

ACER 



European
Commission |

WEBINAR

New rules for energy market
integrity and transparency

Thursday 23.04.2026

10:00 - 11:30 CEST

Online



www.acer.europa.eu

Introductory remarks

Karina KNAUS, ACER



Indicative time	Items
10:00 - 10:10	<p>Introductory remarks Karina KNAUS, ACER Annamaria MARCHI, European Commission, DG ENER</p>
10:10 - 10:40	<p>Recast REMIT Implementing Regulation on data reporting Elissavet KAZILI, European Commission, DG ENER Eleonora NAGALI, ACER</p>
10:40 - 10:55	<p>Q&A</p>
10:55 - 11:15	<p>New Delegated Regulation on registered reporting mechanisms and inside information platforms Noemi MAURO, European Commission, DG ENER Marketa STUCHLIKOVA, ACER</p>
11:15 - 11:25	<p>Q&A</p>
11:25 - 11:30	<p>Closing remarks Karina KNAUS, ACER</p>

Housekeeping rules



Please pose your questions using the Slido tool within through this direct link:

<https://app.sli.do/event/3ddrLKrjPy4Kew4BWAJWk1>

Keep your microphone muted unless the chair gives you the floor



Slides from this webinar will be uploaded to ACER website

Questions will be addressed during respective Q&A sessions.

For time reasons, not all questions may be addressed during the session, including those of technical nature or pertaining to specific cases.



Welcome address

Annamaria MARCHI, European Commission



Recast REMIT Implementing Regulation on data reporting

Elissavet KAZILI, European Commission



Background

Legal mandate

- Required by **REMIT II (Regulation (EU) 2024/1106)**, which entered into force in **May 2024**
- Aligns with **new empowerments** for the Commission to adopt implementing acts (**Articles 7c(2), 8(1a), 8(2), 8(6)**).

Need for modernisation

- **Operationalization** of certain **REMIT II provisions**
- Updates the **2014 REMIT IR** to reflect **10+ years of market surveillance experience** and clarify ambiguities.
- Introduces a **recast** (full revision) instead of piecemeal amendments to **simplify and streamline** the text.



Timeline & stakeholder engagement



Joint webinars with ACER

Bilateral meetings with stakeholders

Comitology meetings

Public consultation in Have Your Say

Intra-service consultation with other DGs



Novelties

- Introduction of new type of reporting – “Periodic reporting”, applicable to e.g., reporting of
 - gas storage** contracts of >12 months
 - hydrogen** transactions
 - transactions relating to **balancing** services in **electricity**
- **Exposure** reporting
- Reporting of transactions executed via **trade-matching systems**
- **Timing** for reporting
- **Ad hoc** reporting
- **Annex**

Recast REMIT Implementing Regulation on data reporting

Eleonora NAGALI, ACER



REVISED DATA REPORTING

Revised reporting modalities and formats are adjusted to **new market realities and practices** and 10 years of **experience with data reporting**

NEW IMPLEMENTING RULES

Strengthened reporting requirements will **improve data quality and enhance monitoring capabilities** to prevent market abuse and promote transparency

EXPECTED IMPACTS

Improved market integrity, increased transparency, and more efficient price formation, will ultimately **support EU's energy goals**

RELEVANCE


Energy market integrity and transparency ensure **fair competition and protect consumers**

ACER ROLE

ACER will play a key role in implementing and enforcing the new rules, providing **guidance and support to stakeholders** and be better equipped for **market surveillance and investigations**

NEXT STEPS

ACER will **work together with national regulatory authorities and reporting parties** towards effective implementation of new rules, monitor their effectiveness, and future improvements

 Ref. Act: 2026/256/2026 - 09/04/2026

OPEN LETTER ON THE IMPLICATIONS OF REGULATION (EU) 2026/256 ON DATA REPORTING

Ljubljana, 09 April 2026

Subject: The implications of Commission Implementing Regulation (EU) 2026/256 on data reporting implementing Article 7c(2), Article 8(1a), Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency and repealing Commission Implementing Regulation (EU) No 1348/2014

Dear Sir/Madam,

On 09 April 2026, the Commission Implementing Regulation (EU) 2026/256 on data reporting implementing Article 7c(2), Article 8(1a), Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency and repealing Commission Implementing Regulation (EU) No 1348/2014 ('recast REMIT IR'), was published in the Official Journal of the European Union. ACER has received several questions from stakeholders regarding the new or revised obligations introduced by the recast REMIT IR. The purpose of this letter is to offer clarifications to market participants ahead of the publication of additional guidance by the Agency, to support the timely implementation of provisions entering into force within a shorter timeframe than others and ensuring compliance with the new act.

ACER will issue, in conjunction, another open letter on the new obligations defined in the Commission Delegated Regulation (EU) 2026/255 supplementing Regulation (EU) No 1227/2011 of the European Parliament and of the Council as regards the necessary details for the authorisation and supervision of inside information platforms ('IIPs') and registered reporting mechanisms ('RRMs') by the European Union Agency for the Cooperation of Energy Regulators (EU) ('Delegated Regulation on RRM and IIPs').

To whom is this letter addressed?

This open letter should be of interest to all stakeholders involved in REMIT data reporting or that have notification obligations under REMIT. This includes, for example, market participants, RRM, IIPs, organised marketplaces ('OMPs'), trade-matching systems, persons professionally arranging or executing transactions ('PPAETS') and national regulatory authorities ('NRAs').

What is expected from the reporting parties?

ACER expects reporting parties to take note of this letter and its Annex and to comply with the new and/or amended reporting and notification obligations stemming from the recast REMIT IR.

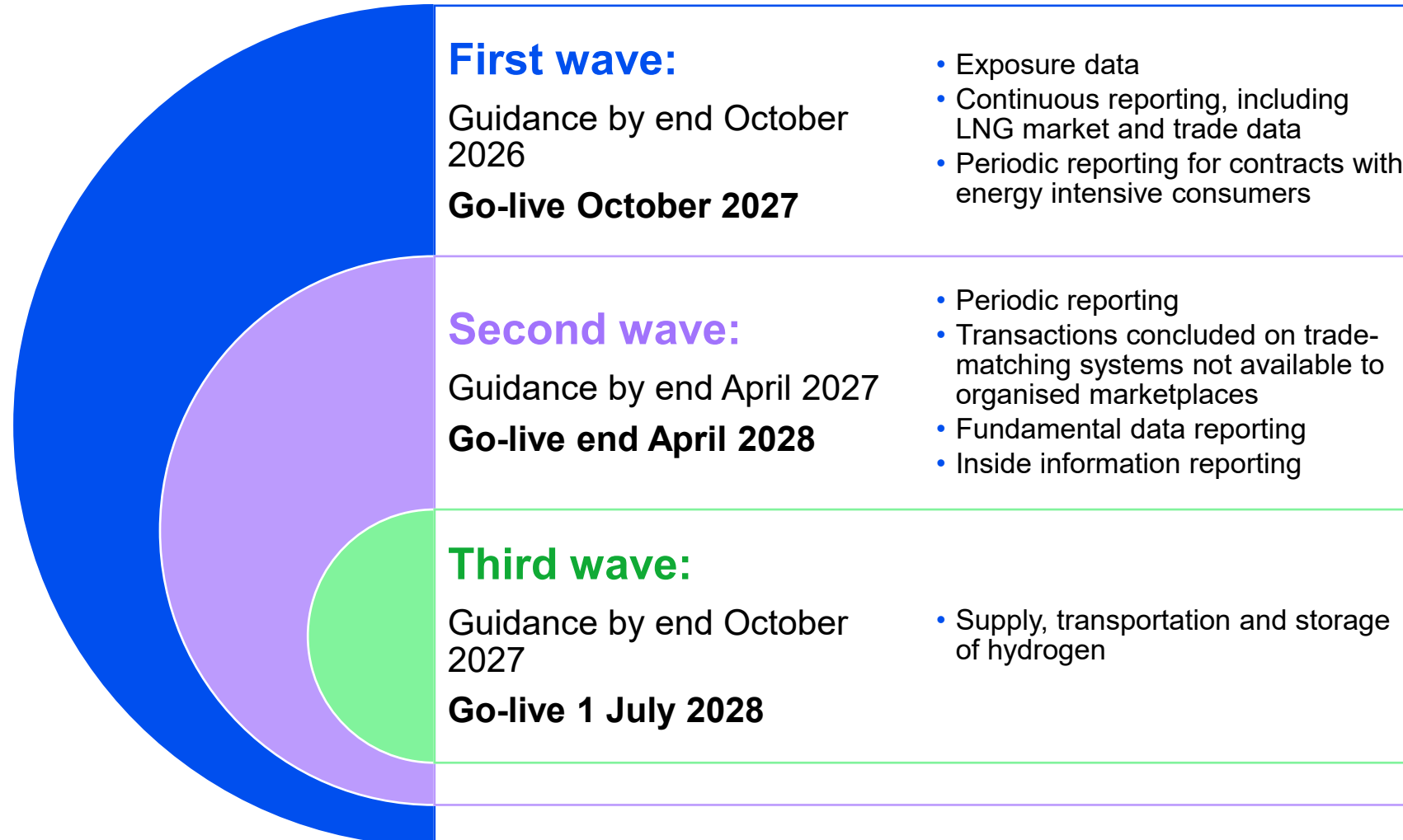
In case of further questions on the new or revised obligations, ACER encourages market participants to contact the Agency through the [REMIT query form](#).

acer.europa.eu info@acer.europa.eu [+386 6 2053 400](tel:+38662053400)

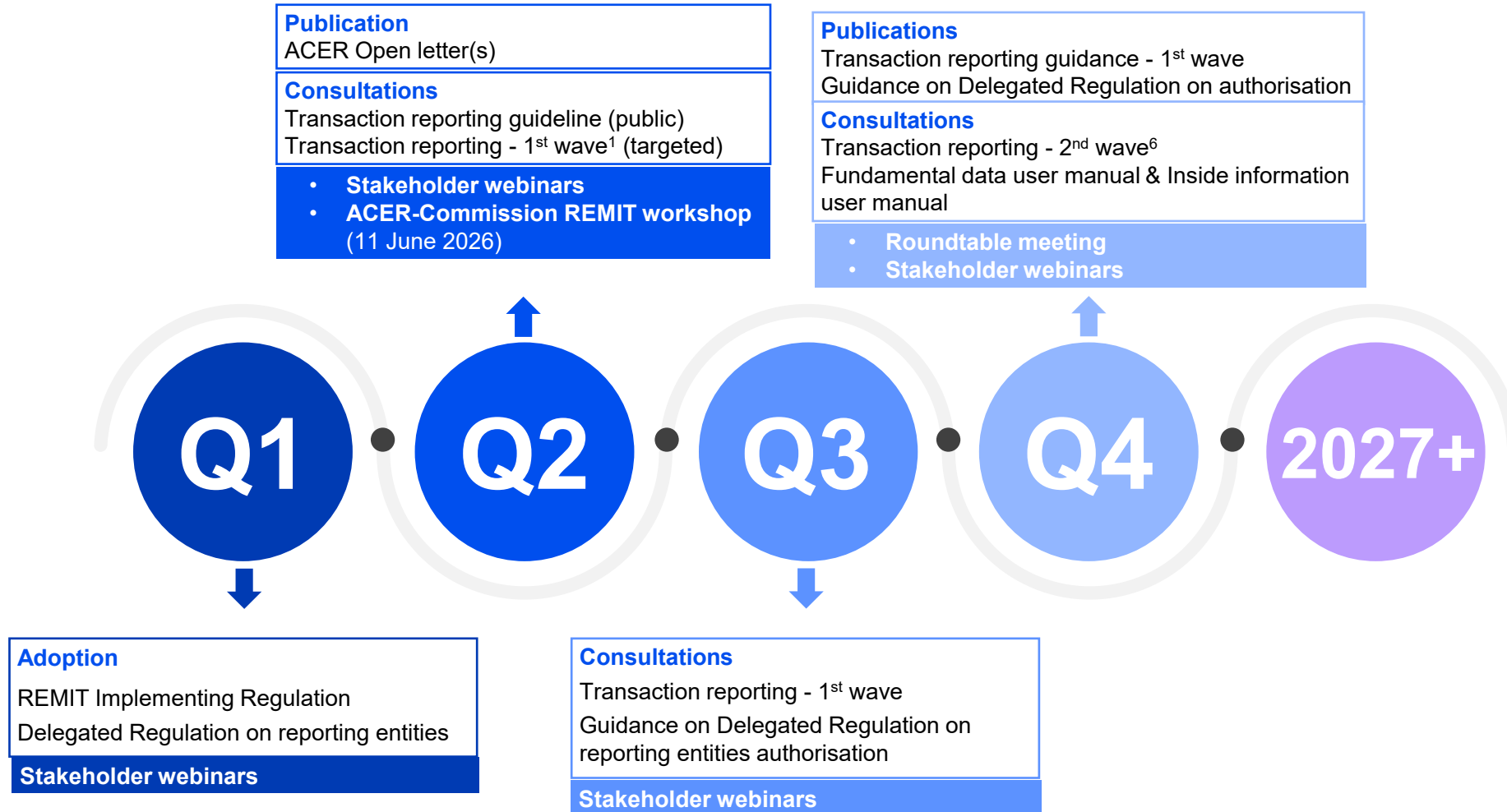
Page 1 of 21

- **Enter into force: 29 April 2026**
- **First implications**
 - Revised reporting timeframes
 - New definitions
 - Expanded possibility for ACER to request information
 - Organised marketplaces obligations

REMIT Implementing Regulation timeline

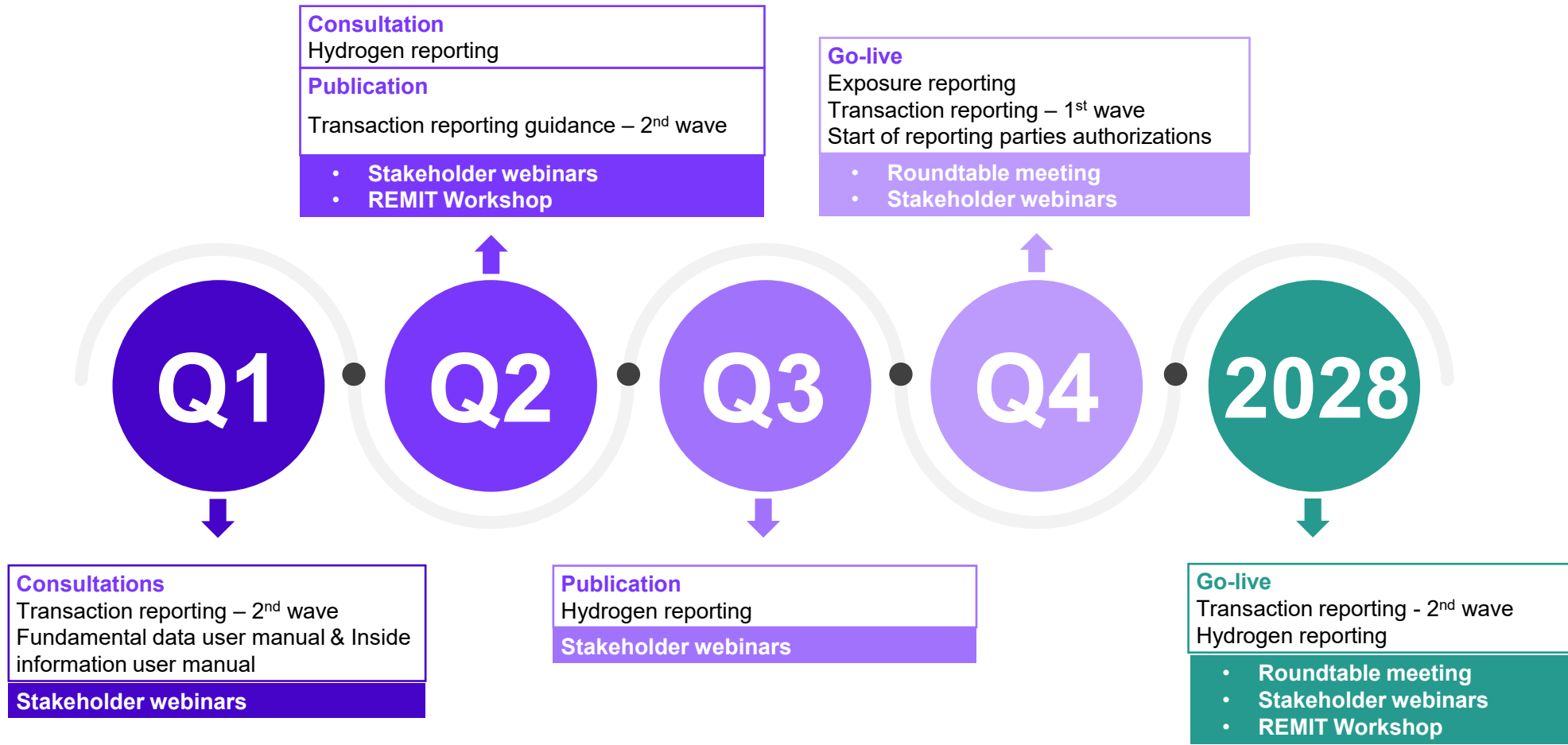


Milestones & timeline for REMIT implementation (2026)



¹ Supply contracts for electricity & natural gas reported on a continuous basis, including LNG market data, transportation contracts for electricity & natural gas, exposure reporting, periodic reporting for contracts with energy intensive consumers.

⁶ Transactions executed via trade-matching systems, periodic reporting.



Next steps for reporting parties

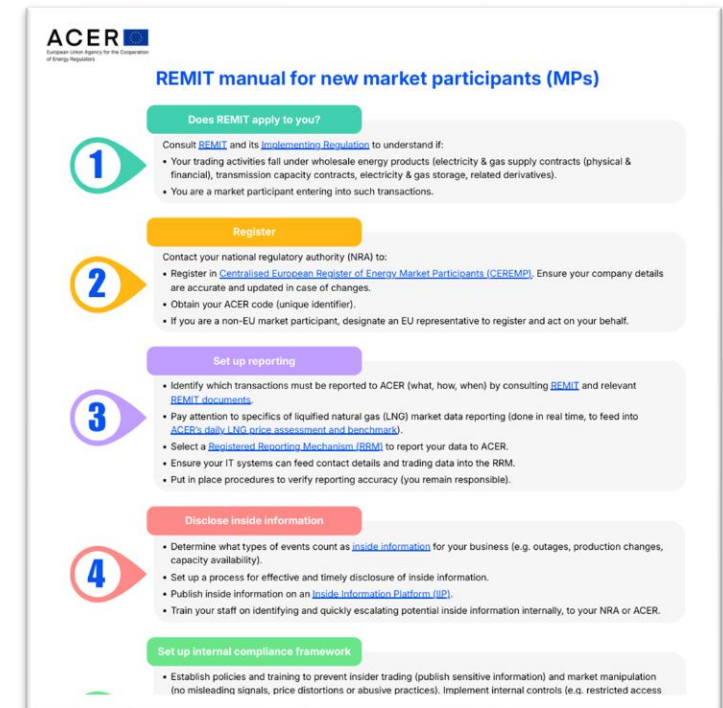
- Provide feedback to the [public consultation](#) on a new Guideline on transaction reporting → deadline 12 June

Next steps for market participants and for organised marketplaces


- Review and update internal policies and procedures to ensure compliance
- Develop and implement effective compliance programs
- Ensure timely and accurate reporting under the new rules

Support and resources

- ACER guidance and support available via the [REMIT Query form](#)



The infographic is titled "REMIT manual for new market participants (MPs)" and is presented in a clean, modern layout with a white background and blue accents. It features a vertical list of four numbered steps, each with a corresponding colored circle and a title in a colored box. Step 1 is "Does REMIT apply to you?", Step 2 is "Register", Step 3 is "Set up reporting", and Step 4 is "Disclose inside information". Each step includes a list of bullet points with specific instructions and links. The ACER logo is in the top left corner of the infographic.

ACER 
European Union Agency for the Cooperation
of Energy Regulators

REMIT manual for new market participants (MPs)

1 Does REMIT apply to you?

Consult [REMIT](#) and its [Implementation Regulation](#) to understand if:

- Your trading activities fall under wholesale energy products (electricity & gas supply contracts (physical & financial), transmission capacity contracts, electricity & gas storage, related derivatives).
- You are a market participant entering into such transactions.

2 Register

Contact your national regulatory authority (NRA) to:

- Register in [Centralised European Register of Energy Market Participants \(CEREMP\)](#). Ensure your company details are accurate and updated in case of changes.
- Obtain your ACER code (unique identifier).
- If you are a non-EU market participant, designate an EU representative to register and act on your behalf.

3 Set up reporting

- Identify which transactions must be reported to ACER (what, how, when) by consulting [REMIT](#) and relevant [REMIT documents](#).
- Pay attention to specifics of liquefied natural gas (LNG) market data reporting (done in real time, to feed into [ACER's daily LNG price assessment and benchmark](#)).
- Select a [Registered Reporting Mechanism \(RRM\)](#) to report your data to ACER.
- Ensure your IT systems can feed contact details and trading data into the RRM.
- Put in place procedures to verify reporting accuracy (you remain responsible).

4 Disclose inside information

- Determine what types of events count as [inside information](#) for your business (e.g. outages, production changes, capacity availability).
- Set up a process for effective and timely disclosure of inside information.
- Publish inside information on an [inside information platform \(IIP\)](#).
- Train your staff on identifying and quickly escalating potential inside information internally, to your NRA or ACER.

Set up internal compliance framework

- Establish policies and training to prevent insider trading (publish sensitive information) and market manipulation (no misleading signals, price distortions or abusive practices). Implement internal controls (e.g. restricted access).

Q&A session

Connect to Slido in your preferred way

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Due to high number of questions and for time reasons, not all questions may be addressed during the session, including those of technical nature or pertaining to specific cases.



New Delegated Regulation on registered reporting mechanisms and inside information platforms

Noemi MAURO, European Commission



Background

REMIT I	REMIT II
Record of transactions reporting → either by market participants (MPs) or by reporting entities, Registered Reporting Mechanisms (RRMs)	Record of transactions reporting → by RRMs only
Inside information reporting → either by MPs or by reporting entities, Inside Information Platforms (IIPs)	Inside information reporting → by IIPs only
RRMs / IIPs → registration under ACER internal procedure	EC to adopt DA on authorisation of RRMs / IIPs



Key benefits

Simplify authorisation and supervision

- Codifies current registration practice with a **unified** and **streamlined** framework for IIPs and RRM, reducing administrative burdens to the minimum while **ensuring legal certainty and efficiency**.

Enhance data integrity and security

- Introduces **clear validation processes** (e.g., error detection, source authentication) and mandates **GDPR-compliant security systems**.

Ensure faster, fairer decisions

- Sets **clear timelines** and expedited withdrawal processes, while **guaranteeing due process** with reasoned decisions and **rights of appeal** under Regulation (EU) 2019/942.



Timeline & stakeholder engagement



Structure of the Delegated Regulation

- 5 main chapters

Chapter I	Chapter II	Chapter III	Chapter IV	Chapter V
General provisions	Authorisation process	Organisational requirements	Supervision and reporting	Withdrawal and orderly substitution



New Delegated Regulation on registered reporting mechanisms and inside information platforms

Marketa STUCHLIKOVA, ACER



Delegated Regulation 2026/255

- ✓ Authorisation
- ✓ Supervision
- ✓ Withdrawal
- ✓ Orderly substitution
- ✓ Reportable details of inside information



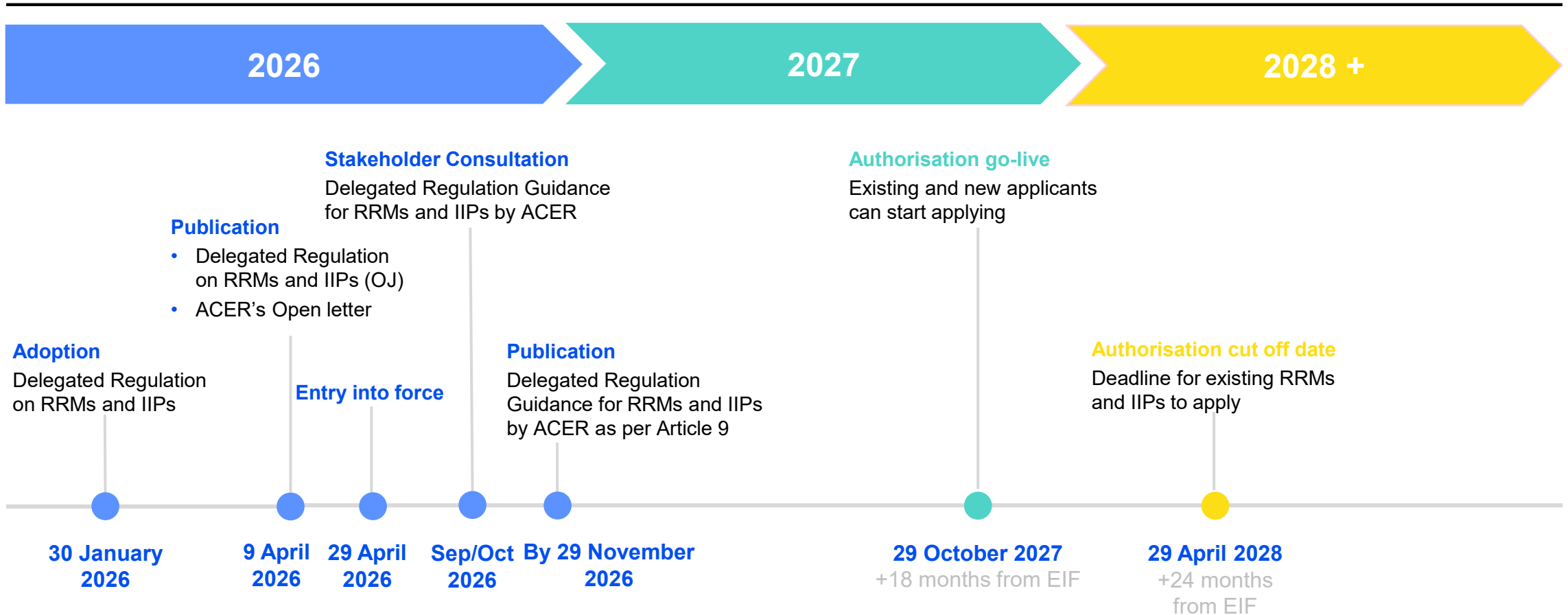
REMIT Regulation

Registered reporting
mechanisms (RRMs) &
inside information
platforms (IIPS)



Implementing Regulation 2026/256

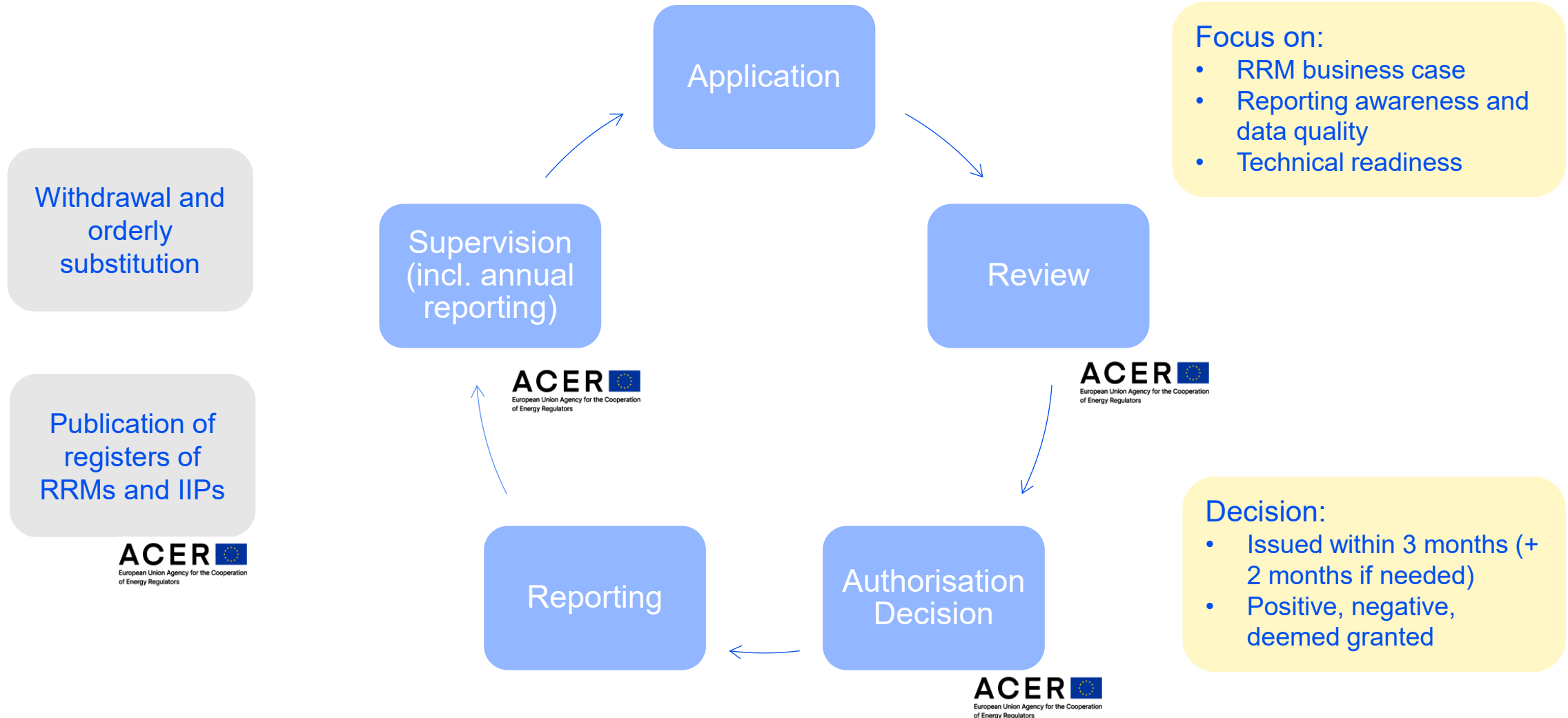
- ✓ Data reporting



Registration of RRM and IIPs as per Commission Implementing Regulation (EU) No 1348/2014

Authorisation of RRM and IIPs as per Commission Delegated Regulation (EU) 2026/255

Authorisation, supervision, withdrawal, orderly substitution



AUTHORISATION REGIME

Aligned authorisations for RRM and IIPs to ensure consistency and lessen burden, with necessary differences that account for their different functions

AUTHORISATION REQUIREMENTS

Strengthened data quality checks and visibility in the reporting chain leading to **better data quality and enhance monitoring capabilities** to prevent market abuse and promote transparency

NEW MANDATES & RESPONSIBILITIES

For all entities included in the chain of reporting: Clients → IIPs/RRMs → ACER, NRAs

EXISTING RRM AND IIPs

Take stock of information provided under registration

ACER ROLE

ACER will play a key role in implementing and enforcing the new rules, providing **guidance and support to stakeholders** and be better equipped for **market surveillance and investigations**

NEXT STEPS

ACER will **work together with stakeholders and national regulatory authorities** towards effective implementation of new rules, monitor their effectiveness, and future improvements

Q&A session

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Closing remarks & main takeaways

Karina KNAUS, ACER



Thank you.


End of webinar



Background information



1. Highlight: expected immediate changes to REMIT data reporting framework

The background features a dark blue and black space filled with glowing orange and blue light trails and bokeh effects. A prominent glowing orange padlock is visible on the right side, with a keyhole. The overall aesthetic is high-tech and digital.

2. Comparison between old and new REMIT reporting framework

Focus on recast REMIT Implementing Regulation

[REMIT Implementing Regulation 1348/2014](#)

established the foundational framework for REMIT implementation, creating **standardised reporting obligations** by market participants to ACER to ensure transparency and prevent market manipulation.

[Recast REMIT Implementing Regulation 2026/256](#)

responds to significant market evolution and **modernises the REMIT reporting framework** to address gaps identified over a decade of implementation while aligning with the EU's energy objectives.



Importance for market integrity and transparency

REMIT implementing rules on data reporting are essential for **ensuring transparency, preventing market abuse, and maintaining fair competition** in the EU wholesale energy market.

Revised REMIT framework: key changes

Timing of reporting

For OMP and OTC contracts

Reporting entities

Authorisation and supervision of RRM and IIPs → **New Delegated Regulation**

Balancing & imbalances data

Regular fundamental data reporting

Frequency of reporting

Continuous, ad hoc and periodic

Algorithmic trading and Direct Electronic Access

New dedicated data fields

New reporting

Hydrogen, exposures, trade-matching systems data

Selected key changes: comparison (1)

Standard contracts (concluded on OMPs)

REMIT Implementing Regulation 1348/2014

T+1 for standard contracts and orders
(including auctions)

REMIT Implementing Regulation 2026/256

T+2

NEW* trade-matching systems reporting

Non-standard contracts (OTC)

REMIT Implementing Regulation 1348/2014

T+30

REMIT Implementing Regulation 2026/256

T+10 since conclusion/modification/termination

Important: applies to all bilateral contracts

Frequency of reporting

REMIT Implementing Regulation 1348/2014

Continuous & ad-hoc

REMIT Implementing Regulation 2026/256

Adding periodic reporting & expanding ad-hoc
reporting list

Selected key changes: comparison (2)

***NEW* Exposure data reporting**

REMIT Implementing Regulation 1348/2014

/

REMIT Implementing Regulation 2026/256

From October 2027, quarterly reporting of trading positions for next 18 months + upon ACER's request: forecasted generation & consumption

***NEW* Hydrogen data reporting**

REMIT Implementing Regulation 1348/2014

/

REMIT Implementing Regulation 2026/256

Periodic reporting of hydrogen transactions as of 1 July 2028

***NEW* Trade-matching systems**

REMIT Implementing Regulation 1348/2014

/

REMIT Implementing Regulation 2026/256

Reporting upon ACER's request information on transactions executed via trade-matching systems that are connecting two or more OMPs

Selected key changes: comparison (2)

<p>Balancing & imbalances data</p>	<p>REMIT Implementing Regulation 1348/2014 Balancing services ad-hoc</p>	<p>REMIT Implementing Regulation 2026/256 Monthly reporting of imbalance settlement data (fundamental data reporting) + balancing transactions included in periodic / ad-hoc framework</p>
<p>Algorithmic trading / Direct Electronic Access</p>	<p>REMIT Implementing Regulation 1348/2014 /</p>	<p>REMIT Implementing Regulation 2026/256 Explicit references and *NEW* data field on Algorithm ID</p>
<p>LNG market data</p>	<p>REMIT Implementing Regulation 1348/2014 /</p>	<p>REMIT Implementing Regulation 2026/256 Included as defined in Article 7c of REMIT</p>

Selected key changes: What it means for market participants?

Standard & non-standard contracts (OMP & OTC)

Prepare or ensure necessary arrangements with your OMPs to report data under new timeframes

Frequency of reporting

Understand changes, their entry into force and ensure technical adaptations

NEW Exposure data reporting

Check if you exceed 600 GWh/year threshold (assessed separately for power and gas, assessed as a sum of absolute monthly values)

NEW Trade-matching systems

OMPs: ensure to be able to report transactions executed via trade-matching systems either directly or by trade-matching systems operators

NEW Hydrogen

Prepare for new reporting obligations if engaged in hydrogen transactions

LNG market data

Review LNG data feeds and timelines with operators and RRM

Balancing & imbalances data

TSOs: Preparation for new monthly reports
OMPs: New periodic reporting obligations

Algorithmic trading / Direct Electronic Access

NEW data field to identify the algorithm used for placing or conclusion of the transaction

Recast REMIT Implementing Regulation: Annex and its Tables

Standard contracts

Table 1

- 89 data fields (+33 / -2 = +31)
- adding LNG market data related fields, Liquidity provision activity, Algorithm ID, MP acting on a third-party account, Extended fixing index details, Type of trading venue, Post-trade events, Transaction type, Bidding ID, Price formula, Extended option details, Number of periods
- removing type of code for reporting entity ID, days of the week

Non-standard contracts

Table 2

- 51 data fields (+7 / -1 = +6)
- adding PPA specifications, Delivery terms, Annual contracted volume, Linked transaction ID, Number of periods
- removing Type of code for Reporting entity ID

Electricity transportation

Table 3

- 65 data fields (+7)
- adding TSO ID, MP ID (secondary allocation), OMP ID, auction specificities

Gas transportation

Table 4

- 51 data fields (+7 / -1 = +6)
- adding PPA specifications, Delivery terms, Annual contracted volume, Linked transaction ID, Number of periods
- removing Type of code for Reporting entity ID

Trade-matching systems

NEW Table 5

- 13 data fields
- Reporting entity ID, TMS ID, Buy/sell indicator, Order ID, Linked order ID, Contract ID, Delivery point or zone, Price and quantity information, Transaction timestamp, Action type

Annex and its Tables: What it means for market participants?

Tables 1 & 2

Check new attributes and prepare for applicable revised reporting

Prepare to capture PPA contracts

Table 3

TSOs & OMPs → Enrich capacity auction records

Market participants → Prepare to identify and report secondary allocation

Table 4

Gas capacity auctions gain clearer identifiers

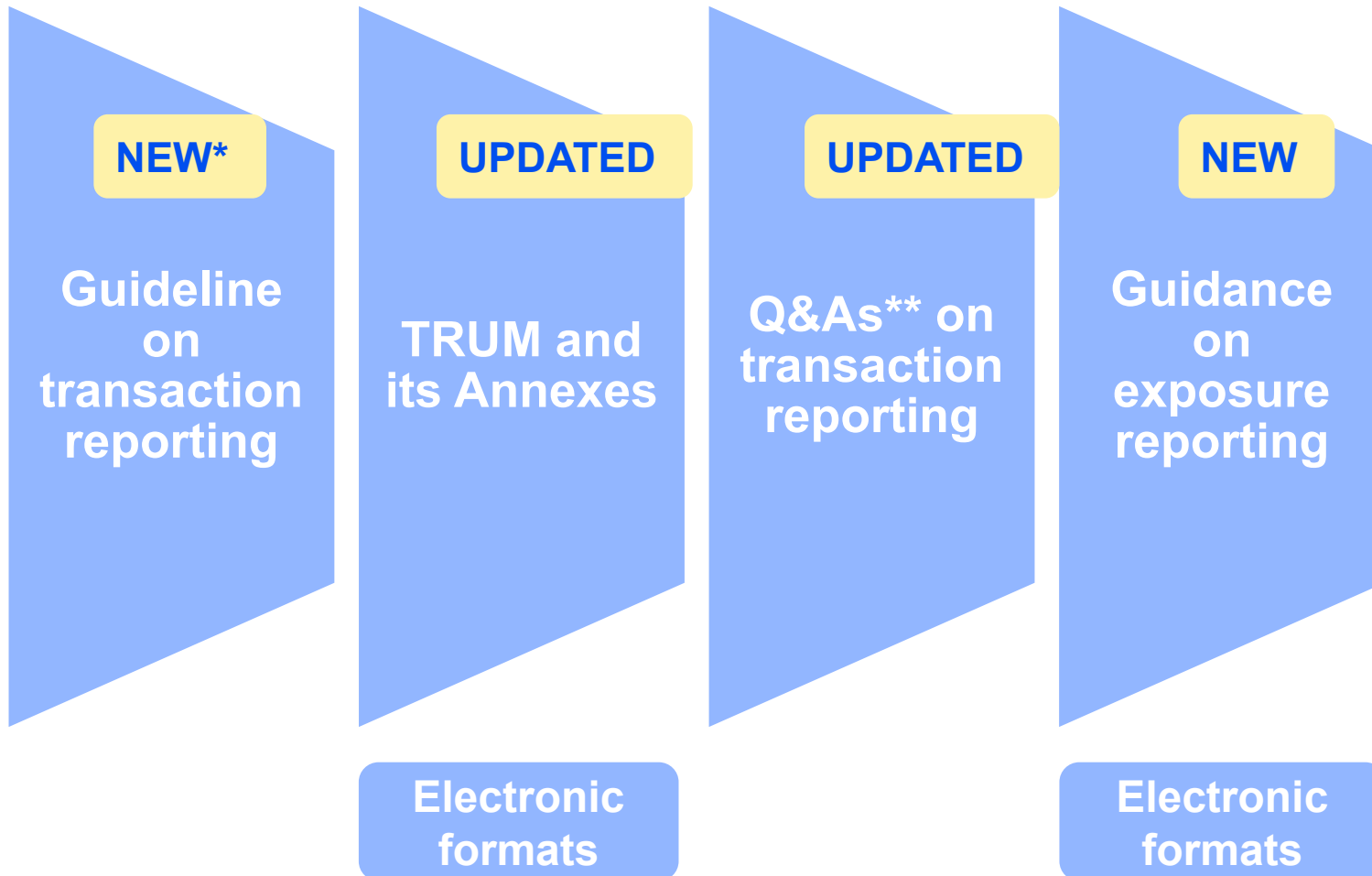
Market participants → Align with capacity platforms

Table 5

Trade-matching systems (OMPs or operators) prepare for reporting harmonised orderbook details

3. Overview of guidance documents



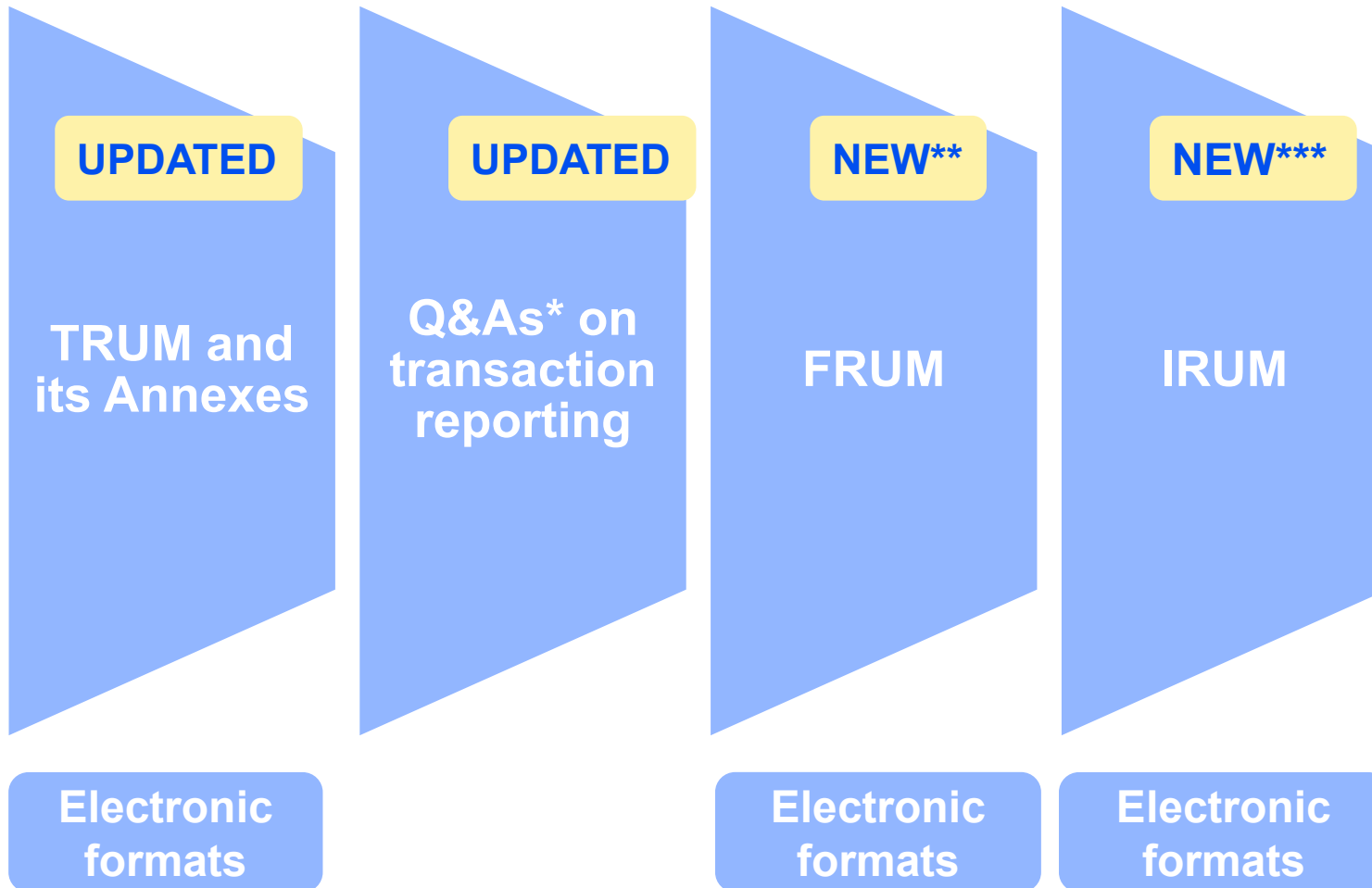


Content

- Supply contracts for electricity & natural gas reported on a continuous basis, including LNG market data (Tables 1 & 2)
- Transportation contracts for electricity & natural gas, reported on a continuous basis (Tables 3 & 4)
- Exposure reporting
- Periodic reporting for contracts with energy intensive consumers

* New document but partially based on already published guidance.

** Previous FAQs.



Content

- Transactions executed via trade-matching systems (Table 5)
- Periodic reporting
- Inside information reporting
- Fundamental data reporting

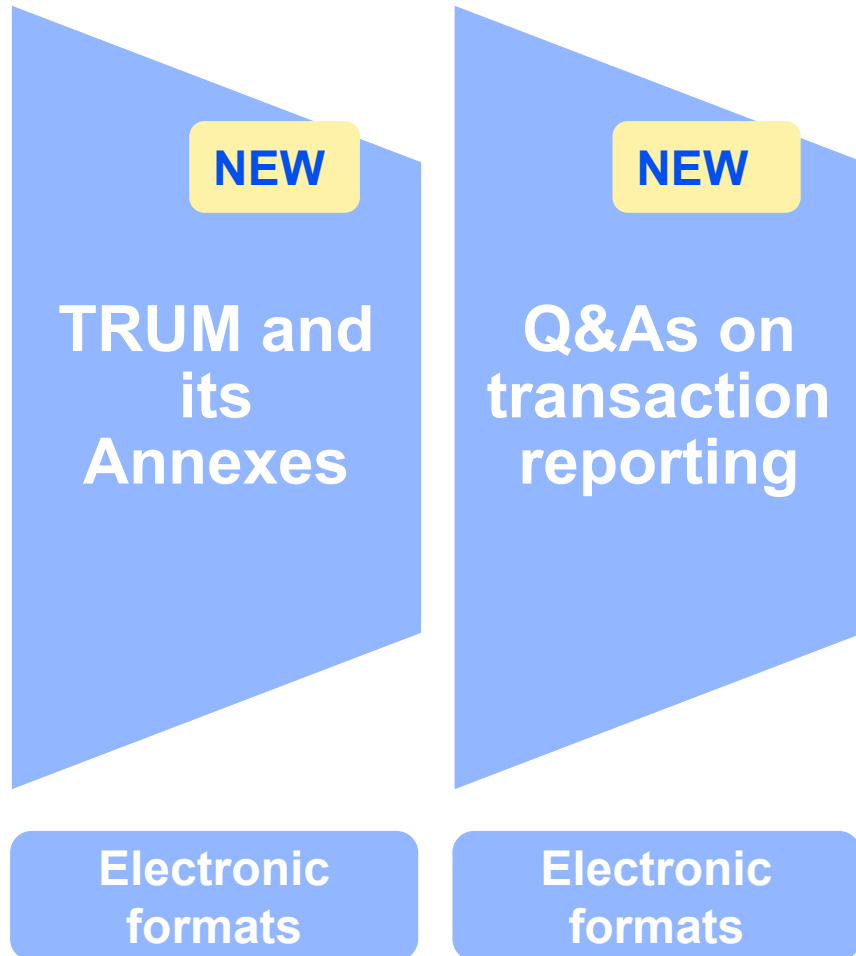
MoP

- Current MoP will cease to exist → FRUM and IRUM
- Remaining MoP content (schema-relevant topics) → restructured with Validation Rules documentation into technical guidance document (excel)

* Previous FAQs.

** Fundamental data reporting user manual.

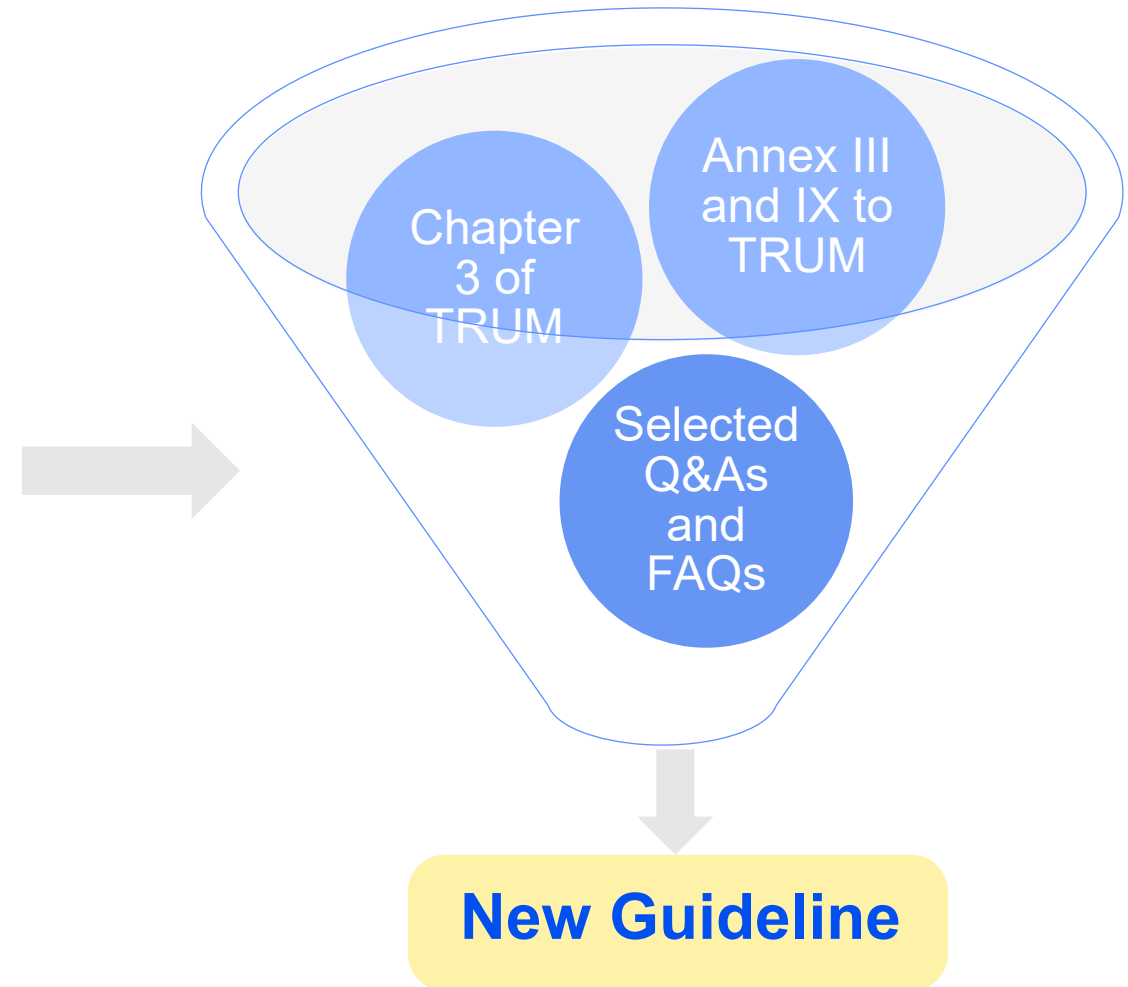
*** Inside information reporting user manual.



Content

- Supply of hydrogen
- Transportation of hydrogen
- Storage of hydrogen
- Derivatives relating to supply, transportation and storage of hydrogen
- Balancing services in hydrogen, including balancing capacity and balancing energy markets

- **Guidance on policy aspects** relating to data reporting (e.g. interpretations of obligations in the revised REMIT Implementing Regulation)
- **Existing guidance** from the current Q&As on REMIT and the FAQs document focusing on data reporting (e.g. contracts falling under the data reporting obligation)
- **Application of definitions** set in revised REMIT and the revised REMIT Implementing Regulation on data reporting (e.g. definition of organised marketplaces (OMPs) and of market participant)



Revision of the Annexes to the TRUM

ANNEX (current)	ANNEX (revised numbering)	TITLE	TYPE OF REVISION	REASONING
Annex I		List of data fields	DELETION	Obsolete / simplification
Annex II	Annex II	Examples of transaction reporting	UPDATE	Alignment with the revised list of data fields
Annex III	Annex III	Derivatives reporting	UPDATE	Limited updates (mainly related to DEA)
Annex IV		UTI generator	DELETION	Moved under the new technical document on schema (former MoP)
Annex V		Abbreviations	DELETION	Obsolete
Annex VI		Delivery point or zone	DELETION	Moved to the relevant data field description in the main text of the TRUM
Annex VII	Annex I	Lifecycle events	UPDATE	Alignment with the revised list of data fields
Annex VIII	Annex IV	LNG market and trade data	UPDATE	To be covered in guidance on reporting LNG market and trade data (based on Annex VIII to the TRUM and the Guidance on reporting LNG market data*)
Annex IX		OMP definition	DELETION	Moved to the new Guideline

Q&As on REMIT transaction reporting

- **General goal:** on long terms to discontinue the document by incorporating the relevant guidance into other documents
- The revision will **aim to significantly shorten** the document by:
 1. Moving FAQs with guidance on the population of data fields in Tables 1-4 to the main TRUM document
 2. Moving FAQs with policy relevance to the Guideline on transaction reporting
 3. Deleting obsolete and/or redundant FAQs
 4. Moving FAQs covering trading examples to Annex II to the TRUM (where possible)

Impacting at least
60% of the total
number of FAQs
currently published*

New guidance to cover market participants' reporting obligation on their exposures under Article 6 of the revised REMIT Implementing Regulation

- Clarifying policy aspects of the exposure reporting obligation (e.g. scope and timing of the reporting, application of the threshold, etc.)
- Describing the structural logic of the exposure report as in the pre-specified electronic format
- Providing guidance on the population of the data fields included in the electronic format
- Examples of exposure reporting based on submitted use cases