Q&A session; although they can be posed at any point



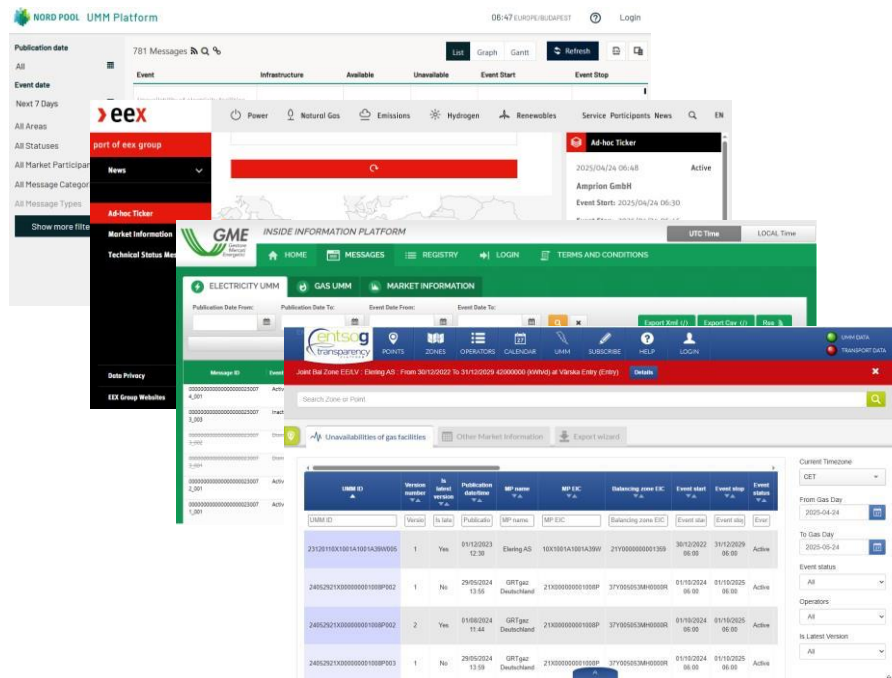


Revised REMIT (May 2024) → expanded scope & increased **transparency**

- Electronic **Access Point for Inside Information**
- **Reference Centre** of information on EU wholesale energy market data

**22 platforms – Real-time publication
Competition**

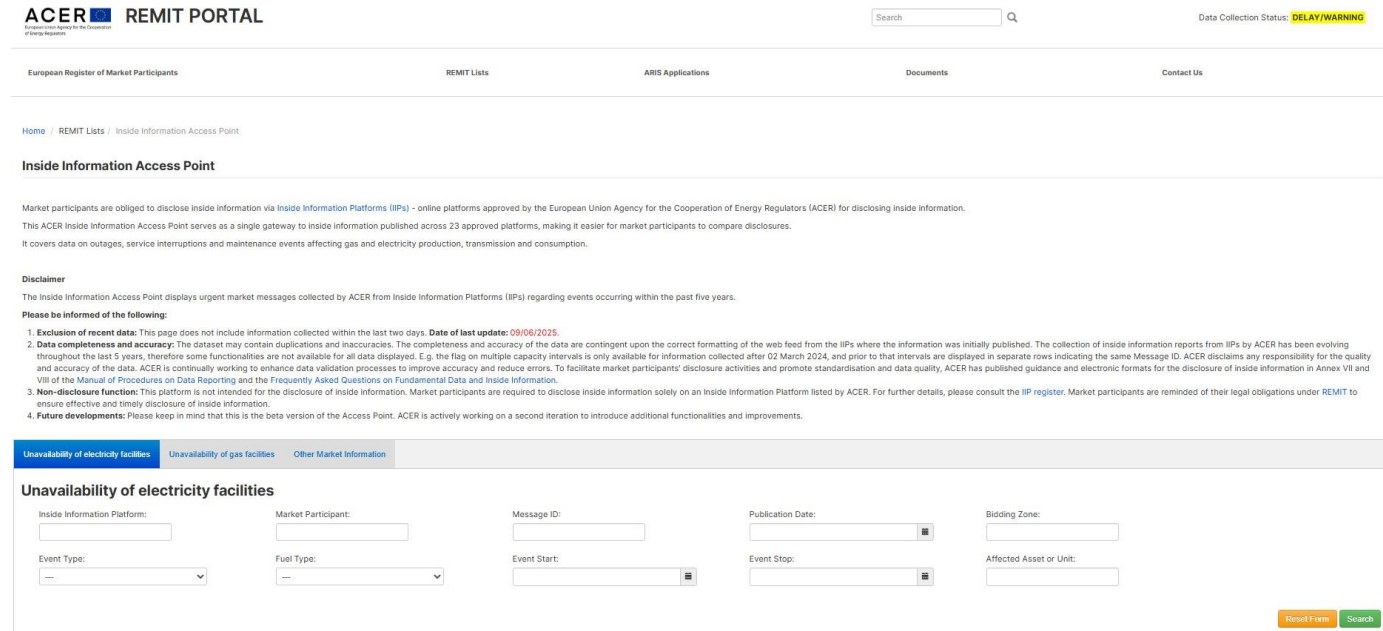
**Access Point – Aggregated data
Ex-post publication**



The collage shows several overlapping screenshots of energy market platforms. Visible elements include:

- Nord Pool UMM Platform**: A top interface with a navigation bar and a list of messages.
- EEX**: A platform with a red header and a 'part of eex group' banner.
- GME**: A platform with a green header and 'INSIDE INFORMATION PLATFORM' text.
- EntsoG**: A platform with a blue header and 'entsoG transparency' logo.
- EX Group Website**: A platform with a dark header.

 The screenshots collectively represent the 22 platforms that provide real-time publication of inside information.

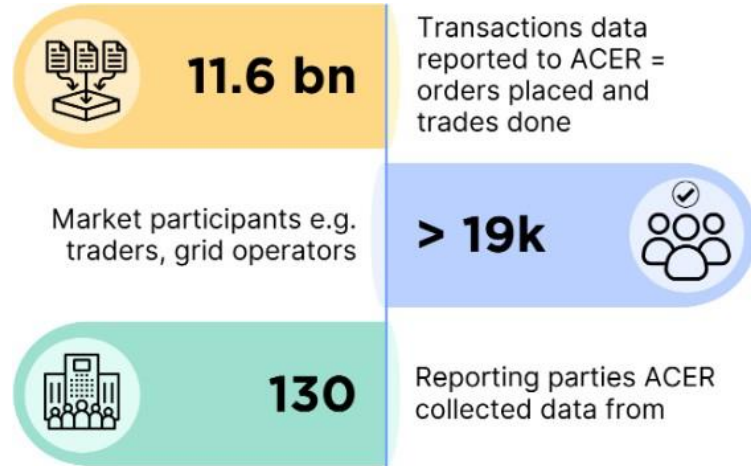
The screenshot shows the **ACER REMIT PORTAL** interface. At the top, it says 'ACER REMIT PORTAL' with a search bar and a 'Data Collection Status: DELAY/WARNING' indicator. Below the navigation bar, the page title is 'Inside Information Access Point'. A disclaimer states: 'Market participants are obliged to disclose inside information via Inside Information Platforms (IIPs) - online platforms approved by the European Union Agency for the Cooperation of Energy Regulators (ACER) for disclosing inside information. This ACER Inside Information Access Point serves as a single gateway to inside information published across 23 approved platforms, making it easier for market participants to compare disclosures. It covers data on outages, service interruptions and maintenance events affecting gas and electricity production, transmission and consumption.'

Disclaimer
The Inside Information Access Point displays urgent market messages collected by ACER from Inside Information Platforms (IIPs) regarding events occurring within the past five years.

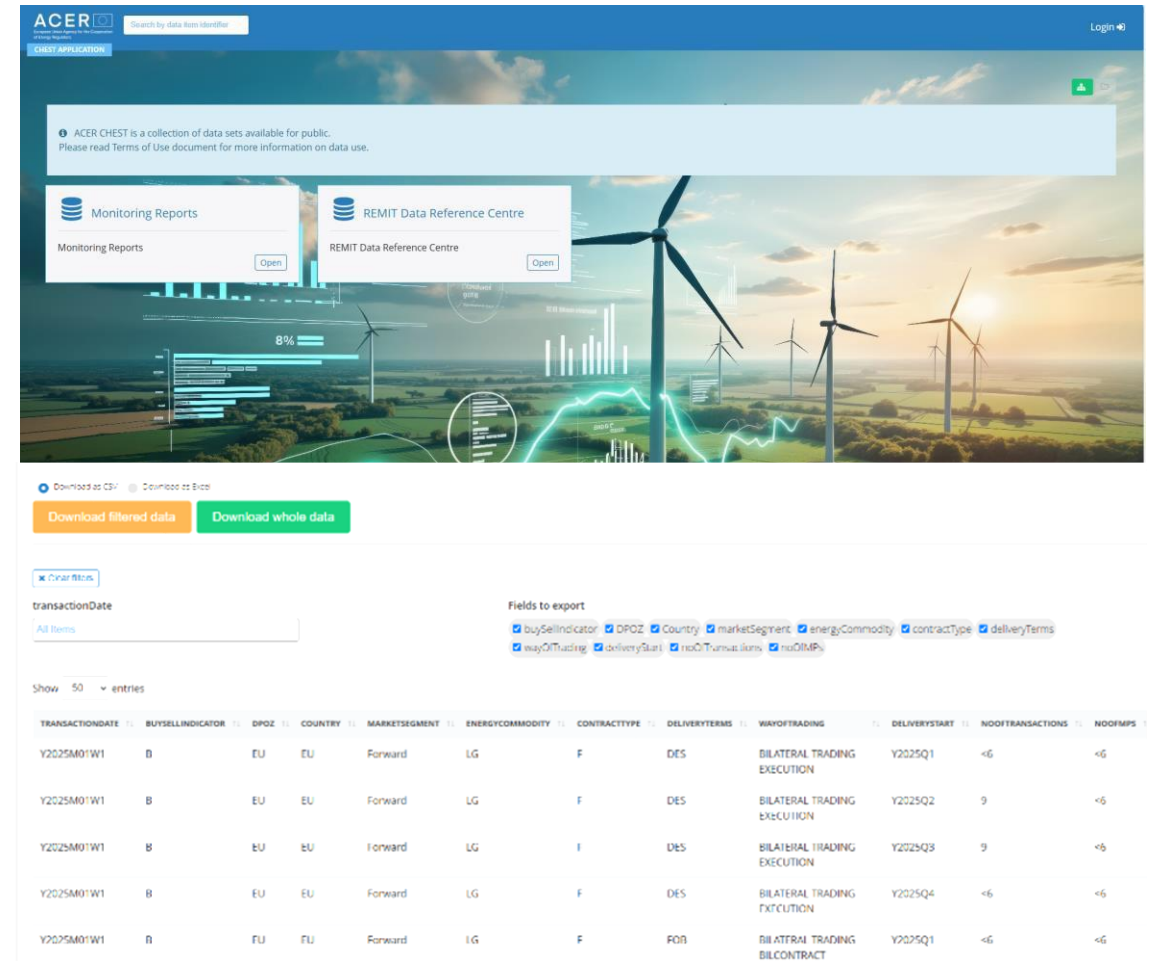
Please be informed of the following:

- Exclusion of recent data:** This page does not include information collected within the last two days. **Date of last update: 09/06/2025.**
- Data completeness and accuracy:** The dataset may contain duplications and inaccuracies. The completeness and accuracy of the data are contingent upon the correct formatting of the web feed from the IIPs where the information was initially published. The collection of inside information reports from IIPs by ACER has been evolving throughout the last 5 years, therefore some functionalities are not available for all data displayed. E.g. the flag on multiple capacity intervals is only available for information collected after 02 March 2024, and prior to that intervals are displayed in separate rows indicating the same Message ID. ACER disclaims any responsibility for the quality and accuracy of the data. ACER is continually working to enhance data validation processes to improve accuracy and reduce errors. To facilitate market participants' disclosure activities and promote standardisation and data quality, ACER has published guidance and electronic formats for the disclosure of inside information in Annex VII and VIII of the Manual of Procedures on Data Reporting and the Frequently Asked Questions on Fundamental Data and Inside Information.
- Non-disclosure function:** This platform is not intended for the disclosure of inside information. Market participants are required to disclose inside information solely on an Inside Information Platform listed by ACER. For further details, please consult the [IIP register](#). Market participants are reminded of their legal obligations under REMIT to ensure effective and timely disclosure of inside information.
- Future developments:** Please keep in mind that this is the beta version of the Access Point. ACER is actively working on a second iteration to introduce additional functionalities and improvements.

The main content area is titled 'Unavailability of electricity facilities' and contains a table with columns: 'Unavailability of electricity facilities', 'Unavailability of gas facilities', and 'Other Market Information'. The table is currently empty.



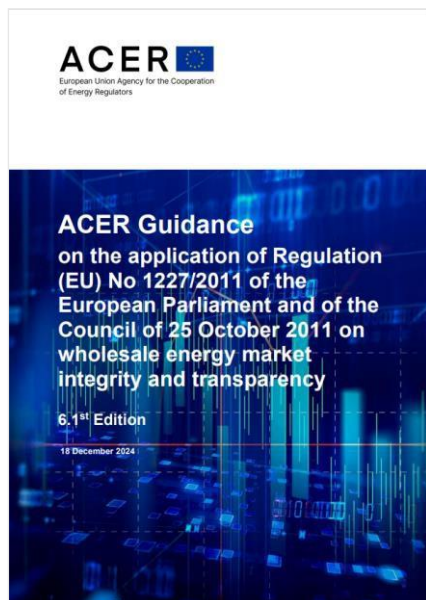
First phase: Focus on (a) number of transactions and number of market participants for different market segments
(b) categorisation of market participants



Inside Information Access Point

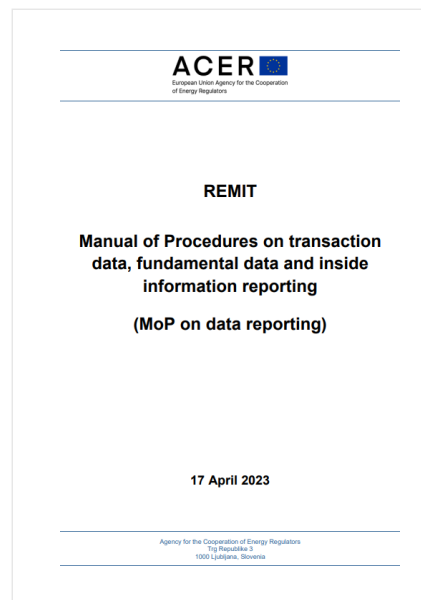
Desislava STEFANOVA, Policy Officer – Market Data Reporting, MIT

Beneficial references to understand inside information



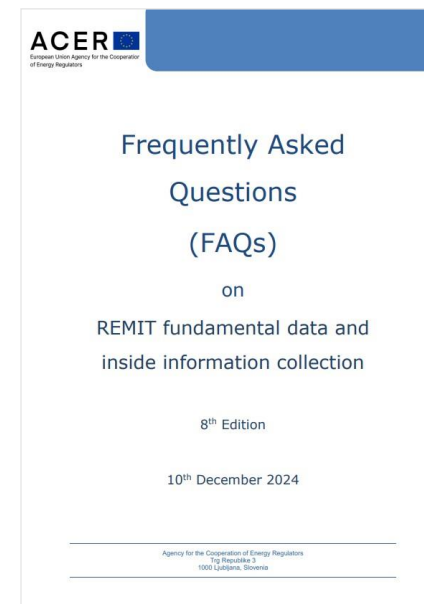
[ACER Guidance on REMIT application](#) providing guidance on (among others):

- Obligation to disclose inside information
- Application of the definition for inside information
- Minimum quality requirements for effective disclosure



[MoP on data reporting](#) providing guidance on (among others):

- How to disclose inside information
- Data fields (Annex VII)
- [Electronic format \(Annex VIII\)](#)



[FAQs on inside information](#) providing additional guidance on how to disclose particular events.

How ACER collects inside information

Name of the platform

Balkan Gas Hub EAD
Central European Gas Hub AG
European Energy Exchange AG
Gestore dei Mercati Energetici S.p.A.
Hungarian Power Exchange
Independent Bulgarian Energy Exchange EAD
JAO
Nord Pool AS
OMI, Polo Español S.A. (OMIE), MIBGAS S.A.
PRISMA European Capacity Platform GmbH
SEEBURGER AG
Solien, s.r.o.
Towarowa Gielda Energii S.A.
Webware Internet Solutions GmbH
ENTSOE - European Network of Transmission System Operators for Gas
GIE - Gas Infrastructure Europe AISBL
Elia Group
Gassco AS
Gas Transmission Operator GAZ-SYSTEM S.A.
Nordic Unavailability Collection System (NUCS)
RTE Réseau de Transport d'Electricité
REN, Redes Energéticas Nacionales, SA

Market participants publish messages on one of the platforms listed on the REMIT Portal:

Each platform publishes all messages on RSS/ATOM web feeds.

ACER collects the data from the web feeds 8 times/day;
And publishes it on the access point 2 days later.

**ACER's REMIT
Information System**

The revised legislation (2024) foresees an alignment of the data collection method with REMIT trade data, i.e. submission of data files*.

* See Recital (17) of Regulation (EU) 2024/1106 of the European Parliament And Of The Council (["Regulation amending REMIT"](#)).

List of Inside Information Platforms

[ACER's REMIT Portal](#) offers a view of the platforms assessed by ACER based on the type of inside information (electricity / natural gas) and the EU markets in which their users are registered:

> Platforms

ELECTRICITY GAS Reset Filter



EU Member States

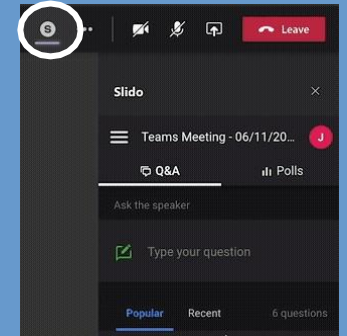
Austria	France	Malta
Belgium	Germany	Netherlands
Bulgaria	Greece	Poland
Croatia	Hungary	Portugal
Cyprus	Ireland	Romania
Czech Republic	Italy	Slovakia
Denmark	Latvia	Slovenia
Estonia	Lithuania	Spain
Finland	Luxembourg	Sweden

Q&A session

Connect to Slido

- **Directly in MS Teams**
- Through www.slido.com #REMIT
- Scan QR code
- Use direct link:

<https://app.sli.do/event/wYuBiWwuhjmGWLCKzL1rPd>



REMIT Data Reference Centre

Manuel ASIN DUESO, Policy Officer – Data Excellence Cluster, MIT

Ziva MITAR, Policy Officer – Data Excellence Cluster, MIT

Legal basis is given in Article 12 of REMIT

By 8 May 2025, the Agency shall develop a reference centre containing information on Union wholesale energy market data (the 'Reference Centre').

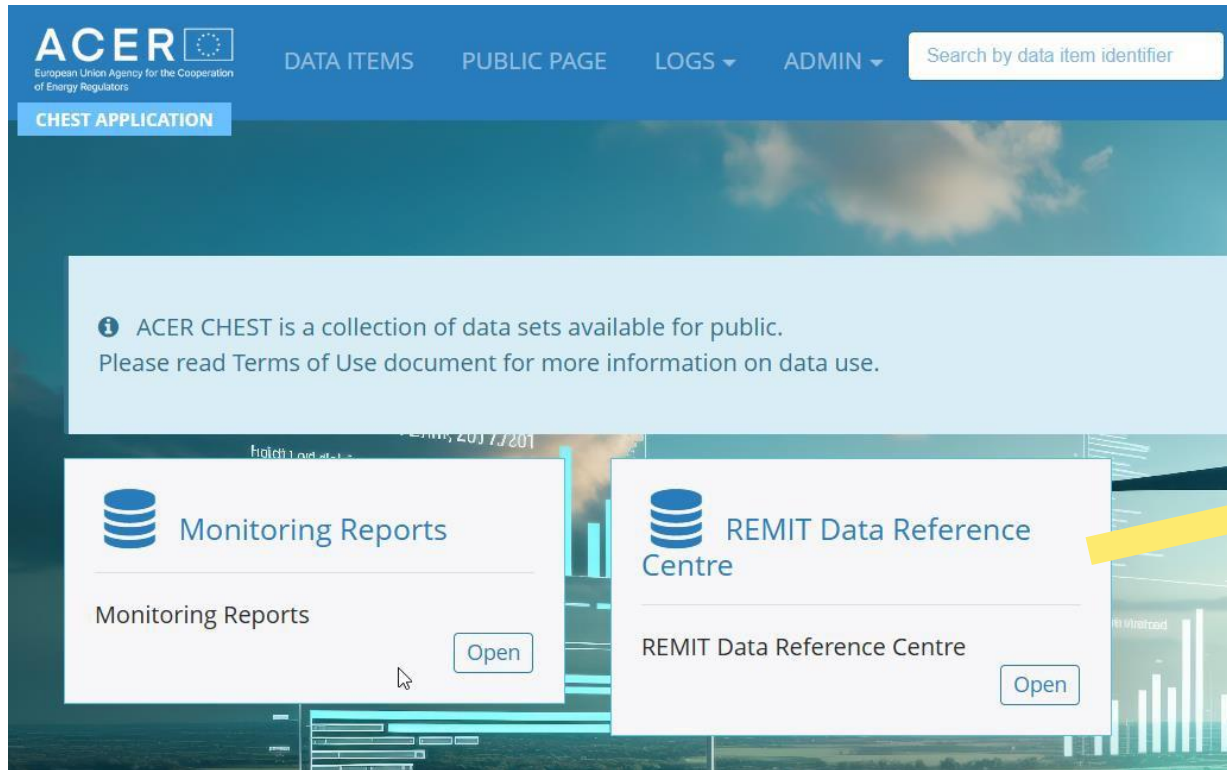
On 8 May 2025 BETA version of REMIT Data Reference Centre published on [CHEST](#)

- **Trading insights and market participants (MPs) overview** for the period from January to March 2025.
- **9 datasets – 100 million trades by 8000 MPs.**
- Some info are enhanced, but DQ issues might exist.
- Quarterly updates.

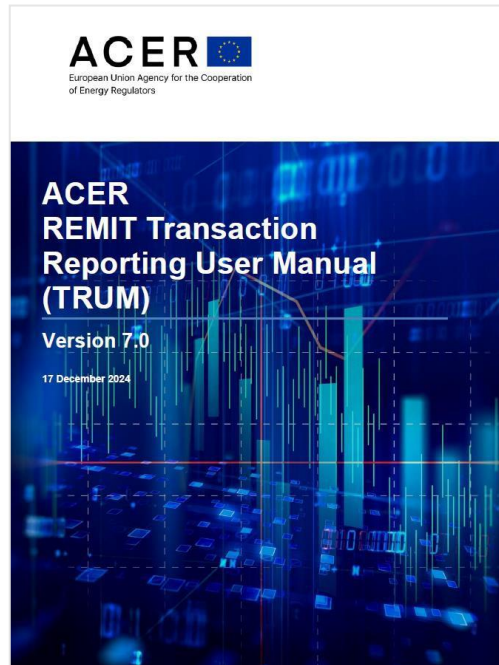
First time REMIT data is made available in a downloadable, aggregated, and harmonised format.

Publishing REMIT data improves transparency, and offers market participants, analysts and researchers a tool to explore, filter and download data.

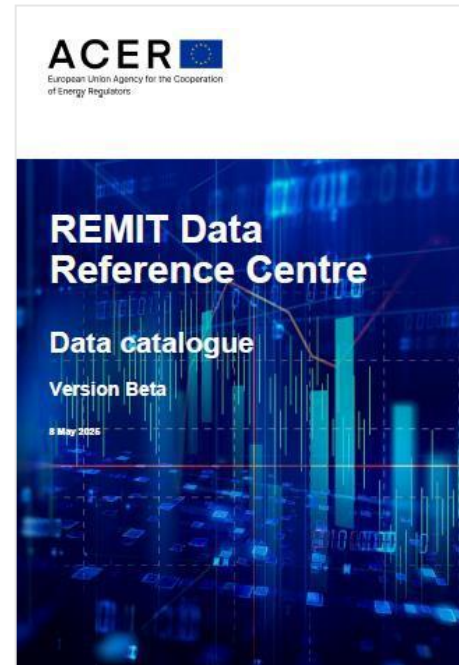
The REMIT Data Reference Centre: CHEST



Trading with liquified natural gas	RCLG0001
Categorisation of REMIT Market Participants	RCMP0001
Bilateral trading with natural gas contracts	RCNG0003
Long-term natural gas trading on organised marketplaces	RCNG0002
Day-ahead and within-day natural gas trading on organised marketplaces	RCNG0001
Bilateral trading with electricity contracts	RCEL0004
Day-ahead electricity trading on organised marketplaces	RCEL0002
Long-term electricity trading on organised marketplaces	RCEL0003
Intraday electricity trading on organised marketplaces	RCEL0001



[RDRC Catalogue – Beta](#), which describes datasets and provides additional info on each variable.



[Transaction Reporting User Manual](#), which describes REMIT reporting and related fields in greater detail.



[REMIT Quarterly](#) (especially Q4 of each year, which provides some yearly data stats).

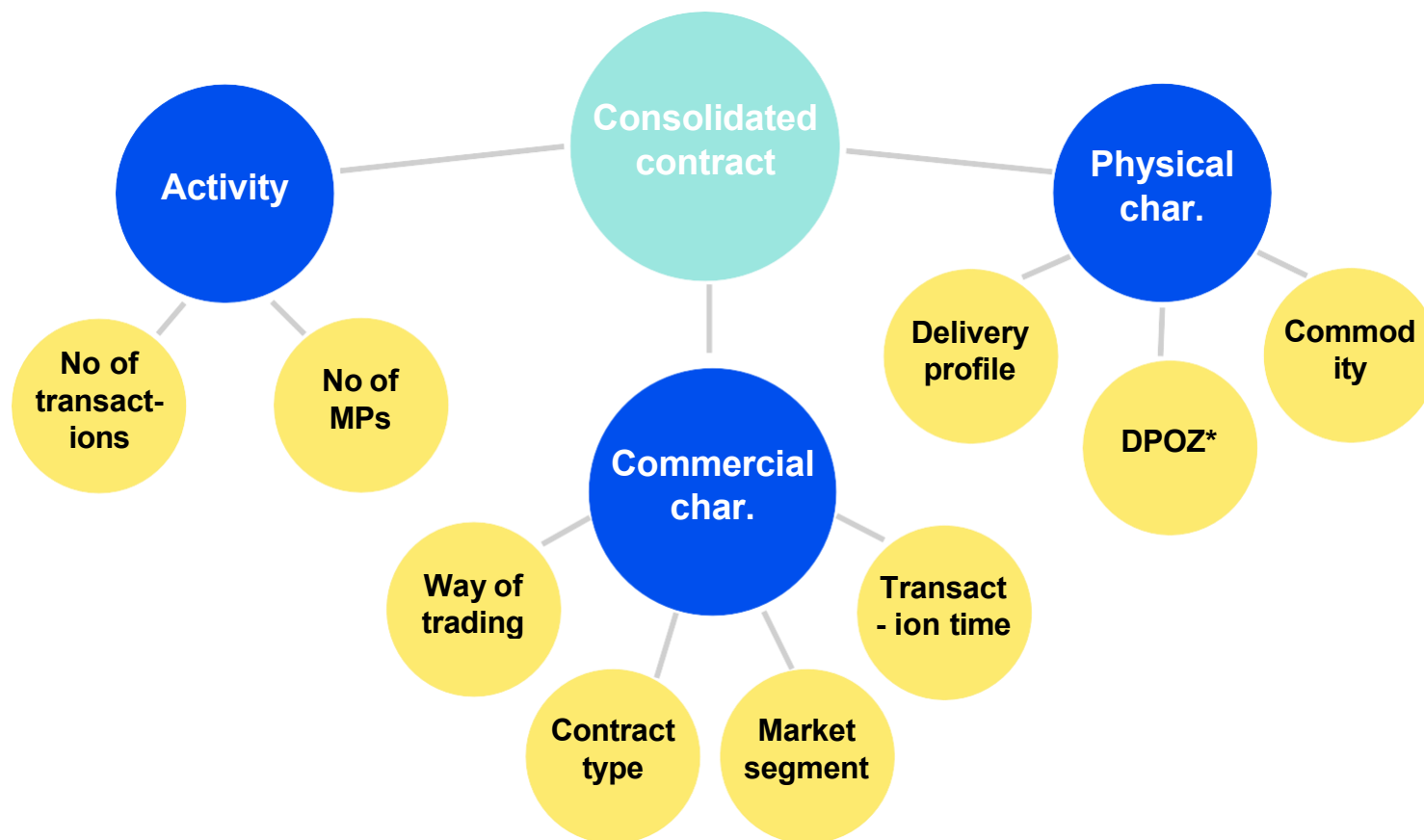


- 9 organised datasets based on **trades with supply contracts**
- 8 datasets focus on contracts traded **TRADING INSIGHTS**
- 1 dataset focuses on MPs trading **MP CATEGORISATION**

For each trade we define
“consolidated
contract”: What? When?
Where?

How much?

Data is **split in 8 datasets**
based on commodity, market
segment and way of trading.



Detailed explanations can be found
in [RDRC Catalogue – Beta](#)

*DPOZ – delivery point or zone indicates area where the commodity is injected/withdrawn into/from the system.

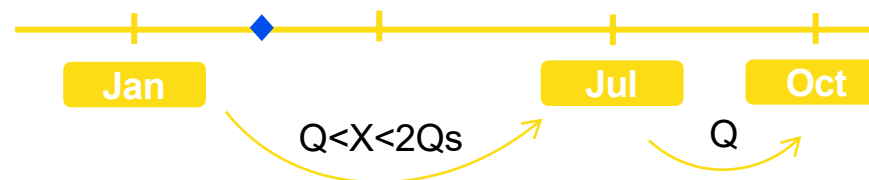
Trading insights – Basic example

Transaction date	Y2025W08
Buy/sell indicator	B
Delivery point or zone	10YIT-GRTN ---- B
Country	IT
Market segment	Forward
Energy commodity	EL
Contract type	F
Way of trading	BROKERED and CLEARED on EXCHANGE
Delivery start	Y2025M07W1
Relative period	Q+2
Period length	Q
Market time unit or load type	BL
No of transactions	248
No of active MPs	36

When is it traded? In the eight week of year 2025.

What is traded?

- Forward and future contracts for the delivery of electricity in Italy (zone 10YIT-GRTN---- B). Buy side.
- Contracts will deliver for one quarter (period length) and will start delivering in the next two quarters (relative period is Q+2), more specifically in the first week of July (delivery start).



- Contracts have base-load profile, meaning they will deliver same quantity throughout the delivery period.

Where is it traded? Contracts are traded on brokers and then submitted for clearing to exchanges.

How many trades were done with these contracts? 248

How many MPs were buying these contracts? 36

Trading insights – B and S side

Transaction date	Y2025W08	Y2025W08
Buy/sell indicator	S	B
Delivery point or zone	10YDE-RWENET---I	10YDE-RWENET---I
Country	DE	DE
Market segment	Forward	Forward
Energy commodity	EL	EL
Contract type	F	F
Way of trading	TRADING ON BROKER	TRADING ON BROKER
Delivery start	Y2025M07W1	Y2025M07W1
Relative period	Q+2	Q+2
Period length	Q	Q
Market time unit or load type	PL	PL
No of transactions	21	18
No of active MPs	9	9

In REMIT **each trade is reported twice, once per B side and once per S side.**

In the example, consolidated contract is for the delivery of EL in Germany for Q3 traded in 8th week of 2025. Trading is done via brokers. Trades were not cleared and done with forward contracts.

- 21 sell transactions are reported by 9 MPs
- 18 buy transactions are reported by 9 MPs

What can we assume based on this?

- 9 MPs were entering the sell side and 9 were entering the trading on buy side. Some of these MPs might enter into trading on both sides (so overall between 9 and 18 MPs were trading).
- There were around 20 trades done on this market (some caveats here, but good enough proxy).

Trading insights – Local suppression

Transaction date	Y2025W08
Buy/sell indicator	B
Delivery point or zone	EU
Country	EU
Market segment	Forward
Energy commodity	EL
Contract type	All
Way of trading	TRADING on EXCHANGE (own orderbook)
Delivery start	Y2025Q1
Relative period	
Period length	All
Market time unit or load type	All
No of transactions	664
No of active MPs	109

Challenge: Sometimes, using all variables would result in revealing too much information about individual transactions (less than 5 transactions, less than 5 MPs involved in trading).

“Solution”: We remove/simplify some variables and aggregate on less-granular level.

How to interpret such lines?

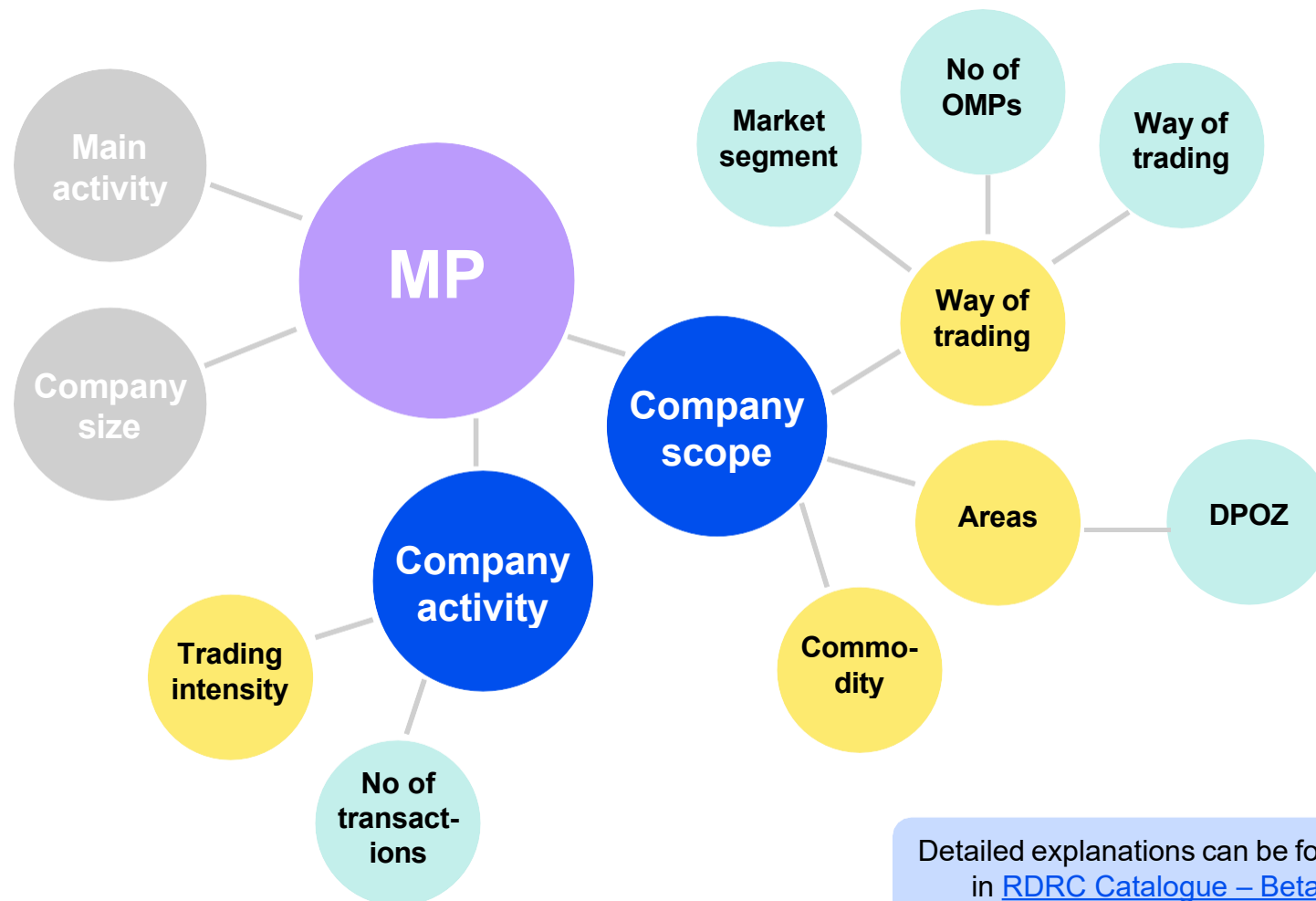
- 664 buy transaction were done on exchanges with the contracts that start delivering electricity in Q1 2025.
- These transactions are done for delivery all over EU and are of various period lengths and load types.
- These buy transactions were done by 109 MPs.

Trading insights – Non-additivity of No of MPs

												No of transactions	No of active MPs
Y2025 W08	B	10YIT-GRTN ---- B	IT	Forward	EL	F	BROKERED and CLEARED on EXCHANGE	Y2025M07W1	Q+2	Q	BL	248	36
Y2025 W08	B	EU	EU	Forward	EL	All	TRADING on EXCHANGE (own orderbook)	Y2025Q1		All	All	664	109
Y2025 W08	S	10YDE-RWENET---I	DE	Forward	EL	F	TRADING ON BROKER (not cleared)	Y2025M07W1	Q+2	Q	PL	21	9
Y2025 W08	B	10YDE-RWENET---I	DE	Forward	EL	F	TRADING ON BROKER (not cleared)	Y2025M07W1	Q+2	Q	PL	18	9
Y2025 W08	S	10YCA-BULGARIA-R	BG	Forward	EL	F	BROKERED and CLEARED on EXCHANGE	Y2025M03W1		M2	BL	38	16
Y2025 W08	B	10YCZ-CEPS-----N	CZ	Forward	EL	F	BROKERED and CLEARED on EXCHANGE	Y2025M03W1	M+1	M	BL	11	6
Y2025 W08	S	10YDE-RWENET---I	DE	Forward	EL	F	BROKERED and CLEARED on EXCHANGE	Y2025M03W1		W	BL	1509	69
Y2025 W08	S	10YDE-RWENET---I	DE	Forward	EL	F	BROKERED and CLEARED on EXCHANGE	Y2025M07W1	Q+2	Q	PL	35	7
TOTALS												941 B 1603 S	≥109 ≤ 261

MPs are profiled based on **where, what and how much they trade** (most of the time in the given month 😊).

Within the dataset, data are **split by commodity**, whereby LNG is considered together with natural (pipeline) gas.



Detailed explanations can be found in [RDRC Catalogue – Beta](#)

MP categorisation – Basic example

Transaction date	Y2025M01
Energy commodity	EL
No of commodities	Trading in several commodities
No of delivery points or zones	1-9
No of organised marketplaces	1-9
Main way of trading	Exchanges
Main market segment	Day-Ahead
No of transactions as category	1-249
Number of active MPs	50

In January 2025 there were 50 MPs, who traded EL in the following manner:

- Besides EL, they also traded NG and/or LNG.
- They traded in up to 9 delivery point or zones.
- They traded on up to 9 different organized marketplaces.
- They traded predominantly on exchanges (most transactions are done there, but they might also trade on brokers or bilaterally).
- They made most transactions with day-ahead contracts (but might also trade intraday or long-term contracts).
- They made between 1-249 transactions.

MP categorisation – Summing up MPs

Transaction date	Energy commodity	Number of commodities	Number of DPOZs	Number of OMPs	Main way of trading	Main market segment	Number of transactions as category	Number of active MPs
Y2025M01	EL	Trading in one commodity	1-9	1-9	Exchanges	Intraday	1-249	66
Y2025M01	EL	Trading in several commodities	1-9	1-9	Exchanges	Day-Ahead	1-249	50
Y2025M01	EL	Trading in several commodities	>9	1-9	Exchanges	Intraday	> 999	9
Y2025M01	EL	Trading in several commodities	1-9	>9	Exchanges	Intraday	> 999	7
Y2025M01	NG	Trading in several commodities	>9	>9	Brokers	Forward	> 999	<6
Y2025M01	NG	Trading in several commodities	1-9	1-9	Bilaterals	Forward	250-999	<6
Y2025M01	NG	Trading in one commodity	1-9	1-9	Exchanges	Forward	> 999	28
Y2025M01	NG	Trading in one commodity	1-9	1-9	Bilaterals	Forward	1-249	6

Assume that these 4 lines represent entire EL markets:

- $66+50+9+7=132$ MPs were trading EL in January 2025.
- $66+50=116$ MPs make up to 250 transactions in 1-9 DPOZs and on 1-9 OMPs. 66 of them trade mostly intraday and trade only EL. 50 of these MPs trade mostly on day-ahead markets and at the same time also trade NG/LNG.
- $9+7=16$ MPs make more than 999 transactions, mostly with intraday contracts on exchanges. All of them are trading several commodities, but 9 of them have broader geographical presence (no of DPOZ) and 7 of them have broader OMP presences (no of OMP).

MP categorisation – Summing up MPs (2)

Transaction date	Energy commodity	Number of commodities	Number of DPOs	Number of OMPs	Main way of trading	Main market segment	Number of transactions as category	Number of active MPs
Y2025M01	EL	Trading in one commodity	1-9	1-9	Exchanges	Intraday	1-249	66
Y2025M01	EL	Trading in several commodities	1-9	1-9	Exchanges	Day-Ahead	1-249	50
Y2025M01	EL	Trading in several commodities	>9	1-9	Exchanges	Intraday	> 999	9
Y2025M01	EL	Trading in several commodities	1-9	>9	Exchanges	Intraday	> 999	7
Y2025M01	NG	Trading in several commodities	>9	>9	Brokers	Forward	> 999	<6
Y2025M01	NG	Trading in several commodities	1-9	1-9	Bilaterals	Forward	250-999	<6
Y2025M01	NG	Trading in one commodity	1-9	1-9	Exchanges	Forward	> 999	28
Y2025M01	NG	Trading in one commodity	1-9	1-9	Bilaterals	Forward	1-249	6

Note: EL and NG markets need to be looked at separately for each month.

- MPs that traded EL in January 2025 and are trading in more than one commodity, are also included in counts for NG in January 2025.
- MPs that traded EL in January 2025 as well as in February 2025 are included in counts for Y2025M01 and Y2025M02.

When going through the data, please keep in mind:

- Number of transactions $\neq$ traded quantity
- Data are minimally modified on top of what is reported, which implies that
 - 1) reporting styles might impact the counting of transactions;
 - 2) some reporting data quality issues might find their way into reported datasets; and
 - 3) it would be beneficial for REMIT Data Reference Centre users to get acquainted with REMIT reporting (for example by reading [REMIT Transaction Reporting User Manual](#))

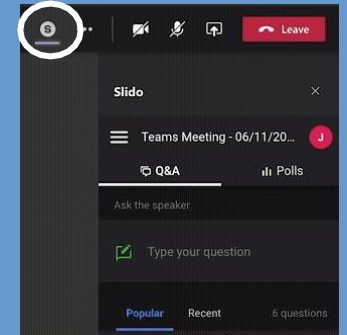


Q&A session

Connect to Slido

- **Directly in MS Teams**
- Through www.slido.com #REMIT
- Scan QR code
- Use direct link:

<https://app.sli.do/event/wYuBiWwuhjmGWLCKzL1rPd>



Concluding Remarks

Karina KNAUS, Head of Market Information and Transparency Department



- Inside Information Access Point and REMIT Data Reference Centre currently in beta version
- Continuous improvements planned (options under consideration: new data sets or different update schedule)
- Data usage will also shape further development

Thank you.

The contents of this document do not necessarily reflect the position or opinion of the Agency.



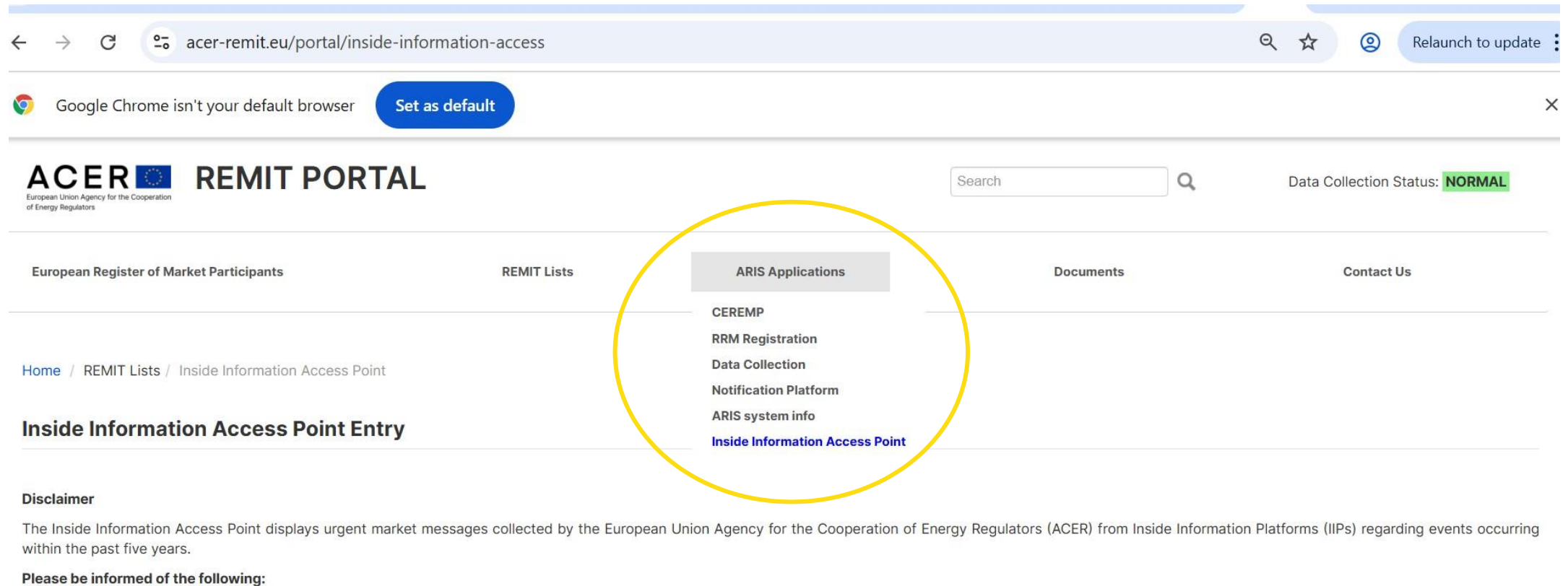
European Union Agency for the Cooperation
of Energy Regulators

✉ info@acer.europa.eu
🖱 acer.europa.eu

✂ [@eu_acer](https://twitter.com/eu_acer)
🌐 [linkedin.com/company/eu-acer](https://www.linkedin.com/company/eu-acer)

Inside Information Access Point

Backup



The screenshot shows the ACER REMIT Portal interface. The browser address bar displays `acer-remit.eu/portal/inside-information-access`. A notification banner at the top indicates that Google Chrome is not the default browser, with a 'Set as default' button. The portal header includes the ACER logo, the text 'REMIT PORTAL', a search bar, and a 'Data Collection Status: NORMAL' indicator. The main navigation menu contains links for 'European Register of Market Participants', 'REMIT Lists', 'ARIS Applications', 'Documents', and 'Contact Us'. The 'ARIS Applications' menu is highlighted with a yellow circle and contains the following sub-items: 'CEREMP', 'RRM Registration', 'Data Collection', 'Notification Platform', 'ARIS system info', and 'Inside Information Access Point'. The breadcrumb trail shows the path: 'Home / REMIT Lists / Inside Information Access Point'. The page title is 'Inside Information Access Point Entry'. A 'Disclaimer' section follows, stating that the portal displays urgent market messages collected by ACER from Inside Information Platforms (IIPs) regarding events occurring within the past five years. It concludes with the text 'Please be informed of the following:'.

CEREMP

List of IIPs

Unavailability of electricity facilities
Unavailability of gas facilities
Other Market Information

Unavailability of gas facilities

Inside Information Platform:

Market Participant:

Message ID:

Publication Date:

Balancing Zone:

Event Type:

Event Start:

Event Stop:

Affected Asset or Unit:

Reset Form
Search

Inside Information Platform	Market Participant	Message ID	Publication date/time	Bidding Zone	Type of Event	Fuel Type	Event Start	Event Stop	Affected Asset or Unit
N/A	47917939	10YDE-VE-----2000102705_049	2025-04-15T13:42:20Z	47917939	Transmission unavailability		2024-12-31T22:45:00Z	2025-01-15T05:30:00Z	Bentwisch Tr. 451
snt_201609070841 CompName	47916432	00020250413211251472#3698_003	2025-04-14T17:22:30Z	47916432	Consumption unavailability		2025-04-13T16:12:33Z	2025-04-14T20:00:00Z	COV-BC-LEV
snt_201609070841 CompName	47916491	M2025041418150000001#3677_005	2025-04-14T16:30:00Z	47916491	Production unavailability	Wind Offshore	2025-04-14T18:15:00Z	2025-04-14T18:30:00Z	OWP Merkur
snt_201609070841 CompName	47916332	M2025041416300000001#3677_003	2025-04-14T15:45:00Z	47916332	Production unavailability	Wind Offshore	2025-04-14T16:30:00Z	2025-04-14T16:45:00Z	OWP Merkur
N/A	47916204	EDF--05470_EDF_T_00214103_002	2025-04-14T14:43:17Z	47916204	Production unavailability	Nuclear	2025-04-14T13:09:00Z	2025-04-14T15:00:00Z	BUGEY 3
snt_201609070841 CompName	47915770	M2025041410050000001#6480_001	2025-04-14T09:45:01Z	47915770	Production unavailability	Wind Onshore	2025-04-14T10:05:00Z	2025-04-14T10:20:00Z	WP Reussenkoeg
snt_201609070841	47915769	M2025041412093600001#6480_001	2025-04-	47915769	Production	Wind	2025-04-	2025-04-	WP

Filters

Inside Information of
23 platforms in 1 SAP

Flags and download options

Show 10 rows ▼

Inside Information Platform	Market Participant	Message ID	Publication date/time
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 Multiple capacity intervals within the duration

 [Download UMM current result \(XLSX format\)](#)

Daily UMM export

 [Download Latest UMM date: \(XLS format\)](#)

Historical daily UMM export

Select Date :

2025-04-15



Search

Flagging of intervals (for el.)
+ downloads